

Russell City Energy Center
01-AFC-7C

Monthly Compliance Report #12
July 1 – July 31, 2011

1. Project Construction Status

The overall project progress is 11.2% complete against a target schedule of 11.7%. Engineering continues to support construction needs and is generally ahead of their deliverables for bulk commodities with an earned progress of 57.3% complete.

The project attained its First Concrete milestone on July 9, 2011 with placement of the HRSG#2 foundation. Placement of concrete was also completed for HRSG #1 this month and work is continuing on the STG basemat foundation and CTG transformer foundations. Significant progress was made on installation of the circulating water pipe and Trenwa precast electrical trench this month. Installation of underground pipe and conduit continues as work fronts become available.

The circulating water pipe installation continues and the leg along side the cooling tower is nearing completion. This leaves the section from the STG area to the forebay to complete and excavation for this area is being coordinated with the construction of the cooling tower forebay.

Underground pipe installation continued ahead of the plan for the month with 4,497 linear feet of underground pipe installed for the month. There was 3,697 linear feet of underground conduit installed for the month.

The site is continuing to mitigate and study the radio frequency hazard.

The Bechtel direct hire effort continues to increase in activity with 127 union craft on the payroll as of July 27. Construction coordinators presence on the design team continues to support engineering and procurement regarding scheduling, sequencing and constructability.

Work Completed:

- Concrete placement of HRSG#1 and 2 foundations
- STG basemat formwork and embedded pipe and conduit.
- Formwork for CTG#1 Main & Aux transformer and installation of bottom mat rebar for the basemat slab.
- Embedded conduit in CTG#1 Main & Aux transformer foundation.
- Formwork for CTG#2 Main & Aux transformer as well as bottom mat rebar and the start of conduit installation.

Work in Progress:

- STG basemat anchor bolts and embeds.
- Formwork for HRSG #2 pipe rack.
- Excavation for and installation of Trenwa precast trench between the CTGs and CTG Main & Aux transformers.
- Excavation of cooling tower forebay.
- Installation of circ water pipe and risers and backfill of the southern portion.
- Installation of underground pipe and duct bank in areas 2A, 2B, 9, 12 & 13
- Lime treating of excavation spoils for use as backfill
- Receiving of underground utility material
- Dewatering as required by SWPP

Biological, cultural and paleontological monitoring was conducted.

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2. Required Monthly Compliance Report documents

GEN-2	A copy of the most recent schedule is attached	AQ-SC3	A copy of the AQCMM report is attached
GEN-3	Email from CBO stating verification of payment is attached.	AQ-SC4	A copy of the AQCMM report is attached
GEN-6	N/A. No special inspectors were approved during the reporting period.	AQ-SC5	A copy of the AQCMM report is attached
GEN-7	N/A. No CBO corrective actions for the reporting period	AQ-1	N/A. Applicable work not completed during the reporting period
GEN-8	N/A. No work completed for the reporting period	AQ-2	N/A. Applicable work not completed during the reporting period
CIVIL-3	N/A. There were no non-compliance issues during the reporting period.	AQ-3	N/A. Applicable work not completed during the reporting period
CIVIL-4	N/A. Applicable work not completed during the reporting period	AQ-4	N/A. Applicable work not completed during the reporting period
STRUC-3	N/A. Applicable work not completed during the reporting period	AQ-5	N/A. Applicable work not completed during the reporting period
STRUC-4	N/A. Applicable work not completed during the reporting period	AQ-6	N/A. Applicable work not completed during the reporting period
MECH-1	Statement of LORS compliance from the responsible engineer(s) is attached.	AQ-7	N/A. Applicable work not completed during the reporting period
MECH-2	N/A. Applicable work not completed during the reporting period	AQ-8	N/A. Applicable work not completed during the reporting period
ELEC-1	Statement of LORS compliance from the responsible engineer(s) is attached.	AQ-9	N/A. Applicable work not completed during the reporting period
TSE-1	A copy of the most recent schedule is attached	AQ-10	N/A. Applicable work not completed during the reporting period
TSE-4	N/A. Applicable work not completed during the reporting period	WS-3	A copy of the CSS report is attached.

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Required Monthly Compliance Report documents, continued

BIO-2	A copy of the Designated Biologist's report is attached	CUL-6	A copy of the Cultural Resource Specialist's weekly reports are attached
BIO-5	WEAP training was conducted for 41 personnel during the reporting period.	PAL-3	A copy of the WEAP training records are attached
SW-1	A narrative DESCP effectiveness is attached	PAL-4	A copy of the Paleontological Resource Specialist's report is attached
SW-6	N/A. There were no notices of violation during the reporting period.	WASTE-7	No new EPA ID numbers were obtained during the reporting period.
CUL-2	A copy of the current schedule is attached	TRANS-9	N/A. There were no encroachment permits obtained during the reporting period.
CUL-4	A copy of the WEAP training records are attached	VIS-11	N/A. There were no complaints reported during the reporting period.

3. Compliance Matrix

A copy of the compliance matrix is attached.

4. Conditions satisfied during the reporting period

Ongoing approvals were issued by the CBO for submittals made in accordance with CIVIL-1, MECH-1 and ELEC-1.

5. Submittal deadlines not met

There are no past due compliance submittals.

6. Approved condition of certification changes

- A request for amendment of the license was submitted on November 19, 2009. Amendment #2 was approved by the Commission on August 11, 2010.
- A change to the verification language of LAND-1 was submitted to the CPM on April 14, 2010 and approved by staff on April 30, 2010.
- A change to the verification language of SOIL&WATER-8 was submitted to the CPM on August 18, 2010 and approved by staff on August 24, 2010.

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7. Filings or permits from other agencies

No permits were obtained from other agencies during the reporting period.

8. Projection of compliance activities for August 2011 – September 2011

GEN-2	Schedule will be updated monthly
GEN-3	CBO payments will be submitted monthly
AQ-SC3	The AQCMM report will be updated monthly
AQ-SC4	The AQCMM report will be updated monthly
AQ-SC5	The AQCMM report will be updated monthly
WS-3	The CSS report will be updated monthly
BIO-2	The Designated Biologist's report will be updated monthly
BIO-5	WEAP training will be completed for new employees as needed
SW-1	DESCP effectiveness will be tracked and reported monthly
CUL-2	A current schedule will be provided to the CRS weekly
CUL-4	WEAP training will be completed for new employees as needed
PAL-3	WEAP training will be completed for new employees as needed
PAL-4	The PRS report will be updated monthly
WASTE-3	Bechtel CA registered PE monitoring project during soil excavation.

9. Additions to the on-site compliance file

WEAP training records

CRS reports

10. Listing of complaints, notices of violations, official warnings and citations

None received during the reporting period.

**CONDITION OF CERTIFICATION
GEN-2**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
1	CIVIL-1	CIVIL-1 CERMW 0810-0111 (REV0) (110601)	N/A	N/A	Matthew Waterman - CIVIL-1 Certificate of Compliance AUG10-JAN11	Certificate of Compliance	Civil		06/01/11	MW	GAKG-00410	6/22/11	6/1/11		6/1/11	Reference Only
2	CIVIL-1	CIVIL-1 CERRK 0710-0411 (REV1) (110615)	N/A	N/A	Robert Krumpen - CIVIL-1 Certificate of Compliance JUL10-APR11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00454	7/6/11	6/16/11		6/16/11	Reference Only
3	CIVIL-1	CIVIL-1 CERRK 0710-0411 (REV0) (110613)	N/A	N/A	Robert Krumpen - CIVIL-1 Certificate of Compliance JUL10-APR11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00440	7/4/11	Superseded by later revision		Superseded by later revision	Superseded by later revision
4	CIVIL-1	CIVIL-1 CERDG 0910-0211 (REV0) (110601)	N/A	N/A	Donald Gerken - CIVIL-1 Certificate of Compliance SEP10-FEB11	Certificate of Compliance	Civil		06/01/11	DG	GAKG-00412	6/22/11	6/1/11		6/1/11	Reference Only
5	CIVIL-1	CIVIL-1 SWPPP (REV1) (100804)	25483-000-30G-K03G-00001	0	STORM WATER POLLUTION PREVENTION PLAN	GHES	Civil		08/04/10	RK	GAKG-00007	8/18/10	8/19/10		8/19/10	Approved
6	CIVIL-1	CIVIL-1 DESC (REV1) (100804)	25483-001-30G-K03G-00002	0	EROSION AND SEDIMENT CONTROL AND STORM WATER MANAGEMENT PLAN	GHES	Civil		08/04/10	RK	GAKG-00006	8/18/10	8/27/10		8/27/10	Approved
7	CIVIL-1	CIVIL1-GEO2 (REV0) (100812)	25483-000-30R-K01G-00001	0	SUBSURFACE INVESTIGATION AND FOUNDATION REPORT	Report	Civil		06/01/11	DG	GAKG-00010	8/26/10	10/11/10		Superseded by later revision	CBO Comments (10/11/10) Changing the Title of the Report to Version 1.3 CBO Comments (10/4/10) in zip file of document, Version 1.3 Response to CBO from Donald Gerken 9/30/10 - Cover Note to Subsurface Investigation Report in document version 1.1 zip file and also included as the second page to Transmittal CIVIL1-GEO3 (REV0) (100813) G26-GAKG-00011
8	CIVIL-1	CIVIL1-GEO2 (REV3) (110114)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		06/01/11	MW	GAKG-00125	2/9/11	2/16/11		2/16/11	Approved
9	CIVIL-1	CIVIL1-GEO2 (REV2) (110106)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		06/01/11	MW	GAKG-00125	1/27/11	1/13/11 Superseded by Rev 3	1/19/11	Superseded by later revision	Rejected again due to CBO requiring Calc (reference document) to be sealed. Re-submitted 1/14/11 under (REV3) (110114)
10	CIVIL-1	CIVIL1-GEO2 (REV1) (110103)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		06/01/11	MW	GAKG-00125	1/24/11	1/13/11 Superseded by Rev 2	1/13/11	Superseded by later revision	Rejected due to no blank signature area for CBO Re-submitted 1/6/11 under (REV2) (110106)
11	CIVIL-1	CIVIL1-GEO1 (REV0) (100811)	25483-000-30R-K01G-00002	0	ENGINEERING GEOLOGY REPORT	Report	Civil		06/01/11	MW	GAKG-00009	8/25/10	1/13/11 Superseded by Rev 1	1/3/11	Superseded by later revision	CBO Comments (10/11/10) Changing the Title of the Report to Version 1.3 CBO Comments (10/4/10) in zip file of document, Version 1.3
12	CIVIL-1	CIVIL1-GEO2 (REV3) (110114)	25483-000-30R-K01G-00003		DEVELOPMENT OF THE 2007 CALIFORNIA BUILDING CODE DESIGN RESPONSE SPECTRUM (ORIGINALLY A BECHTEL INTEROFFICE MEMORANDUM)	Memorandum	Civil		01/14/11	MW	GAKG-00125	2/4/11	2/16/11		2/16/11	Approved
13	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-3PS-CE01-00001	0	TECHNICAL SPECIFICATION FOR EARTHWORK, GRADING AND STRUCTURAL BACKFILL	Specification	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/16/10		Superseded by later revision	See Comment Response to 25483-001-C2-0000-00001 - (8/16/10)
14	CIVIL-1	CIVIL-1 CE02 (REV1) (110427)	25483-000-3PS-CE02-00001	2	Technical Specification for the Excavation, Backfill and Compaction of Trenches for Pipes, Electrical Ducts and Cables Underground Utilities	Specification	Civil		04/27/11	RK	GAKG-00322	5/18/11	5/12/11		5/12/11	Approved

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
15	CIVIL-1	CIVIL-1 CE02 (REV0) (110405)	25483-000-3PS-CE02-00001	1	Technical Specification for the Excavation, Backfill and Compaction of Trenches for Pipes, Electrical Ducts and Other Underground Utilities	Specification	Civil		04/05/11	RK	GAKG-00281	4/26/11	4/22/11 Superseded by REV1	4/27/11	Superseded by later revision	CBO comments rec'd zipped with doc in IW and distributed.
16	CIVIL-1	CIVIL-1 CE03 (REV1) (100917)	25483-000-3PS-CE03-00001	1	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/17/10	DG	GAKG-00023	9/20/10	12/7/10 Superseded by Rev 2		9/21/10	Approved
17	CIVIL-1	CIVIL-1 CE03 (REV0) (100913)	25483-000-3PS-CE03-00001	0	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/13/10	DG	GAKG-00020	9/17/10	9/17/10 Superseded by Rev 1		Superseded by later revision	SUPERSEDED BY REV 1 - PER CBO TRACKING LOG 9/24/10
18	CIVIL-1	CIVIL-1 DB02 (REV0) (101007)	25483-000-3PS-DB02-00001	0	TECHNICAL SPECIFICATION FOR CONCRETE WORK	Specification	Civil		10/07/10	RK	GAKG-00043	10/21/10	11/2/10		11/1/10	Approved
19	CIVIL-1	CIVIL-1 CE03 (REV1) (100917)	25483-000-3PS-CE03-00001	1	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		09/17/10	DG	GAKG-00020	9/20/10	9/21/10		9/21/10	Approved
20	CIVIL-1	CIVIL-1 CE03 (REV2) (101207)	25483-000-3PS-CE03-00001	2	TECHNICAL SPECIFICATION FOR SOIL STABILIZATION	Specification	Civil		12/07/10	DG	GAKG-00097	12/14/10	4/27/11		4/27/11	Approved
21	CIVIL-1		25483-000-3PS-NNP0-XXXXX		STANDARD SPECIFICATION FOR EXTERNAL THERMAL INSULATION AND LAGGING		Plant Design	2011, Q1								
22	CIVIL-1		25483-000-3PS-NNP0-XXXXX		PROJECT SPECIFICATION FOR STEAM TURBINE EXTERNAL THERMAL INSULATION AND LAGGING		Plant Design	2011, Q1								
23	CIVIL-1		25483-000-3PS-PS02-XXXXX		STANDARD SPECIFICATION FOR FIELD FABRICATION AND INSTALLATION OF PIPING		Plant Design	2011, Q1								
24	CIVIL-1	CIVIL-1 SY01 (REV1) (101207)	25483-000-3PS-SY01-00001	3	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		12/07/10	RK	GAKG-00098	12/14/10	4/27/11		4/27/11	Approved
25	CIVIL-1	CIVIL-1 SY01 (REV0) (101007)	25483-000-3PS-SY01-00001	0	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		10/07/10	RK	GAKG-00042	10/21/10	12/7/10 Superseded by Rev 1		11/1/10	Approved - Superseded by Rev 1
26	CIVIL-1	CIVIL-1 SY01 (REV0) (101007)	25483-000-3PS-SY01-00001	2	TECHNICAL SPECIFICATION FOR MATERIAL TESTING SERVICES FOR CONCRETE AND EARTHWORK	Specification	Civil		10/07/10	RK	GAKG-00042	10/21/10	11/02/10		11/2/10	Approved
27	CIVIL-1		25483-000-3PS-PH06-XXXXX		TECHNICAL SPECIFICATION - FIELD DESIGN, FABRICATION AND INSTALLATION OF PIPE SUPPORTS		Plant Design	2011, Q1								
28	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		06/01/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Reviewed for Referenced Only
29	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		06/01/11		GAKG-00178	2/8/11	2/17/11 Superseded by later revision	2/15/11	Superseded by later revision	Verbal comment by Lower Brown to Kevin Kidd for one doc pkg from William Scotsman revised. Resubmit without CBO
30	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		06/01/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1		Superseded by later revision	CBO Comment Response zipped with document in IW (doc submitted for reference with new documents)
31	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-C2-0000-00002	H	CONSTRUCTION FACILITIES LAYOUT	Drawing REFERENCE DOCUMENT	Civil		06/01/11		GAKG-00012	8/30/10	8/27/10 Superseded by REV 0 of new COC #		8/27/10	Reviewed for Referenced Only (Listed on CBO Spreadsheet as Unit 001) . Also submitted under GEN-2 WS1-0000 (REV1) (101116)
32	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-001-C2-0000-00001	0	SITE PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/16/10		Superseded by later revision	Comment Response - RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old)

CEC No. 01-AFC-07C
RUSSELL CITY ENERGY CENTER
CBO SUBMITTALS LIST

25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
33	CIVIL-1	CIVIL-1 CE01-(REV0) (100720)	25483-001-C2-0000-00001	0	SITE PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by Rev 1		Superseded by later revision	Superseded by Rev 4 Sent Rev 0 to CBO on 7/20 and again 8/02
34	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-C2K-0000-00001	C	CONSTRUCTION FENCE LAYOUT	Drawing Reference Document	Civil		06/01/11		GAKG-00012	8/13/10	8/27/10		8/27/10	Reviewed for Referenced Only
35	CIVIL-1		25483-000-CD-0100-00001		STORM WATER DRAINAGE PLAN		Civil	3/30/11								
36	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00001	5	ROUGH GRADING EXCAVATION PLAN (PHASE 1)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
37	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00001	4	RESPONSE TO PLAN CHECK COMMENTS - ROUGH GRADING EXCAVATION PLAN (PHASE 1)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded	8/24/10	8/27/10	Bechtel Response to Plan Check Comments (8-24-10)
38	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00001	2	ROUGH GRADING EXCAVATION PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV2		Superseded by later revision	Superseded by Rev 2 RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
39	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00001	1	ROUGH GRADING EXCAVATION PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1		Superseded by later revision	Superseded by Rev 1
40	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00002	5	ROUGH GRADING BACKFILL PLAN (PHASE 1)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
41	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00002	4	ROUGH GRADING BACKFILL PLAN (PHASE 1)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by REV 5	8/24/10	8/27/10	Approved
42	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00002	2	ROUGH GRADING BACKFILL PLAN	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2		Superseded by later revision	Superseded by Rev 2 RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
43	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00002	1	ROUGH GRADING BACKFILL PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1		Superseded by later revision	Superseded by Rev 1
44	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00003	5	ROUGH GRADING PLAN (PHASE 2)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
45	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0100-00003	4	ROUGH GRADING PLAN (PHASE 2)	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by Rev 5	8/24/10	8/27/10	Approved
46	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0100-00003	2	ROUGH GRADING PLAN	Drawing	Civil		08/02/10	RK	GAKG-00001	8/3/10	8/23/10 Superseded by REV 2		Superseded by later revision	Superseded by Rev 2 RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)
47	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0100-00003	1	ROUGH GRADING PLAN	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by REV 1		Superseded by later revision	Superseded by later revision
48	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0100-00004	0	ROUGH GRADING BACKFILL PLAN (PHASE 1A)	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
49	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0190-00001	5	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
50	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0190-00001	4	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/10 Superseded by Rev 5	8/24/10	8/27/10	Approved
51	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0190-00001	2	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2		Superseded by later revision	Superseded by Rev 2 RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE-2 Jan 2003 (Old) (8/16/10)

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52	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0190-00001	1	ROUGH GRADING DETAILS, SHEET 1	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/20/10 Superseded by REV 1		Superseded by later revision	Superseded by later revision
53	CIVIL-1	CIVIL-1 CE01 (REV5) (100917)	25483-000-CG-0190-00002	6	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		09/17/10	RK	GAKG-00022	9/22/10	9/21/10		9/21/10	Approved
54	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-CG-0190-00002	5	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/16/2010 Superseded by Rev 5		8/27/10	Approved
55	CIVIL-1	CIVIL-1 CE01 (REV1) (100802)	25483-000-CG-0190-00002	3	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		08/02/10	RK	GAKG-00005	8/17/10	8/23/10 Superseded by REV 2		Superseded by later revision	Superseded by Rev 2 RCEC Civil Document Plan Review Comments - Civil1 CE01 (Rev1); ABAG ESC Manual May 1995; CASQA BMP SE-2 Feb 2010 (New); CASQA BMP SE 2 Jan 2003 (Old) (8/16/10)
56	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-CG-0190-00002	2	ROUGH GRADING DETAILS, SHEET 2	Drawing	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/2/10 Superseded by ReEV1		Superseded by later revision	Superseded by later revision
57	CIVIL-1	CIVIL-1 CE01 (REV3) (100901) Part 1 of 2	25483-000-CGN-0100-00001	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1) (ADD CLARIFICATION OF EXISTING UNDERGROUND UTILITIES)	DCN	Civil		09/01/10		GAKG-00015	9/7/10	10/12/10		10/12/10	Approved
58	CIVIL-1	CIVIL-1 CE01 (REV4) (100908)	25483-000-CGN-0100-00002	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1)	DCN	Civil		09/08/10	RK	GAKG-00019	9/10/10	9/10/10		9/9/10	Approved
59	CIVIL-1	CIVIL-1 CE01 (REV8) (110112)	25483-000-CGN-0100-00005	0	DCN - ADDITIONAL FILTERING ADDED TO SEDIMENTATION POND 1	DCN	Civil		01/12/11	RK	GAKG-00150	1/19/11	1/14/11		1/14/11	Approved
60	CIVIL-1	CIVIL-1 CE01 (REV6) (101004)	25483-000-CGN-0100-00103	0	DCN FOR ROUGH GRADING - EXCAVATION PLAN (PHASE 1)	DCN	Civil		10/04/10		GAKG-00038	10/6/10	10/7/10		10/7/10	Approved
61	CIVIL-1	CIVIL-1 CE01 (REV7) (101007)	25483-000-CGN-0100-00004	0	DCN - REVISED MAIN ACCESS ROAD ALIGNMENT, ADDED FIELD NOTE FOR UTILITY MANHOLE MODIFICATION AND REVISED CONSTRUCTION ACCESS ROAD TO SHOW EXISTING PAVED ROAD	DCN	Civil		10/07/10	RK	GAKG-00039	10/8/01	10/11/10		10/11/10	Approved
62	CIVIL-1	CIVIL-1 CE01 (REV8) (110112)	25483-000-CGN-0190-00001	0	DCN - REVISED SECTION "D" TP ADD CONCRETE BASE	DCN	Civil		01/12/11	RK	GAKG-00150	1/19/11	1/14/11		1/14/11	Approved
63	CIVIL-1	CIVIL-1 CE01 (REV3) (100901) Part 1 of 2	25483-000-CGN-0190-00002	0	DCN FOR ROUGH GRADING DETAILS, SHEET 2 (REVISED ROAD OVER EXCAVATION DEPTH)	DCN	Civil		09/01/10		GAKG-00015	9/7/10	10/12/10		10/12/10	Approved
64	CIVIL-1	CIVIL-1 CE01 (REV4) (100908)	25483-000-CGN-0190-00003	0	DCN FOR ROUGH GRADING DETAILS SHEET 2	DCN	Civil		09/08/10	RK	GAKG-00019	9/10/10	9/10/10		9/9/10	Approved
65	CIVIL-1		25483-000-CPR-GCE-00001		PILE LOAD TEST REPORT - GEOTECHNICAL & HYDRAULIC ENGINEERING SERVICES		Civil	12/15/10								
66	CIVIL-1		25483-000-CS-0010-00001		FINISH GRADING PLAN	Grading Plan	Civil	4/30/11								
67	CIVIL-1		25483-000-CS-0010-00002		FINISH PAVING PLAN	Paving Plan	Civil	4/30/11								
68	CIVIL-1		25483-000-CS-0090-00002		FINISH GRADING SECTIONS AND DETAILS	Grading Sections & Details	Civil	4/30/11								
69	CIVIL-1		25483-000-CS-0090-00003		FINISH GRADING SECTIONS AND DETAILS	Grading Sections & Details	Civil	4/30/11								
70	CIVIL-1		25483-000-CS-0200-00001		MAIN ACCESS ROAD PLAN AND PROFILE		Civil	4/30/11								
71	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Reviewed for Referenced Only
72	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2		Superseded by later revision	

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73	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Reviewed for Referenced Only
74	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2		Superseded by later revision	
75	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-G27-GEC-00002	0	TEMPORARY SEWER EJECTION PUMP - TRIPLE D	Reference Document	Civil		06/01/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Reviewed for Referenced Only
76	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-G27-GEC-00002	0	TEMPORARY SEWER EJECTION PUMP - TRIPLE D	Reference Document	Civil		06/01/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2		Superseded by later revision	
77	CIVIL-1		25483-000-GPE-GGG-00001	0	SOIL & WATER-2 (Notice of Intent) NOI STATE WATER RESOURCE CONTROL BOARD NOTICE OF INTENT	NOI	Civil						Reference Document Only			Information Only - included in CBO Pkg for CIVIL1-CE01 (REV2) (100827) Part 1 and 2 and CIVIL1-DESP (REV1) (100827) Rec'd 8-27-10
78	CIVIL-1		25483-000-GPE-GXA-00010	0	SOIL & WATER-7 CONDITIONAL LETTER OF MAP REVISION FROM FEMA		Civil						Reference Document Only			Information Only - included in CBO Pkg for CIVIL1-CE01 (REV2) (100827) Part 1 and 2 and CIVIL1-DESP (REV1) (100827) Rec'd 8-27-10
79	CIVIL-1	CIVIL1-GEO2 (REV3) (110114)	25483-000-K0C-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/14/11	DG	GAKG-00125	2/4/11	2/16/11		2/16/11	Approved
80	CIVIL-1	CIVIL1-GEO1 (REV2) (110106)	25483-000-K0C-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/06/11		GAKG-00125	1/27/11	1/6/11 Superseded by REV 3	1/14/11	Superseded by later revision	CBO Requesting this Calc to be sealed w/blank area for
81	CIVIL-1	CIVIL-1 GEO1 (REV1) (110103)	25483-000-K0C-0000-00003	0	LIQUEFACTION POTENTIAL AND DYNAMIC SETTLEMENT CALCULATION	Calculation	Civil		01/03/11	MW	GAKG-00125	1/24/11	1/3/11 Superseded by REV 2	1/6/11	Superseded by later revision	Rejected due to no blank signature area on 000-30R-K01G-00002 for CBO Re-submitted 1/6/11 under (REV2) (110106)
82	CIVIL-1	CIVIL-1 GE04 (REV0) (101222)	25483-000-K0C-0000-00006	0	AXIAL AND LATERAL PILE SPRINGS - STATIC AND DYNAMIC CALCULATION	GHS - Calculation	Civil		12/22/10	DG	GAKG-00118	1/11/11	1/6/11		1/6/11	Approved
83	CIVIL-1	CIVIL-1 GE05 (REV0) (110210)	25483-000-K0C-0000-00007	0	DEEP FOUNDATIONS - LOAD TEST RESULTS	GHS - Calculation	Civil		02/10/11	DG	GAKG-00190	2/17/11	2/18/11		2/18/11	Approved
84	CIVIL-1	CIVIL-1 CE01 (REV2) (100823)	25483-000-K0C-7400-00002	1	SEDIMENTATION BASIN SIZING CALCULATION	GHS - Calculation	Civil		08/23/10	RK	GAKG-00012	8/30/10	8/27/10		8/27/10	Approved
85	CIVIL-1	CIVIL-1 CE01 (REV0) (100720)	25483-000-K0C-7400-00002	0	SEDIMENTATION BASIN SIZING CALCULATION	GHS - Calculation	Civil		07/20/10	RK	GAKG-00001	8/3/10	8/23/10 Superseded by REV 2		Superseded by later revision	
86	CIVIL-1		25483-000-G27-GEK-00002	A	ENGINEERING GEOLOGY REPORT		Civil	08/10/10								
87	CIVIL-1		25483-000-K0C-7400-00001		STORM WATER MANAGEMENT BASIN SIZING CALCULATION		Civil	2010, Q3								
88	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-P0K-0000-00001	C	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00198	2/17/11	2/17/11		2/17/11	Reviewed for Referenced Only
89	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00001	C	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00178	2/8/11	2/1711 Superseded by REV2		Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc pkg from William Scotsman revised. Resubmit without CBO returning comment response
90	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-P0K-0000-00001	B	CONSTRUCTION FACILITY PLOT PLAN	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1		Superseded by later revision	CBO Comment Response zipped with document in IW
91	CIVIL-1		25483-000-K0C-7400-00003		STORM DRAIN SYSTEM DESIGN		Civil	4/30/10								

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92	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-P0K-0000-00003	B	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00198	2/8/11	2/17/11		2/17/11	Reviewed for Referenced Only
93	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00003	B	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00178	2/8/11	2/17/11 Superseded by REV2		Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc pkg from William Scotsman revised. Resubmit without CBO returning comment response
94	CIVIL-1	CIVIL-1 P0K01 (REV0) (110112)	25483-000-P0K-0000-00003	A	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00147	1/26/11	1/14/11 Superseded by REV 1		Superseded by later revision	CBO Comment Response zipped with document in IW
95	CIVIL-1	CIVIL-1 P0K01 (REV2) (110215)	25483-000-P0K-0000-00004	A	CONSTRUCTION FACILITY STAIR & HANDICAP RAMP DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00198	2/8/11	2/17/11		2/17/11	Reviewed for Referenced Only
96	CIVIL-1	CIVIL-1 P0K01 (REV1) (110203)	25483-000-P0K-0000-00004	A	CONSTRUCTION FACILITY STAIR & HANDICAP RAMP DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00178	2/8/11	Superseded by REV2		Superseded by later revision	Verbal comment by Lowell Brown to Kevin Kidd for one doc pkg from William Scotsman revised. Resubmit without CBO returning comment response
97	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	24583-000-P1-3312-00001	A	GENERAL ARRANGEMENT - STG/CTB TRANSFORMER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
98	CIVIL-1	CIVIL-1 P103 (REV1) (110518)	25483-000-P1-7111-00001	0	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00378	6/22/11	6/21/11			CBO Comments Received - zipped with doc in IW
99	CIVIL-1	CIVIL-1 P103 (REV0) (110106)	25483-000-P1-7111-00001	A	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00130	1/27/11	4/19/11		4/19/11	Reviewed for Reference Only
100	CIVIL-1	CIVIL-1 P103 (REV1) (110518)	25483-000-P1-7111-00002	0	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00378	6/22/11	6/21/11			CBO Comments Received - zipped with doc in IW
101	CIVIL-1	CIVIL-1 P103 (REV0) (110106)	25483-000-P1-7111-00002	A	GENERAL ARRANGEMENT RECYCLED WATER FACILITY PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00130	1/27/11	4/19/11		4/19/11	Reviewed for Reference Only
102	CIVIL-1	CIVIL-1 P0K02 (REV0) (110228)	25483-000-G27-GEF-00003	0	HIGH DENSITY POLYETHYLENE PIPE FOR POTABLE WATER SERVICE FOR POTABLE WATER	Potable Water Document	Civil		02/28/11	EG	GAKG-00226	3/1/11	4/6/11			CBO Response - HDPE for potable water is not allowed by the City of Hayward Municipal Code zipped with doc in IW and distrib. NO ACTION REQUIRED
103	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00001	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00004	8/20/10	8/18/10		8/18/10	Reviewed for Referenced Only
104	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00002	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00004	8/20/10	8/18/10		8/18/10	Reviewed for Referenced Only
105	CIVIL-1	CIVIL-1 P102 (REV0) (100730)	25483-000-P1-7211-00003	A	GENERAL ARRANGEMENT - COOLING TOWER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00004	8/20/10	8/18/10		8/18/10	Reviewed for Referenced Only

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106	CIVIL-1	Issued for City of Hayward Approval - Site	25483-000-P0K-0000-00003	C	CONSTRUCTION FACILITY POTABLE WATER & WASTEWATER PLAN	Drawing	Plant Design		02/22/11		Hand Carried to City for Approval					Hand carried to City of Hayward for approval for permit. (City required Mylar copy). City perceded to markup the mylar copy, kept for their files and issued the permit. We never got a copy of the changes the city made in order to issue the permit.
107	CIVIL-1		25483-000-P1-		GENERAL ARRANGEMENT WATER TREATMENT AREA PLAN AT GRADE AND ABOVE		Plant Design	2010, Q4								
108	CIVIL-1	CIVIL-1 P104 (REV0) (110106)	25483-001-P1-0010-00001	C	PLOT PLAN	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00132	1/27/11	1/25/11			CBO Comment Response zipped with document in IW - distributed 1/28/11 iNotification 000001458
109	CIVIL-1	CIVIL-1 CE01 (REV0) (100720) CIVIL-1 CE01 (REV1) (100802)	25483-001-P1-0010-00001	A	RUSSELL CITY - PLOT PLAN	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11	NONE BR	GAKG-00001 GAKG-00005	8/23/10	8/16/10			CBO Comment Response - 8/16/10
110	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-001-P1-1111-00001	A	GENERAL ARRANGEMENT - HRSG UNIT 1 AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
111	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-001-P1-1411-00001	A	GENERAL ARRANGEMENT - COMBUSTION TURBINE Unit 1 AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
112	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	24583-001-P1-3311-00001	A	GENERAL ARRANGEMENT - CTG TRANSFORMER AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
113	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-002-P1-1112-00001	A	GENERAL ARRANGEMENT - HRSG UNIT 2 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
114	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-002-P1-1412-00001	A	GENERAL ARRANGEMENT - COMBUSTION TURBINE UNIT 2 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00002	8/17/10	8/18/10		8/18/10	Reviewed for Referenced Only
115	CIVIL-1	CIVIL-1 P101 (REV1) (110106)	25483-003-P1-2111-00001	0	GENERAL ARRANGEMENT - STEAM TURBINE UNIT 3 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00129	1/27/11	1/24/11			CBO Comment Response zipped with dwg in IW
116	CIVIL-1	CIVIL-1 P101 (REV0) (100727)	25483-003-P1-2111-00001	A	GENERAL ARRANGEMENT - STEAM TURBINE UNIT 3 AREA - PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11	None	GAKG-00002	8/17/10	8/18/10 Superseded by REV 1		8/18/10	Reviewed for Referenced Only
117	CIVIL-1		25483-000-P1-		GENERAL ARRANGEMENT DRAWING, ADMINISTRATION / WAREHOUSE BLDG. AREA PLAN AT GRADE AND ABOVE		Plant Design	2010, Q4								
118	CIVIL-1		25483-000-P1-		GENERAL ARRANGEMENT DRAWING, GAS METERING AND COMPRESSOR AREA PLAN AT GRADE AND ABOVE		Plant Design	2010, Q4								
119	CIVIL-1		25483-000-P30-AB-XXXXX		LARGE BORE PIPING ISOMETRIC - MAIN STEAM SYSTEM (SAMPLE ISOMETRICS)		Plant Design	2011, Q1								
120	CIVIL-1		25483-000-P30-AE-XXXXX		LARGE BORE PIPING ISOMETRIC - BOILER FEED WATER SYSTEM (SAMPLE ISOMETRICS)		Plant Design	2011, Q1								

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121	CIVIL-1		25483-000-P30-PW-XXXXX		LARGE BORE PIPING ISOMETRIC - POTABLE WATER SYSTEM		Plant Design	2011, Q1								
122	CIVIL-1		25483-000-P30-XN-XXXXX		LARGE BORE PIPING ISOMETRIC - SANITARY DRAINS		Plant Design	2011, Q1								
123	CIVIL-1		25483-000-P30-XW-XXXXX		LARGE BORE PIPING ISOMETRIC - WASTEWATER SYSTEM		Plant Design	2011, Q1								
124	CIVIL-1		25483-000-P6C-AB-XXXXX		STRESS CALCULATION FOR MAIN STEAM SYSTEM (SAMPLE)		Plant Design	2011, Q1								
125	CIVIL-1		25483-000-P6C-AE-XXXXX		STRESS CALCULATION FOR BOILER FEED WATER (SAMPLE)		Plant Design	2011, Q1								
126	CIVIL-1		25483-000-PHC-AB-XXXXX		PIPE SUPPORT DESIGN CALCULATIONS - MAIN STEAM SYSTEM (SAMPLE)		Plant Design	2011, Q1								
127	CIVIL-1		25843-000-GPE-GXA-00004	0	MR. ROBB KRUMPEN, RPE CIVIL DRAINING/EROSION CONTROL	Resume	PE		06/22/10			7/6/10	7/15/10		7/15/10	Approved
128	CIVIL-1	CIVIL-1 CE01 (REV2) (100824)	25483-000-G27-GECC-00001	0	RESPONSE TO PLAN CHECK COMMENTS	Comment Response Reference Document Only	Civil	8/31/10	06/01/11		GAKG-00013	9/21/10	8/27/10			Summary of Comments on Project Engineer - Author: A. Co - Reviewed by Lowell Brown
129	CIVIL-1	CIVIL-1 P106 (REV0) (110330)	24583-000-P1-6101-00001	0	GENERAL ARRANGEMENT FUEL GAS COMPRESSOR AREA PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00269	4/20/11	4/5/11			CBO Comment Response zipped with document in IW - Dis - Notification 000002757
130	CIVIL-1	CIVIL-1 P105 (REV0) (110330)	25483-000-P1-7111-00003	0	GENERAL ARRANGEMENT ZERO LIQUID DISCHARGE (ZLD) AREA -- PLAN AT GRADE AND ABOVE	General Arrangement REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00268	4/20/11	4/5/11			CBO comments rec'd zipped with doc in IW - distrib - Notification 000002756
131	CIVIL-1		25483-000-PHC-AE-XXXXX		PIPE SUPPORT DESIGN CALCULATIONS - BOILER FEED WATER SYSTEM (SAMPLE)		Plant Design	2011, Q1								
132	CIVIL-1		25483-000-PHJ-PH01-XXXXX		SMALL BORE NON-ANALYZED PIPE HANGERS AND SUPPORT NOTES, SYMBOLS AND DETAILS		Plant Design	2011, Q1								
133	ELEC-1	ELEC-1 CERKC 0611 (REV0) (110713)	N/A	N/A	Koushik Chanda - ELEC-1 Certificate of Compliance June 11	Certificate of Compliance	Electrical		06/01/11	KC	GAKG-00515	8/3/11	7/13/11		7/13/11	Reference Only
134	ELEC-1	ELEC-1 CERKC 0511 (REV1) (110614)	N/A	N/A	Koushik Chanda - ELEC-1 Certificate of Compliance MAY 11	Certificate of Compliance	Electrical		06/01/11	KC	GAKG-00451	7/5/11	6/16/11		6/16/11	Reference Only
135	ELEC-1	ELEC-1 CERKC 0511 (REV0) (110613)	N/A	N/A	Koushik Chanda - ELEC-1 Certificate of Compliance MAY11	Certificate of Compliance	Electrical		06/01/11	KC	GAKG-00447	7/4/11	Superseded by later revision		Superseded by later revision	Superseded by later revision
136	ELEC-1	ELEC-1 CERQP 0211 (REV0) (110533)	N/A	N/A	Qin Pan - ELEC-1 Certificate of Compliance FEB11_signed	Certificate of Compliance	Electrical		06/01/11	QP	GAKG-00407	6/21/11	6/1/11		6/1/11	Reference Only
137	ELEC-1	ELEC-1 CERKC 0810-0411 (REV0) (110531)	N/A	N/A	ELEC-1 Certificate of Compliance for Koushik Chanda Aug 2010	Certificate of Compliance	Electrical		06/01/11	KC	GAKG-00403	6/21/11	6/1/11		6/1/11	Reference Only
138	ELEC-1		25483-000-3DR-E001-00001		ELECTRICAL DESIGN CRITERIA		Electrical	2011, Q3								
139	ELEC-1		25483-000-E0C-ES01-00001		LOAD FLOW AND SHORT CIRCUIT CALCULATION		Electrical	2011, Q3								
140	ELEC-1	ELEC-1 0007 (REV0) (101203)	25483-000-E0C-EW-00001	0	5kV AND 600V ABOVE GROUND CABLE SIZING CALCULATION	Calculation	Electrical		12/03/10	KC	GAKG-00092	12/24/10	12/21/10		12/21/10	Approved
141	ELEC-1	ELEC-1 0007 (REV0) (101203)	25483-000-E0C-EW-00002	0	SIZING OF CABLES IN UNDERGROUND DUCTBANKS	Calculation	Electrical		12/03/10	KC	GAKG-00092	12/24/10	12/21/10		12/21/10	Approved
142	ELEC-1	ELEC-1 0001 (REV3) (110623)	25483-000-E1-0000-00001	3	MAIN ONE LINE DIAGRAM	Drawing	Electrical		06/23/11	KC	GAKG-00480	7/14/11	6/28/11		6/28/11	Approved

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143	ELEC-1	ELEC-1 0001 (REV2) (101215)	25483-000-E1-0000-00001	2	MAIN ONE LINE DIAGRAM	Drawing	Electrical		12/15/10	KC	GAKG-00108	1/12/11	12/23/10		12/23/10	Approved
144	ELEC-1	ELEC-1 0001 (REV1) (101018)	25483-000-E1-0000-00001	1	MAIN ONE LINE DIAGRAM	Drawing	Electrical		10/18/10	KC	GAKG-00045	11/1/10	12/15/10 Superseded by Rev 2		10/19/10	Approved
145	ELEC-1	ELEC-1 0001 (REV0) (100830)	25483-000-E1-0000-00001	0	MAIN ONE LINE DIAGRAM	Drawing	Electrical		08/30/10	KC	GAKG-00014	9/13/10	10/18/10 Superseded by Rev 1		Superseded by later revision	General Comments Rec'd from CBO: Select data shown on single line dwg is identified as being on hold (clouded elements on hold include ratings of some buses, incoming breakers and ratings of some motor feeders and transformer data. Prior to approval of this submittal, all info comprising entire single line is requested (9/14/10) Superseded by Rev 1 (10/18/10)
146	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-00001	1	SINGLE LINE METER & RELAY DIAGRAM 480V COMMON AREA LOAD CENTER BUS A and B - 0-EK-EKL-001A AND 0-EK-EKL-001B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11		6/28/11	Approved
147	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V COMMON AREA LOAD CENTER BUS A and B - 0-EK-EKL-001A AND 0-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
148	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-00002	1	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER-ZLD LOAD CENTER BUS A and B - 0-EK-EKL-002A and 0-EK-EKL-002B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11		6/28/11	Approved
149	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00002	0	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER-ZLD LOAD CENTER BUS A and B - 0-EK-EKL-002A and 0-EK-EKL-002B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
150	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-00003	1	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER LOAD CENTER BUS A and B 0-EK-EKL-003A and 0-EK-EKL-003B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11		6/28/11	Approved
151	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-000-E1-EK-00003	0	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER LOAD CENTER BUS A and B 0-EK-EKL-003A and 0-EK-EKL-003B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
152	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-001-E1-EK-00001	1	SINGLE LINE METER & RELAY DIAGRAM 480V CTG- HRSG-1 LOAD CENTER BUS A and B - 1-EK-EKL-001A and 1-EK-EKL-001B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11		6/28/11	Approved
153	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-001-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V CTG- HRSG-1 LOAD CENTER BUS A and B - 1-EK-EKL-001A and 1-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
154	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-002-E1-EK-00001	1	SINGLE LINE METER & RELAY DIAGRAM 480V CTG- HRSG-2 LOAD CENTER BUS A and B - 2-EK-EKL-001A and 2-EK-EKL-001B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11		6/28/11	Approved
155	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-002-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V CTG- HRSG-2 LOAD CENTER BUS A and B - 2-EK-EKL-001A and 2-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
156	ELEC-1	ELEC-1 0008 (REV1) (110614)	25483-003-E1-EK-00001	1	SINGLE LINE METER & RELAY DIAGRAM 480V STEAM TURBINE LOAD CENTER BUS A and B - 3-EK-EKL-001A and 3-EK-EKL-001B	Drawing	Electrical		06/14/11	KC	GAKG-00452	7/5/11	6/28/11		6/28/11	Approved
157	ELEC-1	ELEC-1 0008 (REV0) (101222)	25483-003-E1-EK-00001	0	SINGLE LINE METER & RELAY DIAGRAM 480V STEAM TURBINE LOAD CENTER BUS A and B - 3-EK-EKL-001A and 3-EK-EKL-001B	Drawing	Electrical		12/22/10	KC	GAKG-00116	1/12/11	1/6/11		1/6/11	Approved
158	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00001	1	SINGLE LINE & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS A - 0-ES-ESM-001A	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11		6/7/11	Approved
159	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00001	0	SINGLE LINE & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS A - 0-ES-ESM-001A	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/6/11		1/6/11	Approved

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160	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00002	1	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS B - 0-ES-ESM-001B	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11		6/7/11	Approved
161	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00002	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 1 BUS B - 0-ES-ESM-001B	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/11		1/6/11	Approved
162	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00003	1	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS A - 0-ES-ESM-002A	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11		6/7/11	Approved
163	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00003	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS A - 0-ES-ESM-002A	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/11		1/6/11	Approved
164	ELEC-1	ELEC-1 0009 (REV1) (110524)	25483-000-E1-ES-00004	1	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS B - 0-ES-ESM-002B	Drawing	Electrical		05/24/11	KC	GAKG-00394	6/14/11	6/7/11		6/7/11	Approved
165	ELEC-1	ELEC-1 0009 (REV0) (101222)	25483-000-E1-ES-00004	0	SINGLE LINE METER & RELAY DIAGRAM 4160V SWITCHGEAR - MCC NO 2 BUS B - 0-ES-ESM-002B	Drawing	Electrical		12/22/10	KC	GAKG-00117	1/12/11	1/6/11		1/6/11	Approved
166	ELEC-1	ELEC-1 0010 (REV2) (110713)	25483-001-E1-EY-00001	2	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing			7/13/11	KC	GAKG-00516	8/3/11	7/19/11		7/19/11	Approved
167	ELEC-1	ELEC-1 0010 (REV1) (110328)	25483-001-E1-EY-00001	1	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11		4/6/11	Approved
168	ELEC-1	ELEC-1 0010 (REV0) (110120)	25483-001-E1-EY-00001	0	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		1/20/11	KC	GAKG-00159	2/10/11	2/7/11		2/7/11	Approved
169	ELEC-1	ELEC-1 0010 (REV0) (110120)	25483-002-E1-EY-00001	0	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		1/20/11	KC	GAKG-00159	2/10/11	2/7/11		2/7/11	Approved
170	ELEC-1	ELEC-1 0010 (REV2) (110713)	25483-002-E1-EY-00001	2	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing			7/13/11	KC	GAKG-00516	8/3/11	7/19/11		7/19/11	Approved
171	ELEC-1	ELEC-1 0010 (REV1) (110328)	25483-002-E1-EY-00001	1	SINGLE LINE METER AND RELAY DIAGRAM CTG-1 GENERATOR, GSUT, AND UAT	Drawing	Electrical		3/28/11	KC	GAKG-00264	4/18/11	4/6/11		4/6/11	Approved
172	ELEC-1	ELEC-1 0012 (REV2) (110713)	25483-003-E1-EY-00001	2	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing			7/13/11	KC	GAKG-00517	8/3/11	7/19/11		7/19/11	Approved
173	ELEC-1	ELEC-1 0012 (REV1) (110328)	25483-003-E1-EY-00001	1	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing	Electrical		3/28/11	KC	GAKG-00285	4/18/11	4/6/11		4/6/11	Approved
174	ELEC-1	ELEC-1 0012 (REV0) (110223)	25483-003-E1-EY-00001	0	Single Line Meter and Relay Diagram STG Generator and GSU Transformer	Drawing	Electrical		2/23/11	KC	GAKG-00213	3/16/11	2/24/11		2/24/11	Approved
175	ELEC-1	ELEC-1 0006 (REV2) (110602)	25483-000-E1-UA00-00001	6	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Layout & Single Line Drawing	Electrical		6/2/11	KC	GAKG-00421	6/23/11	6/7/11		6/7/11	Approved
176	ELEC-1	ELEC-1 0006 (REV1) (101119)	25483-000-E1-UA00-00001	5	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Layout & Single Line Drawing	Electrical		12/15/10	KC	GAKG-00107	12/20/10	12/20/10		12/20/10	Approved
177	ELEC-1	ELEC-1 0006 (REV0) (101119)	25483-000-E1-UA00-00001	4	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	Layout & Single Line Drawing	Electrical		11/19/10	KC	GAKG-00069	12/8/10	Superseded by REV 1	12/15/10	Superseded by later revision	CBO Comment Response Form zipped with document in IWR RE Response to Plan Check Comments to CBO (REV1) (101215)
178	ELEC-1		25483-001-E3-1401-00001		HAZARDOUS AREA CLASSIFICATION DRAWING- UNIT 1 CTG AREA		Electrical	2011, Q3								
179	ELEC-1		25483-002-E3-1401-00001		HAZARDOUS AREA CLASSIFICATION DRAWING- UNIT 2 CTG AREA		Electrical	2011, Q3								
180	ELEC-1		25483-002-E3-6101-00001		HAZARDOUS AREA CLASSIFICATION DRAWING- GAS COMPRESSOR AREA		Electrical	2011, Q3								
181	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00001	0	Logic Diagram Typical CTG Unit Generator Protection A	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only

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182	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00002	0	Logic Diagram Typical CTG Unit Generator Protection B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
183	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00003	0	Logic Diagram Typical CTG GSU Transformer Protection A and B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
184	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00004	0	Logic Diagram Typical Unit Auxiliary Transformer Protection A and B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
185	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-000-E5-EY-00005	0	Logic Diagram Typical Generator Circuit Breaker	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
186	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-003-E5-EY-00001	0	Logic Diagram STG Unit Generator Protection A	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
187	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-003-E5-EY-00002	0	Logic Diagram STG Unit Generator Protection B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
188	ELEC-1	ELEC-1 0017 (REV0) (110428)	25483-003-E5-EY-00003	0	Logic Diagram STG GSU Transformer Protection A and B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00328	5/19/11	5/12/11		5/12/11	Reviewed for Reference Only
189	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00001	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER MAIN I/C BREAKER 52A	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
190	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00002	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER TIE BREAKER 52C	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
191	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00003	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER MAIN I/C BREAKER 52B	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
192	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-EK-00004	0	LOGIC DIAGRAM TYPICAL 480 VOLT LOAD CENTER FEEDER BREAKER 52D	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
193	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00001	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52A FROM UAT-1	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00485	7/19/11	7/7/11		7/7/11	Reviewed for Reference Only
194	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00001	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52A FROM UAT-1	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only

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195	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00002	1	LOGIC DIAGRAM 4.16 kV SWITCHGEAR TYPICAL TIE BREAKER 52C	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00485	7/19/11	7/7/11		7/7/11	Reviewed for Reference Only
196	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00002	0	LOGIC DIAGRAM 4.16 kV SWITCHGEAR TYPICAL TIE BREAKER 52C	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
197	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00003	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52B FROM UAT-2	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00485	7/19/11	7/7/11		7/7/11	Reviewed for Reference Only
198	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00003	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MAIN BREAKER 52B FROM UAT-2	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
199	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00004	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL 480 VOLT L.C. TRANSFORMER FEEDER	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00485	7/19/11	7/7/11		7/7/11	Reviewed for Reference Only
200	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00004	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL 480 VOLT L.C. TRANSFORMER FEEDER	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
201	ELEC-1	ELEC-1 0013 (REV1) (110628)	25483-000-E5-ES-00005	1	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MV MOTOR CONTRACTOR	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00485	7/19/11	7/7/11		7/7/11	Reviewed for Reference Only
202	ELEC-1	ELEC-1 0013 (REV0) (110228)	25483-000-E5-ES-00005	0	LOGIC DIAGRAM 4.16kV SWITCHGEAR TYPICAL MV MOTOR CONTRACTOR	Logic Diagram Drawing REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00223	3/21/11	3/10/11		3/10/11	Review for Reference Only
203	ELEC-1		25483-000-E4-3211-00001		ELECTRICAL EQUIPMENT LOCATION MAIN SWITCHGEAR BUILDING		Electrical	2011, Q4								
204	ELEC-1		25483-000-E4-7211-00001		ELECTRICAL EQUIPMENT LOCATION COOLING TOWER, SWITCHGEAR BUILDING		Electrical	2011, Q4								
205	ELEC-1	ELEC-1 E801 (REV0) (110622)	25483-000-E8-EC-00001	0	RCEC Electrical Load List	Load List	Electrical		6/22/11	KC	GAKG-00489	7/13/11	6/28/11		6/28/11	Approved
206	ELEC-1	ELEC-1 0002 (REV0) (100921)	25483-000-EG-0000-00001	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 1 of 3	Grounding Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10		10/12/10	Approved
207	ELEC-1	ELEC-1 0002 (REV0) (100921)	25483-000-EG-0000-00002	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 2 of 3	Grounding Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10		10/12/10	Approved
208	ELEC-1	ELEC-1 0002 (REV0) (100921)	25483-000-EG-0000-00003	0	GROUNDING NOTES, SYMBOLS AND DETAILS, SHEET 3 of 3	Grounding Drawing	Electrical		9/21/10	KC	GAKG-00025	10/5/10	10/12/10		10/12/10	Approved
209	ELEC-1	ELEC-1 0005 (REV0) (101102)	25483-000-EG-0100-00001	0	SITE MAIN GROUNDING GRID	Grounding Drawing	Electrical		11/2/10	KC	GAKG-00056	11/23/10	11/17/10		11/17/10	Approved
210	ELEC-1		25483-000-EG-2001-00002		LIGHTNING PROTECTION PLAN - STEAM TURBINE AND DEMIN AREA		Electrical	2011, Q4								
211	ELEC-1	ELEC-1 0018 (REV1) (110713)	25483-003-EG-2101-00001	1	Grounding Plan Steam Turbine Area at Grade and Below Grade	Drawing	Electrical		7/13/11	KC	GAKG-00512	8/3/11	7/19/11		7/19/11	Approved
212	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-003-EG-2101-00001	0	GROUNDING PLAN STEAM TURBINE AREA AT GRADE AND BELOW GRADE	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11		5/17/11	Approved

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213	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-003-EG-2101-00002	0	GROUNDING PLAN STEAM TURBINE AREA AT MEZZANINE & OPERATING FLOOR	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11		5/17/11	Approved
214	ELEC-1		25483-000-EG-3201-00001		GROUNDING AND LIGHTNING PROTECTION PLAN- MAIN SWGR BUILDING		Electrical	2011, Q4								
215	ELEC-1	ELEC-1 0021 (REV1) (110713)	25483-000-EG-6101-00001	1	Grounding Plan Fuel Gas Compressor Area	Drawing	Electrical		7/13/11	KC	GAKG-00510	8/3/11	7/19/11		7/19/11	Approved
216	ELEC-1	ELEC-1 0021 (REV0) (110510)	25483-000-EG-6101-00001	0	Grounding Plan Fuel Gas Compressor Area	Drawing	Electrical		5/10/11		GAKG-00360	5/31/11	5/24/11		5/24/11	Approved
217	ELEC-1	ELEC-1 EG02 (REV0) (110525)	25483-000-EG-7101-00001	0	GROUNDING PLAN- RWF Area	Drawing	Electrical		5/25/11	KC	GAKG-00398	6/16/11	6/7/11		6/7/11	Approved
218	ELEC-1	ELEC-1 EG02 (REV2) (110713)	25483-001-EG-1401-00001	1	GROUNDING PLAN - UNIT 1 CTG Area	Drawing	Electrical		7/13/11	KC	GAKG-00511	8/3/11	7/19/11		7/19/11	Approved
219	ELEC-1	ELEC-1 EG02 (REV1) (110613)	25483-000-EG-7101-00002	1	GROUNDING PLAN- RWF Area	Drawing	Electrical		6/13/11	KC	GAKG-00444	7/4/11	6/16/11		6/16/11	Approved
220	ELEC-1	ELEC-1 EG02 (REV0) (110525)	25483-000-EG-7101-00002	0	GROUNDING PLAN- RWF Area	Drawing	Electrical		5/25/11	KC	GAKG-00398	6/16/11	6/7/11		6/7/11	Approved
221	ELEC-1		25483-000-EG-7102-00001		GROUNDING AND LIGHTNING PROTECTION PLAN- TITLE 22 WATER TREATMENT AREA		Electrical	2011, Q4								
222	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-000-EG-7201-00001	0	GROUNDING PLAN ZERO LIQUID DISCHARGE (ZLD) AREA	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11		5/17/11	Approved
223	ELEC-1	ELEC-1 0018 (REV0) (110503)	25483-000-EG-7201-00002	0	GROUNDING PLAN ZERO LIQUID DISCHARGE (ZLD) AREA	Drawing	Electrical		5/3/11	KC	GAKG-00336	5/24/11	5/17/11		5/17/11	Approved
224	ELEC-1	ELEC-1 0019 (REV0) (110504)	25483-000-EG-7201-00003	0	Grounding Plan Cooling Tower Area	Drawing	Electrical		5/4/11	KC	GAKG-00343	5/25/11	5/18/11		5/18/11	Approved
225	ELEC-1	ELEC-1 0019 (REV0) (110504)	25483-000-EG-7201-00004	0	Grounding Plan Cooling Tower Area	Drawing	Electrical		5/4/11	KC	GAKG-00343	5/25/11	5/18/11		5/18/11	Approved
226	ELEC-1	ELEC-1 0019 (REV0) (110504)	25483-000-EG-7201-00005	0	Grounding Plan Cooling Tower Area	Drawing	Electrical		5/4/11	KC	GAKG-00343	5/25/11	5/18/11		5/18/11	Approved
227	ELEC-1	ELEC-1 0021 (REV0) (110510)	25483-000-EG-7601-00001	0	Grounding Plan Demin Tank and Hydrogen Trailer Area	Drawing	Electrical		5/10/11		GAKG-00360	5/31/11	5/24/11		5/24/11	Approved
228	ELEC-1	ELEC-1 0022 (REV0) (110518)	25483-000-EG-8101-00001	0	Grounding Plan Administration - Warehouse Building	Drawing	Electrical		5/18/11	KC	GAKG-00379	6/8/11	6/1/11		6/1/11	Approved
229	ELEC-1	ELEC-1 0022 (REV0) (110518)	25483-000-EG-8101-00002	0	Grounding Plan Administration - Warehouse Building	Drawing	Electrical		5/18/11	KC	GAKG-00379	6/8/11	6/1/11		6/1/11	Approved
230	ELEC-1	ELEC-1 EG01 (REV0) (110524)	25483-001-EG-1101-00001	0	GROUNDING PLAN- UNIT 1 HRSG AREA	Drawing	Electrical		5/24/11	KC	GAKG-00393	6/14/11	6/2/11		6/2/11	Approved
231	ELEC-1		25483-001-EG-1101-00002		LIGHTNING PROTECTION PLAN - UNIT 1 HRSG AREA		Electrical	2011, Q4								
232	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-001-EG-3301-00001	0	GROUNDING PLAN- UNIT 1 MAIN TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11		4/20/11	Approved
233	ELEC-1	ELEC-1 0011 (REV0) (110128)	25483-002-EG-1101-00001	0	GROUNDING PLAN- UNIT 2 HRSG AREA	Drawing	Electrical		01/28/11	KC	GAKG-00171	2/18/11	2/10/11		2/10/11	Approved
234	ELEC-1	ELEC-1 EG02 (REV0) (110525)	25483-001-EG-1401-00001	0	GROUNDING PLAN - UNIT 1 CTG Area	Drawing	Electrical		5/25/11	KC	GAKG-00398	6/16/11	6/7/11		6/7/11	Approved
235	ELEC-1		25483-001-EG-1401-00002		LIGHTNING PROTECTION PLAN - UNIT 1 COMBUSTION TURBINE		Electrical	2011, Q4								
236	ELEC-1	ELEC-1 E301 (REV0) (110713)	25483-001-E3-1111-00001	0	Hazardous Area Classification Plan Unit 1 HRSG Area	Drawing	Electrical		7/13/11	KC	GAKG-00513	8/3/11	7/19/11		7/19/11	Approved
237	ELEC-1	ELEC-1 E301 (REV0) (110713)	25483-001-E3-1411-00001	0	Hazardous Area Classification Plan and Section Unit 1 HRSG Area	Drawing	Electrical		7/13/11	KC	GAKG-00513	8/3/11	7/19/11		7/19/11	Approved
238	ELEC-1	ELEC-1 E301 (REV0) (110713)	25483-001-E3-1191-00001	0	Hazardous Area Classification Section Unit 1 HRSG Area	Drawing	Electrical		7/13/11	KC	GAKG-00513	8/3/11	7/19/11		7/19/11	Approved
239	ELEC-1		25483-002-EG-1101-00002		LIGHTNING PROTECTION PLAN- UNIT 2 HRSG AREA		Electrical	2011, Q4								

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240	ELEC-1	ELEC-1 0016 (REV0) (110419)	25483-002-EG-1401-00001	0	GROUNDING PLAN - UNIT 2 COMBUSTION TURBINE	Drawing	Electrical		04/19/11	KC	GAKG-00312	5/10/11	5/3/11		5/3/11	Approved
241	ELEC-1		25483-002-EG-1401-00002		LIGHTNING PROTECTION PLAN - UNIT 2 COMBUSTION TURBINE		Electrical	2011, Q4								
242	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-002-EG-3301-00001	0	GROUNDING PLAN UNIT-2 CTG TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11		4/20/11	Approved
243	ELEC-1	ELEC-1 0015 (REV0) (110408)	25483-003-EG-3301-00001	0	GROUNDING PLAN UNIT-3 STG TRANSFORMER AREA	Drawing	Electrical		04/08/11	KC	GAKG-00286	4/29/11	4/20/11		4/20/11	Approved
244	ELEC-1	ELEC-1 0004 (REV0) (101102)	25483-000-EGC-EG-00001	0	GROUND GRID CALCULATION	Calculation	Electrical		11/2/10		GAKG-00054	11/23/10	11/17/10		11/17/10	Approved
245	ELEC-1	ELEC-1 0006 (REV1) (101119)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	DRAWING	Electrical		12/15/10	KC	GAKG-00107	12/20/10	12/20/10		12/20/10	Approved
246	ELEC-1	ELEC-1 0006 (REV0) (101119)	25483-000-ELK-0000-00001	B	CONSTRUCTION FACILITIES TEMPORARY LIGHTING PLAN	DRAWING	Electrical		11/19/10	KC	GAKG-00069	12/8/10	12/7/10 Superseded by REV 1	12/15/2010	Superseded by later revision	CBO Comment Response Form zipped with document in IWA RE Response to Plan Check Comments to CBO (REV1) (101215)
247	ELEC-1		25483-000-ELC-EL01-00001		LIGHTING ENERGY CALCULATIONS		Electrical	2011, Q4								
248	ELEC-1		25483-000-EMC-EM01-00001		SETTINGS OF PROTECTIVE RELAYS ON 4.16KV SWITCHGEAR INCOMER, TIE AND TRANSFORMER FEEDERS		Electrical	2012, Q1								
249	ELEC-1		25483-000-EMC-EM01-00002		SETTINGS OF PROTECTIVE RELAYS ON 4.16KV SWITCHGEAR MOTOR FEEDERS		Electrical	2012, Q1								
250	ELEC-1		25483-000-EMC-EM01-00003		SETTINGS OF PROTECTIVE RELAYS ON 480V LOAD CENTERS		Electrical	2012, Q1								
251	ELEC-1		25483-000-EMC-EM01-00004		SETTINGS OF PROTECTIVE RELAYS FOR CTG		Electrical	2012, Q2								
252	ELEC-1		25483-000-EMC-EM01-00005		SETTINGS OF PROTECTIVE RELAYS FOR STG		Electrical	2012, Q2								
253	ELEC-1		25483-000-EMC-EM01-00006		ELECTRICAL PROTECTIVE RELAY SETTINGS FOR GSU TRANSFORMER FOR CTG AND STG, AND UNIT AUX TRANSFORMER FOR CTG		Electrical	2012, Q1								
254	ELEC-1	ELEC-1 0014 (REV1) (110610)	25483-000-EQ-0000-00001	2	SACRIFICIAL ANODE CATHODIC PROTECTION NOTES AND DETAILS	Notes & Details REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00436	6/17/11	6/16/11		6/16/11	Review for Reference Only
255	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-0000-00001	1	SACRIFICIAL ANODE CATHODIC PROTECTION NOTES AND DETAILS	Notes & Details REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00256	4/13/2011 superseded by REV1	4/6/11		4/6/11	Review for Reference Only
256	ELEC-1	ELEC-1 0014 (REV1) (110610)	25483-000-EQ-6101-00001	1	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE FUEL GAS COMPRESSOR AREA	Cathodic Protection Plan Drawings	Electrical		6/10/11	KC	GAKG-00436	6/17/11	6/16/11		6/16/11	Approved
257	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-6101-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE FUEL GAS COMPRESSOR AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-00256	4/13/2011 superseded by REV1	4/6/11		4/6/11	Approved
258	ELEC-1	ELEC-1 0014 (REV1) (110610)	25483-000-EQ-8101-00001	1	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE SOUTH EAST OF ADMIN AREA	Cathodic Protection Plan Drawings	Electrical		6/10/11	KC	GAKG-00436	6/17/11	6/16/11		6/16/11	Approved
259	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQ-8101-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE SOUTH EAST OF ADMIN AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-00256	4/13/2011 superseded by REV1	4/6/11		4/6/11	Approved
260	ELEC-1	ELEC-1 0014 (REV1) (110610)	25483-001-EG-1401-00001	1	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE UNIT 1 CTG AND HRSG AREA	Cathodic Protection Plan Drawings	Electrical		6/10/11	KC	GAKG-00436	6/17/11	6/16/11		6/16/11	Approved

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261	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-001-EQ-1401-00001	0	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE UNIT 1 CTG AND HRSG AREA	Cathodic Protection Plan Drawings	Electrical		3/23/11	KC	GAKG-00256	4/13/2011 superseded by REV1	4/6/11		4/6/11	Approved
262	ELEC-1	ELEC-1 0014 (REV1) (110610)	25483-000-EQC-EQ-00001	1	CATHODIC PROTECTION CALCULATION	Calculation REFERENCE DOCUMENT	Electrical		06/01/11		GAKG-00436	6/17/11	6/16/11		6/16/11	Koushik to notify when RCEC comments are resolved to put in IW
263	ELEC-1	ELEC-1 0014 (REV0) (110323)	25483-000-EQC-EQ-00001	0	CATHODIC PROTECTION CALCULATION	Calculation REFERENCE DOCUMENT	Electrical		06/01/11	KC	GAKG-00256	4/13/2011 superseded by REV1	4/6/11		4/6/11	Review for Reference Only
264	ELEC-1	ELEC-1 0003 (REV1) (110719)	25483-000-ER-0000-00001	1	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 1 OF 2	Raceway Notes, Symbols & Details	Electrical		7/19/11	KC	GAKG-00526	8/9/11				
265	ELEC-1	ELEC-1 0003 (REV0) (100921)	25483-000-ER-0000-00001	0	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 1 OF 2	Raceway Notes, Symbols & Details	Electrical		9/21/10	KC	GAKG-00026	10/5/10	10/7/10		10/7/10	Approved
266	ELEC-1	ELEC-1 0003 (REV1) (110719)	25483-000-ER-0000-00002	1	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 2 OF 2	Raceway Notes, Symbols & Details	Electrical		7/19/11	KC	GAKG-00526	8/9/11				
267	ELEC-1	ELEC-1 0003 (REV0) (100921)	25483-000-ER-0000-00002	0	UNDERGROUND RACEWAY NOTES, SYMBOLS AND DETAILS, SHEET 2 OF 2	Raceway Notes, Symbols & Details	Electrical		9/21/10	KC	GAKG-00026	10/5/10	10/7/10		10/7/10	Approved
268	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00001	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
	ELEC-1	ELEC-1 ER00 (REV1) (110720)	25483-000-ER-6101-00002	1	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00531	8/10/11				
269	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00002	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
270	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00003	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
271	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00004	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
272	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-6101-00005	0	Underground Raceway Plan Fuel Gas Compressor Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
	ELEC-1	ELEC-1 ER00 (REV1) (110720)	25483-000-ER-7101-00001	2	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00531	8/10/11				
273	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00001	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
274	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00002	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only

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275	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00003	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
276	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00004	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
277	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00005	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
278	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7101-00006	0	Underground Raceway Plan RWF Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
279	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00001	1	Underground Raceway Plan Zero Liquid Discharge Area Sheet 1	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
280	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00002	0	Underground Raceway Plan Zero Liquid Discharge Area Sheet 2	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
281	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00003	0	Underground Raceway Plan Zero Liquid Discharge Area Sheet 3	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
282	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00004	0	Underground Raceway Plan Zero Liquid Discharge Area Sheet 4	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
283	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00005	0	Underground Raceway Plan Cooling Tower Switchgear BLDG Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
284	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00006	0	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
285	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00007	0	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
286	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7201-00008	0	Underground Raceway Plan Cooling Tower	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
287	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-7601-00001	1	Underground Raceway Plan Demin Tank Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
288	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-8101-00001	1	Underground Raceway Plan Admin Bldg - Warehouse - West	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
289	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-000-ER-8101-00002	1	Underground Raceway Plan Admin Bldg - Warehouse - East	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
290	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1101-00001	1	Underground Raceway Plan Unit 1 HRSG Area - North	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
291	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1101-00002	1	Underground Raceway Plan Unit 1 HRSG Area - South	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only

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292	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1401-00001	0	Underground Raceways Plan Unit 1 Gas Turbine Area - North	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
293	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1401-00002	0	Underground Raceways Plan Unit 1 Gas Turbine Area - South	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
294	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-1491-00001	0	Underground Raceway Sections And Details Unit 1 Gas Turbine Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
295	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-001-ER-3301-00001	0	Underground Raceway Plan Unit 1 CTG Transformer Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
296	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1101-00001	0	Underground Raceway Plan Unit 2 HRGC Area - North	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
297	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1101-00002	1	Underground Raceway Plan Unit 2 HRGC Area - South	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
298	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1401-00001	1	Underground Raceway Plan Unit 2 Gas Turbine Area - North	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
299	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1401-00002	0	Underground Raceway Plan Unit 2 Gas Turbine Area - South	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
300	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-1491-00001	0	Underground Raceway Sections and Details Unit 2 Gas Turbine Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
301	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-002-ER-3301-00001	0	Underground Raceway Plan Unit 2 CTG Transformer Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
302	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-2101-00001	0	Underground Raceway Plan Steam Turbine area - North	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
303	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-2101-00002	0	Underground Raceway Plan Steam Turbine Area - South	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
304	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-2101-00003	0	Underground Raceway Plan Steam Turbine Electrical Bldg Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
305	ELEC-1	ELEC-1 ER00 (REV0) (110512)	25483-003-ER-3301-00001	0	Underground Raceway Plan Unit 3 STG Transformer Area	Drawing Reference Document	Electrical		06/01/11		GAKG-00367	6/2/11	5/19/11		5/19/11	Reviewed for Reference Only
306	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00003	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
307	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
308	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00003	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal

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309	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00004	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
310	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
311	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00004	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal
312	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00005	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
313	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
314	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00005	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal
315	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00006	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
316	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
317	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00006	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal
318	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00007	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
319	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
320	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00007	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal
321	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00008	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
322	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
323	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00008	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal

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324	ELEC-1	ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00010	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		6/22/11	KC	GAKG-00473	6/29/11	6/28/11		6/28/11	Approved
325	ELEC-1	ELEC-1 ER001 (REV1) (110228) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/28/11	KC QP	GAKG-00220	3/21/11	3/14/11		Superseded by later revision	CBO Comment on STRUC-1 ER001 (REV0) (110314) COMBO Only - zipped with doc in IW & distributed
326	ELEC-1	ELEC-1 ER001 (REV0) (110225) COMBO	25483-000-ER-0000-00010	0	CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	Conduit & Tray Notes, Symbols & Details	Electrical		2/25/11	KC	GAKG-00220	3/18/11	2/28/11 Superseded by REV1		Superseded by later revision	Correction to drawings to add add'l seal
	GEN-2	GEN-2 Area Key (REV1) (110720)	N/A	N/A	Underground Construction Areas Key Plan (Constr Volumes.pdf)	Construction Plan Reference Only	General		06/01/11		GAKG-00533	8/10/11				
327	GEN-2	GEN-2 Area Key (REV0) (110714)	N/A	N/A	Underground Construction Areas Key Plan	Construction Plan Reference Only	General		06/01/11		GAKG-00522	8/4/11	7/19/11	7/20/11	Superseded by later revision	CBO Comments Received - emailed to Krumpen.
328	GEN-2	GEN-2 CERRK 1010 (REV1) (110615)	N/A	N/A	Robert Krumpent - GEN-2 Certificate of Compliance OCT10	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00455	7/6/11	6/16/11		6/16/11	Reference Only
329	GEN-2	GEN-2 CERRK 1010 (REV0) (110613)	N/A	N/A	Robert Krumpent - GEN-2 Certificate of Compliance OCT10	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00442	7/4/11	Superseded by later revision	6/15/11	Superseded by later revision	Superseded by later revision
330	GEN-2		25483-000-3PS-CS01-00001		PAVING, BITUMINOUS, ROADS AND PARKING AREAS		Civil	4/30/11								
331	GEN-2	GEN-2 DB01 (REV0) (101011) (COMBO)	25483-000-3PS-DB01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING PORTLAND CEMENT CONCRETE	Specification	Civil		10/11/10	RK	GAKG-00041	10/25/10	10/21/10		10/22/10	Approved
332	GEN-2	GEN-2 WS1-0000 (REV1) (101116)	25483-000-4SP-T01G-00003	0	EMERGENCY PREPAREDNESS PLAN FOR RUSSELL CITY ENERGY CENTER (RCEC) PROJECT	Construction Emergency Preparedness Plan Reference Document	Construction		06/01/11		GAKG-00065	12/2/10	5/18/11		5/18/11	Reviewed for Reference Only
333	GEN-2	GEN-2 WS1-0000 (REV0) (100930)	25483-000-4SP-T01G-00003	0	EMERGENCY PREPAREDNESS PLAN FOR RUSSELL CITY ENERGY CENTER (RCEC) PROJECT	Construction Emergency Preparedness Plan Reference Document	Construction		06/01/11		GAKG-00036	10/17/10	10/21/10 Superseded by REV1	11/16/10	Superseded by later revision	Comments - zipped with document in IW 10/21/10
334	GEN-2	GEN-2 WS1-0000 (REV1) (101116)	25483-000-C2-0000-00002	J	CONSTRUCTION FACILITIES LAYOUT	Drawing Reference Document	Civil		06/01/11		GAKG-00065	12/2/10	5/18/11		5/18/11	Reviewed for Reference Only
335	GEN-2	GEN-2 NUMBERING (REV0) (110608)	25483-000-3DS-P72G-00001	1	Engineering Design Standard for Standard Piping Class Sheets for Russell City Energy Center Project (Excerpt)	Reference Document	Plant Design		06/01/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with doc in IW
336	GEN-2	GEN-2 NUMBERING (REV0) (110608)	25483-000-E0-0000-00001	0	Electrical General Notes and Component Numbering Sheet 1 of 2	Reference Document	Electrical		06/01/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with doc in IW
337	GEN-2	GEN-2 NUMBERING (REV0) (110608)	25483-000-E0-0000-00002	0	Electrical General Notes and Component Numbering Sheet 2 of 2	Reference Document	Electrical		06/01/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with doc in IW
338	GEN-2	GEN-2 NUMBERING (REV0) (110608)	N/A	N/A	Russell City Model Volumes	Reference Document	Plant Design		06/01/11		GAKG-00432	6/29/11	6/29/11			CBO Comments Received - zipped with doc in IW
339	GEN-2		LIST		PROPOSED LIST OF DOCUMENTS FOR THE CTG EQUIPMENT FOR SIEMENS WESTINGHOUSE		PE	2011, Q3								

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25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

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340	GEN-2		LIST		PROPOSED LIST OF DOCUMENTS FOR THE STG EQUIPMENT FOR GENERAL ELECTRIC		PE	2011, Q3								
341	GEN-2	GEN-2 0001 (REV1) (100727)	25483-000-G27-GEHC-00002	1	RESPONSE TO CBO COMMENTS ON 'RCEC - GEN-2 SUBMITTALS LIST 6-14-2010'	Master Drawing & Specification List	General		07/27/10		GAKG-00003	8/10/10	8/13/10			Comment Response Form to include Fire Safety During Construction and Demolition (chapter 14); Emergency Planning and Preparedness (Chapter 4)
342	GEN-2	GEN-2 0004 (REV11) (110620)	25483-000-G02-GGG-00013	12	RCEC CBO Submittals List 6-20-11	Submittals List Reference Document	General		06/01/11		GAKG-00463	7/11/11	6/21/11		6/21/11	Reviewed for Reference
343	GEN-4	GEN-4 CERDG 0311 (REV0) (110601)	N/A	N/A	Donald Gerken - GEN-4 Certificate of Compliance MAR11	Certificate of Compliance	RE		06/01/11	DG	GAKG-00413	6/22/11	6/1/11		6/1/11	Reference Only
344	GEN-4	GEN-4 REM01 (REV0) (110311)	25483-000-G70-GCE-00001	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR FEBRUARY, 2011	Monthly Report	RE		06/01/11	DG	GAKG-00243	4/1/11	3/15/11		3/15/11	Approved
345	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00002	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR SEPTEMBER, 2010	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00271	4/20/11	5/4/11		5/4/11	Reviewed for Reference Only - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Donald Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
346	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00003	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR OCTOBER, 2010	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00271	4/20/11	5/4/11		5/4/11	Reviewed for Reference Only - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Donald Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
347	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00004	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR NOVEMBER, 2010	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00271	4/20/11	5/4/11		5/4/11	Reviewed for Reference Only - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Donald Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
348	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00005	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR DECEMBER, 2010	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00271	4/20/11	5/4/11		5/4/11	Reviewed for Reference Only - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Donald Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
349	GEN-4	GEN-4 REM02 (REV0) (110330)	25483-000-G70-GCE-00006	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR JANUARY, 2011	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00271	4/20/11	5/4/11		5/4/11	Reviewed for Reference Only - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Donald Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
350	GEN-4	GEN-4 REM03 (REV0) (110413)	25483-000-G70-GCE-00007	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR MARCH, 2011	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00303	5/4/11	5/4/11		5/4/11	Reviewed for Reference Only - Reference Only (Per Lowell Brown) will not be reviewing the reports. See email from Donald Gerken regarding Lowell Brown's email consenting to returning drawings stamped "For Review for Reference Only"
351	GEN-4	GEN-4 REM04 (REV0) (110608)	25483-000-G70-GCE-00008	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR APRIL, 2011	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00431	6/29/11	6/29/11		6/29/11	Reviewed for Reference Only
352	GEN-4	GEN-4 REM04 (REV0) (110608)	25483-000-G70-GCE-00009	0	RESIDENT ENGINEER'S MONTHLY REPORT FOR MAY, 2011	Monthly Report Reference Only	RE		06/01/11	DG	GAKG-00431	6/29/11	6/29/11		6/29/11	Reviewed for Reference Only
353	GEN-4	GEN-4 0001 (REV0) (110331)	25483-000-GPE-GXA-00004	1	ROBB KRUMPEN - RESUME (BECHTEL) - NEW RESIDENT ENGINEER	Resume	RE		3/31/11		GAKG-00273	4/21/11	4/4/11		4/4/11	Approved
354	GEN-5	GEN-5 PE05 (REV1) (110219)	25483-000-G27-GECS-00054	1	STEPHEN ELLIOTT - RESUME (SIEMENS) - STRUCTURAL DESIGN/CALCS, HVAC DETAIL, ELECTRICAL	Resume	Mechanical		2/19/11		GAKG-00210	03/12/11	3/1/11		03/01/11	Approved
355	GEN-5	GEN-5 PE05 (REV0) (101124)	25483-000-G27-GECS-00054	0	STEPHEN ELLIOTT - RESUME (SIEMENS)	Resume	Mechanical		11/24/10		GAKG-00087	12/15/10	Superseded by REV1	2/19/11	Superseded by later revision	CBO Requests confirmation of Registration number for Registered Engineer in the State of Calif. Notification sent RCEC 12/17/10

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25483-000-G02-GGG-00014-000
GEN2-0004 (REV 13)

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Hayward, CA 94545

Bechtel Job 25483

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356	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00002	0	CHRIS LOY, RPE MECHANICAL ENGINEER (BECHTEL) MECHANICAL PLANT SYSTEMS INCLUDING P&IDs	Resume	PE		07/02/10			07/15/10	07/15/10		07/15/10	Approved
357	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00003	0	DON GERKEN - RESUME (BECHTEL) - RPE/ RFE RESIDENT FIELD ENGINEER - GEOTECHNICAL ENGINEERING, PILING, EARTHWORKS INCLUDING GRADING AND DRAINAGE	Resume	PE		07/02/10			07/15/10	07/15/10		07/15/10	Approved
358	GEN-5	GEN-5 0001 (REV0) (100724)	25483-000-GPE-GXA-00004	0	ROBS KROMPER - RESUME (BECHTEL) RPE CIVIL/STRUCTURAL ENGINEER (BECHTEL) - RESPONSIBLE FOR: 1. Grading and earthwork, including finish grading, paving, roadwork, storm water drainage, permitting, etc.	Resume	PE		07/02/10			07/15/10	07/15/10		07/15/10	Approved
359	GEN-5	GEN-5 0001 (REV1) (100809)	25483-000-GPE-GXA-00006	0	ROUSHIK CHANDRA - RESUME (BECHTEL) ELECTRICAL RESPONSIBLE ENGINEER - RESPONSIBLE FOR ELECTRICAL SYSTEM DESIGNS, INCLUDING GROUNDING AND LIGHTING	Resume	Electrical		08/09/10		GAKG-00008	8/23/10	08/23/10		08/23/10	Approved
360	GEN-5	GEN-5 PE01 (REV0) (100921)	25483-000-GPE-GXA-00008	0	JAMES THOMPSON - RESUME (SIEMENS) - BIOGRAPHICAL INFORMATION	Resume	Mechanical		9/21/10		GAKG-00024	10/4/10	9/24/10		9/24/10	Approved
361	GEN-5	GEN-5 NE01 (REV0) (101011)	25483-000-GPE-GXA-00019	0	RYAN S. BURKHARDT - RESUME (NOOTER-ERIKSEN) HRSG CIVIL/STRUCTURAL	Resume	Mechanical		10/11/10		GAKG-00040	10/25/10	10/28/10		10/28/10	Approved
362	GEN-5	GEN-5 FC101 (REV0) (101026)	25483-000-GPE-GXA-00020	0	JERRY LUCZENCZYN - RESUME (FOUNDATON CONSTRUCTORS) - PRESTRESSED CONCRETE PILE RPE	Resume	CIVIL		10/26/10		GAKG-00051	11/9/10			11/17/2010	Rejected - Signature is Invalid - Resubmit with Valid Signature (Electronic) Resubmitted after uploading electronic signature info - STRUC1-FC101 (REV0) (101026)
363	GEN-5	GEN-5 0002 (REV0) (101102)	25483-000-GPE-GXA-00021	0	QIN PAN - RESUME (BECHTEL) CIVIL ENGINEER - MISCELLANEOUS SUPPORT STEEL INCLUDING CABLE TRAY SUPPORTS, PIPE SUPPORTS & PLATFORMS	Resume	Civil		11/02/10		GAKG-00053	11/16/10	11/12/10		11/12/10	Approved
364	GEN-5	GEN-5 PE02 (REV0) (101110)	25483-000-GPE-GXA-00022	0	JAMES POREBSKI - RESUME (SIEMENS) - CT Mechanical Package Structure	Resume	Mechanical		11/10/10		GAKG-00062	12/1/10	12/16/10		12/16/10	Approved
365	GEN-5	GEN-5 (REV0) (101116)	25483-000-GPE-GXA-00024	0	NEIL MOORE - RESUME (SIEMENS) - AMERICAN FIRE PE	Resume	Mechanical		11/16/10		GAKG-00066	12/7/10	12/16/10		12/16/10	tdf file and Digital Certification Validation Form Emailed to Michelle Masterman 11-16-10. Resume uploaded to Basecamp 11-16-10
366	GEN-5	GEN-5 0003 (REV0) (101220)	25483-000-GPE-GXA-00034	0	ESWARA GOLLAPUDI - RESUME (BECHTEL) PLANT DESIGN ENGINEER - WILL BE SEALING PIPING STRESS DESIGN	Resume	PD		12/20/10		GAKG-00111	1/10/11	12/21/10		12/21/10	Approved
367	GEN-5	GEN-5 GE01 (REV1) (110111)	25483-000-GPE-GXA-00035	0	CHRIS S. WARNER - RESUME (GE) - CIVIL ENGINEER - as of 3/24/11 Chris Warner will be sealing for GE (Steam Turbine Generator -all) and Siemens (CT Enclosure Structure)	Resume	Mechanical		01/11/11		GAKG-00137	2/1/11	1/26/11		01/26/11	Approved
368	GEN-5	GEN-5 GE01 (REV0) (101223)	25483-000-GPE-GXA-00035	0	CHRIS S. WARNER - RESUME	Resume	Mechanical		12/23/10		GAKG-00120	1/13/11	12/29/10 Superseded by REV1	1/11/11	Superseded by later revision	CBO Comments zipped with document in IW and notified Client
369	GEN-5	GEN-5 PE07 (REV1) (110317)	25483-000-GPE-GXA-00036	1	RAAFAT SHEHATA - RESUME (SIEMENS) Responsible for sealing documents pertaining to the Inlet Air Structure supplied by Pneumafill	Resume	Mechanical		03/17/11		GAKG-00249	4/7/11	03/29/11		03/29/11	Approved
370	GEN-5	GEN-5 PE07 (REV0) (110103)	25483-000-GPE-GXA-00036	0	RAAFAT SHEHATA - RESUME (SIEMENS)	Resume	Mechanical		01/03/11		GAKG-00121	1/24/11	1/17/11	3/17/11	Superseded by later revision	CBO Comments zipped with doc in IW and distributed to client for Response to Plan Check Comments

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25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

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Bechtel Job 25483

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371	GEN-5	GEN-5 HPP01 (REV2) (110411)	25483-000-GPE-GXA-00046	0	WATER PIPE/STRUCTURAL ENGINEER - RESPONSIBLE FOR BUOYANCY CALCULATIONS, PIPE DESIGN (UDP) AND THRUST RESTRAINT CALCULATIONS	Resume	Civil		04/11/11		GAKG-00289	5/2/11	4/19/11		04/19/11	Approved
372	GEN-5	GEN-5 HPP01 (REV1) (110207)	25483-000-GPE-GXA-00046	0	HUGH MARTIN - RESUME (HANSON) - CIRCULATING WATER PIPE/STRUCTURAL ENGINEER - RESPONSIBLE FOR BUOYANCY CALCULATIONS, PIPE DESIGN (UDP) AND THRUST RESTRAINT CALCULATIONS	Resume	Civil		2/7/11		GAKG-00186	2/28/11	2/22/2011 Superseded by REV2	04/11/11	Superseded by later revision	CBO comments zipped with doc in IW - distrib to RE & uploaded to eRoom for Hanson's retrieval
373	GEN-5	GEN-5 HPP01 (REV0) (110119)	25483-000-GPE-GXA-00046	0	HUGH MARTIN - RESUME (HANSON)	Resume	Civil		01/19/11		GAKG-00157	2/9/11	1/26/2011 Superseded by REV1	2/7/11	Superseded by later revision	CBO comments zipped with doc in IW & distrib to RE
374	GEN-5	GEN-5 0004 (REV1) (110202)	25483-000-GPE-GXA-00051	1	AJAY MALHOTRA - RESUME (BECHTEL) - CIVIL ENGINEER Responsible for all Bechtel initiated foundation & superstructure steel / concrete designs. With reference to GEN-5 condition responsible for segment C.	Resume	Civil		2/2/11		GAKG-00177	2/8/11	2/9/11		2/9/11	Approved
375	GEN-5	GEN-5 0004 (REV0) (110128)	25483-000-GPE-GXA-00051	0	AJAY MALHOTRA - RESUME (BECHTEL) CIVIL/STRUCTURAL ENGINEER	Resume	Civil		01/28/11		GAKG-00170	2/4/11	2/2/11 Superseded by REV1	2/2/11	Superseded by later revision	CBO Comment Response zipped with document in IW
376	GEN-5	GEN-5 TW01 (REV1) (110225)	25483-000-GPE-GXA-00052	1	ISAO KAWASAKI - RESUME (TRENWA) - WILL BE SEALING ELECTRICAL PRECAST TRENCH DESIGN	Resume	PE		2/25/11		GAKG-00219	03/18/11	3/1/11		03/01/11	Approved
377	GEN-5	GEN-5 TW01 (REV0) (110217)	25483-000-GPE-GXA-00052	0	ISAO KAWASAKI - RESUME (TRENWA)	Resume	PE		2/17/11		GAKG-00206	3/10/11	2/23/11 Superseded by REV1	2/25/11	Superseded by later revision	CBO Comment Response zipped with document in IW
378	GEN-5	GEN-5 0005 (REV0) (110304)	25483-000-GPE-GXA-00055	0	BABANNA BIRADAR - RESUME (BECHTEL) MECHANICAL ENGINEER - WILL BE SEALING FIRE PROTECTION SYSTEM DOCUMENTS	Resume	Mechanical		3/4/11		GAKG-00234	3/25/11	3/15/11		03/15/11	Approved
379	GEN-5	GEN-5 PE06 (REV1) (110228)	25483-000-G27-GECS-00056	0	JOSEPH LUCCA - RESUME (SIEMENS) - ELECTRICAL BUS SUPPORTS AND FOUNDATION LOADING	Resume	Mechanical		2/28/11		GAKG-00222	3/21/11	3/1/11		3/1/11	Approved
380	GEN-5	GEN-5 PE06 (REV0) (101216)	25483-000-G27-GECS-00056	0	JOSEPH LUCCA - RESUME (SIEMENS) - ELECTRICAL BUS SUPPORTS AND FOUNDATION LOADING	Resume	Mechanical		12/16/10		GAKG-00109	1/6/11	12/28/10 Superseded by REV1	2/28/11	Superseded by later revision	Comments placed in eRoom for Client and zipped with document in IW & client notified
381	GEN-5	GEN-5 GEW02 (REV1) (110405)	25483-000-GPE-GXA-00065	1	ROGER HEERINGA - RESUME (GE - MEVV) - LEAD - Zero Liquid Discharge System	Resume	Mechanical		4/5/11		GAKG-00279	4/26/11	4/8/11		4/8/11	Approved
382	GEN-5	GEN-5 GEW02 (REV0) (110315)	25483-000-GPE-GXA-00065	0	ROGER HEERINGA - RESUME (GE - MEVV) - LEAD - Zero Liquid Discharge System	Resume	Mechanical		3/15/11		GAKG-00244	4/5/11	3/22/11		Superseded by later revision	Comments zipped with document in IW and uploaded to eRoom for Vendor response iNotification 000002493 uploaded to eRoom 3/28/11
383	GEN-5	GEN-5 GEW02 (REV1) (110405)	25483-000-GPE-GXA-00066	1	TOM XIA - RESUME (GE - MEVV) WATER TREATMENT AND ZLD AREAS	Resume	Mechanical		4/5/11		GAKG-00279	4/26/11	4/8/11		4/8/11	Approved
384	GEN-5	GEN-5 GEW02 (REV0) (110315)	25483-000-GPE-GXA-00066	0	TOM XIA - RESUME (GE - MEVV) WATER TREATMENT AND ZLD AREAS	Resume	Mechanical		3/15/11		GAKG-00244	4/5/11	3/22/11		Superseded by later revision	Comments zipped with document in IW and uploaded to eRoom for Vendor response iNotification 000002493 uploaded to eRoom 3/28/11
385	GEN-5	GEN-5 PE08 (REV1) (110428)	25483-000-GPE-GXA-00069	0	CHANDER NANGIA - RESUME (Siemens) - CT Exhaust Transition Duct Structural Engineer	Resume	Mechanical		4/28/11		GAKG-00324	5/19/11	5/9/11		5/9/11	Approved
386	GEN-5	GEN-5 PE08 (REV0) (110325)	25483-000-GPE-GXA-00069	0	CHANDER NANGIA - RESUME - SIEMENS - CT Exhaust Transition Duct Structural Engineer	Resume	Mechanical		3/25/11		GAKG-00259	4/15/11	3/30/2011 Superseded by REV1	4/4/11	Superseded by later revision	CBO Comments rec'd, zipped with doc in IW & distributed to client - iNotification 000002627

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 GEN2-0004 (REV 13)

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Bechtel Job 25483

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387	GEN-5	GEN-5 PE09 (REV1) (110411)	25483-000-GPE-GXA-00070	0	DALE WHEELER - Resume (Siemens) & Calif License	Resume	Mechanical		4/11/11		GAKG-00287	5/2/11	4/19/11		4/19/11	Approved
388	GEN-5	GEN-5 PE09 (REV0) (110325)	25483-000-GPE-GXA-00070	0	DALE WHEELER - RESUME & CALIF LICENSE - SIEMENS	Resume	Mechanical		03/25/11		GAKG-00262	4/15/11	3/31/2011 Superseded by REV1	4/11/11	Superseded by later revision	CBO Comments rec'd, zipped with doc in IW & distributed to client - iNotification 000002630
389	GEN-5	GEN-5 IDI01 (REV1) (110412)	25483-000-GPE-GXA-00071	0	Harold JohnsonResume- Inflico Degremont Inc. - Responsible for sealing Foundation Interface Details and Foundation Load documents - Recycled Water Facility	Resume	Mech		4/12/11		GAKG-00293	5/3/11	4/18/11		4/18/11	Approved
390	GEN-5	GEN-5 IDI01 (REV0) (110330)	25483-000-GPE-GXA-00071	0	Harold JohnsonResume- Inflico Degremont Inc. - Responsible for sealing Foundation Interface Details and Foundation Load documents - Recycled Water Facility	Resume	Mech		3/30/11		GAKG-00270	4/20/11	3/31/2011 Superseded by REV1		Superseded by later revision	CBO Comments rec'd, zipped with doc in IW & distributed to IDI - iNotification 000002628
391	GEN-5	GEN-5 PE10 (REV0) (110411)	25483-000-GPE-GXA-00072	0	STEVEN HALL - RESUME - (SIEMENS) - No Longer Engaged in the Project	Resume	Mechanical		04/11/11		GAKG-00288	5/2/11	4/19/11		N/A	CBO Comments received and zipped with doc in iNotification 000002959; Per Dave Anderson's email on 4/23/11 Robert Fossatti will be sealing documents in place of Steven Hall
392	GEN-5	GEN-5 IDI03 (REV0) (110411)	25483-000-GPE-GXA-00073	0	Salvatore Granata Resume- Inflico Degremont Inc. - Responsible for sealing Structural Calculations - Recycled Water Facility	Resume	Mech		4/11/11		GAKG-00291	5/2/11	4/19/11		4/19/2011	Approved
393	GEN-5	GEN-5 PE11 (REV1) (110505)	25483-000-GPE-GXA-00074	0	Robert Fossatti - Resume (Siemens) - CT Generator Enclosure Structure	Resume	Mechanical		5/4/11		GAKG-00338	5/25/11	05/13/11		05/13/11	Approved
394	GEN-5	GEN-5 PE11 (REV0) (110418)	25483-000-GPE-GXA-00074	0	ROBERT FOSSATTI- RESUME - SIEMENS - CT Generator Enclosure Structure	Resume	Mech		4/18/11		GAKG-00308	5/9/11	5/2/2011		Superseded by later revision	CBO Comments Received
395	GEN-5	GEN-5 SPI01 (REV1) (110510)	25483-000-GPE-GXA-00075	0	Resume for Greg McCombs - Spig	Resume			5/10/11		GAKG-00361	5/31/11	5/11/2011		05/11/11	Approved
396	GEN-5	GEN-5 SPI01 (REV0) (110428)	25483-000-GPE-GXA-00075	0	Resume forGreg McCombs- Spig	Resume			04/28/11		GAKG-00327	5/19/11	5/3/2011		Superseded by later revision	Comments Received - zipped with Document in IW
397	GEN-6	GEN-6 NE01 (REV0) (110502)	25483-000-GPE-GXA-00076	0	SPECIAL INSPECTOR - NOOTER ERIKSEN - TEERASAK INTASAN	Inspector Resume	PE		5/2/11		GAKG-00333	5/23/11	5/11/11		5/11/11	Approved
398	GEN-6	GEN-6 BSI01 (REV0) (110509)	25483-000-GPE-GXA-00077	0	Ron Cable Bechtel Special Inspector	Special Inspector Resume	PE		5/9/11		GAKG-00354	5/30/11	5/11/11			CBO Comments Received - zipped with doc in IW - distributed to RE
399	GEN-6	GEN-6 BSI01 (REV0) (110509)	25483-000-GPE-GXA-00078	0	Andrew Scelfo Bechtel Special Inspector	Special Inspector Resume	PE		5/9/11		GAKG-00354	5/30/11	5/11/11			CBO Comments Received - zipped with doc in IW - distributed to RE
400	GEN-5	GEN-5 HOL01 (REV1) (110601)	25483-000-GPE-GXA-00079	1	Ajay Ray - Resume - Holtec	Resume	Civil		6/1/11		GAKG-00415	6/22/11	6/2/11			CBO Comments Received zipped with doc in IW. Placed in eRoom - iNote 000003978
401	GEN-5	GEN-5 HOL01 (REV0) (110517)	25483-000-GPE-GXA-00079	0	Ajay Ray- Resume - Holtec	Resume	Civil		5/17/11		GAKG-00376	6/7/11	Superseded by Rev 1	6/1/2011	superseded by later revision	
402	GEN-5	GEN-5 KOB01 (REV1) (110712)	25483-000-GPE-GXA-00080		Resume for Scott Rosier - Kobelco	Resume			7/12/11		GAKG-00506	8/2/2011	7/15/11			CBO Comments Received Zipped with doc in IW. Placed in eRoom - iNote 000005025
403	GEN-5	GEN-5 KOB01 (REV0) (110524)	25483-000-GPE-GXA-00080	0	Resume forScott Rosier- Kobelco	Resume			05/24/11		GAKG-00392	6/14/2011	5/24/11	7/12/2011	superseded by later revision	CBO Comments Received

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404	GEN-6	GEN-6 SY11 (REV0) (110531)	25483-000-GPE-GXA-00081	0	SPECIAL INSPECTOR - SIGNET - HENRY LODEL - RESUME	Special Inspector Resume			05/31/11		GAKG-00408	06/07/11	06/01/11		06/01/11	Approved
405	GEN-6	GEN-6 SY11 (REV0) (110531)	25483-000-GPE-GXA-00082	0	SPECIAL INSPECTOR - SIGNET - HENRY LODEL - ICC REPORT	Special Inspector			05/31/11		GAKG-00408	06/07/11	06/01/11		06/01/11	Approved
406	STRUC-1	STRUC-1 SSC01 Derivation (REV0) (110606)	25483-000-GPE-GXA-00051	1	Resume - Ajay Malhotra - Bechtel	Resume for Reference Only	Structural		06/01/11		GAKG-00425	6/27/11	6/10/11			CBO Comments Received for Calc.
407	STRUC-1	STRUC-1 SSC01 Derivation (REV0) (110606)	25483-000-GPE-GXA-00083	0	Resume - Sanj Malushte - Bechtel	Resume for Reference Only	Structural		06/01/11		GAKG-00425	6/27/11	6/10/11			CBO Comments Received for Calc.
408	STRUC-1	STRUC-1 SSC01 Derivation (REV0) (110606)	25483-000-GPE-GXA-00084	0	Resume - Dr. Stephen Weinbeck - Bechtel	Resume for Reference Only	Structural		06/01/11		GAKG-00425	6/27/11	6/10/11			CBO Comments Received for Calc.
409	STRUC-1	STRUC-1 SSC01 Derivation (REV0) (110606)	25483-000-GPE-GXA-00085	0	Resume - Krishnamurthy Raghu - Bechtel	Resume for Reference Only	Structural		06/01/11		GAKG-00425	6/27/11	6/10/11			CBO Comments Received for Calc.
410	GEN-5	GEN-5 AG01 (REV1) (110701)	25483-000-GPE-GXA-00086	1	Response to CBO Comments - Resume Ben Riehl - Agate - Civil/Structural	Resume	Structural		07/01/11		GAKG-00490	7/22/11	7/15/11		7/15/11	Approved
411	GEN-5	GEN-5 AG01 (REV0) (110607)	25483-000-GPE-GXA-00086	0	Resume - Ben Riehl - Agate - Civil/Structural	Resume	Structural		06/07/11		GAKG-00427	6/28/11	6/20/11	7/1/11	Superseded by later revision	CBO Comments Received - zipped with doc in IW - put in eRoom for retrieval
412	GEN-5	GEN-5 AG01 (REV1) (110701)	25483-000-GPE-GXA-00087	1	Response to CBO Comments - Resume Boon Tee Agate - Electrical	Resume	Structural		07/01/11		GAKG-00490	7/22/11	7/15/11		7/15/11	Approved
413	GEN-5	GEN-5 AG01 (REV0) (110607)	25483-000-GPE-GXA-00087	0	Resume - Boon Tee Agate - Electrical	Resume	Electrical		06/07/11		GAKG-00427	6/28/11	6/20/11	7/1/11	Superseded by later revision	CBO Comments Received - zipped with doc in IW - put in eRoom for retrieval
414	GEN-5	GEN-5 AG01 (REV1) (110701)	25483-000-GPE-GXA-00088	1	Response to CBO Comments - Resume Randy Christenson Agate - Mechanical	Resume	Structural		07/01/11		GAKG-00490	7/22/11	7/15/11		7/15/11	Approved
415	GEN-5	GEN-5 AG01 (REV0) (110607)	25483-000-GPE-GXA-00088	0	Resume - Randy Christenson Agate - Mechanical	Resume	Mechanical		06/07/11		GAKG-00427	6/28/11	6/20/11	7/1/11	Superseded by later revision	CBO Comments Received - zipped with doc in IW - put in eRoom for retrieval
416	GEN-5	GEN-5 AG01 (REV1) (110701)	25483-000-GPE-GXA-00089	1	Response to CBO Comments - Resume John Brown Agate - Architectural	Resume	Structural		07/01/11		GAKG-00490	7/22/11	7/15/11		7/15/11	Approved
417	GEN-5	GEN-5 AG01 (REV0) (110607)	25483-000-GPE-GXA-00089	0	Resume - John Brown Agate - Architectural	Resume	Architectural		06/07/11		GAKG-00427	6/28/11	6/20/11	7/1/11	Superseded by later revision	CBO Comments Received - zipped with doc in IW - put in eRoom for retrieval
418	GEN-5	GEN-5 AG01 (REV1) (110701)	25483-000-GPE-GXA-00090	1	Response to CBO Comments - Resume Jon Mohs Agate	Resume	Structural		07/01/11		GAKG-00490	7/22/11	7/15/11		7/15/11	Approved
419	GEN-5	GEN-5 AG01 (REV0) (110607)	25483-000-GPE-GXA-00090	0	Resume - Jon Mohs Agate	Resume	Mechanical		06/07/11		GAKG-00427	6/28/11	6/20/11	7/1/11	Superseded by later revision	CBO Comments Received - zipped with doc in IW - put in eRoom for retrieval
420	GEN-5	GEN-5 PE12 (REV0) (110623)	25483-000-GPE-GXA-00091	0	Resume - Bill McWilliams - Siemens	Resume	Structural		6/23/11		GAKG-00478	7/14/11	6/28/11		6/28/11	Approved - iNote 000004576
421	GEN-5	GEN-5 PP01 (REV0) (110704)	25483-000-GPE-GXA-00092	0	Resume - Eugene Wilkins Peerless Pump - Electrical Engineer	Resume	Electrical		7/4/2011		GAKG-00491	7/25/11	7/15/11			CBO comments received - zipped with document - emailed to
422	GEN-5	GEN-5 PP01 (REV0) (110704)	25483-000-GPE-GXA-00093	0	Resume - Jim Shummon - Peerless Pump - Mechanical Engineer	Resume	Mechanical		7/4/2011		GAKG-00491	7/25/11	7/15/11			CBO comments received - zipped with document - emailed to

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423	GEN-5	GEN-5 PP01 (REV0) (110704)	25483-000-GPE-GXA-00094	0	Resume - John Gibbins Peerless Pump - Electrical Engineer	Resume	Electrical		7/4/2011		GAKG-00491	7/25/11	7/15/11			CBO comments received - zipped with document - emailed to
424	GEN-5	GEN-5 PP01 (REV0) (110704)	25483-000-GPE-GXA-00095	0	Resume - Richard Flower Peerless Pump - Structural Engineer	Resume	Structural		7/4/2011		GAKG-00491	7/25/11	7/15/11			CBO comments received - zipped with document - emailed to
425	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00012	0	SPECIAL INSPECTOR - SIGNET TESTING LABS INC - JEFF BOSQUE RESUME - GEN5	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
426	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00013	0	SPECIAL INSPECTOR - JOHN DAMM RESUME - SENIOR ENGINEER - GEOTECHNICAL AND HYDRAULIC ENGINEERING SERVICES - BECHTEL POWER CORP -	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
427	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00014	0	SPECIAL INSPECTOR - SAW HUI RESUME - SENIOR PRINCIPAL ENGINEER HYDRAULICS AND	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
428	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00015	0	SPECIAL INSPECTOR - SAW HUI RESUME - SENIOR SPECIAL INSPECTOR - SIGNET TESTING LABS QUALIFICATION MATRIX	Special Inspector Qualification Matrix	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
429	GEN-6	GEN-6 SY01 (REV0) (101003)	25483-000-GPE-GXA-00016		SPECIAL INSPECTOR - (GEOTECHNICAL RPE APPROVED BY CBO) MR. DON GERKEN , RPE/ RFE RESIDENT FIELD ENGINEER (CIVIL ENGINEER)	Special Inspector Resume	PE		10/04/10		GAKG-00037	10/11/10	10/15/10		10/15/10	Approved
430	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00025	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - LORI SIMPSON	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
431	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00025	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - LORI SIMPSON	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
432	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00025	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - LORI SIMPSON	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
433	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00026	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - CHRISTIAN DIVIS	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
434	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00026	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - CHRISTIAN DIVIS	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
435	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00026	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - CHRISTIAN DIVIS	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
436	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00027	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KRISTEN LEASE	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
437	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00027	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KRISTEN LEASE	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
438	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00027	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KRISTEN LEASE	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11

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439	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00028	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - NATHAN SHERWOOD	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
440	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00028	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - NATHAN SHERWOOD	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
441	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00028	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - NATHAN SHERWOOD	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
442	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00029	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RACHAEL SEVERN	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
443	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00029	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RACHAEL SEVERN	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
444	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00029	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RACHAEL SEVERN	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
445	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00030	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - ROMAN NELSON	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
446	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00030	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - ROMAN NELSON	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
447	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00030	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - ROMAN NELSON	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
448	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00031	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RONALD REINDL	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
449	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00031	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RONALD REINDL	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
450	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00031	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - RONALD REINDL	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
451	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00032	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - SARA MAGALLON	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved
452	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00032	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - SARA MAGALLON	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 2/11/11
453	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00032	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - SARA MAGALLON	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distributed to Foundation Pile 1/4/11
454	GEN-6	GEN-6 FCI01 (REV2) (110228)	25483-000-GPE-GXA-00033	2	SPECIAL INSPECTOR - TREADWELL AND ROLLO - STEVEN WOLFE	Special Inspector Resume	CIVIL		02/28/11		GAKG-00224	3/1/11	3/2/11		3/2/11	Approved

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455	GEN-6	GEN-6 FCI01 (REV1) (110128)	25483-000-GPE-GXA-00033	1	SPECIAL INSPECTOR - TREADWELL AND ROLLO - STEVEN WOLFE	Special Inspector Resume	CIVIL		01/28/11		GAKG-00172	2/18/11	2/10/11 Superseded by REV2	2/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distribute to Foundation Pile 2/11/11
456	GEN-6	GEN-6 FCI01 (REV0) (101208)	25483-000-GPE-GXA-00033	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - STEVEN WOLFE	Special Inspector Resume	CIVIL		12/08/10		GAKG-00099	12/29/10	1/28/11 Superseded by REV1	1/28/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Distribute to Foundation Pile 1/4/11
457	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00037	0	SIGNET INSPECTOR QUALIFICATION MATRIX	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
458	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00038	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - MICHAEL EVERSON RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
459	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00039	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - PAUL COLBY RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
460	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00040	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - ROBERT LEON RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
461	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00041	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - SCOTT EDBERG RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
462	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00042	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - TIMOTHY RODRIGUEZ RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
463	GEN-6	GEN-6 SY02 (REV0) (110114)	25483-000-GPE-GXA-00043	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - WILLIAM WAHBEH RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/25/11			CBO Comments zipped with doc in IW and distributed
464	GEN-6	GEN-6 SY03 (REV0) (110114)	25483-000-GPE-GXA-00044	0	SPECIAL INSPECTOR (BECHTEL) - JESSICA BARRON-RESUME	Special Inspector Resume	PE		01/14/11		GAKG-00148	2/4/11	01/26/11			CBO Comments zipped with doc in IW and distributed
465	GEN-6	GEN-6 SY04 (REV0) (110119)	25483-000-GPE-GXA-00045	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - DAVE PERRY RESUME	Special Inspector Resume	PE		01/19/11		GAKG-00156	2/9/11	01/26/11			CBO Comments zipped with doc in IW and distributed
466	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00047	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - CHRISTOPHER WALTERS RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
467	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00048	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - FRED MANGRUM RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
468	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00049	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - JOHN GILLESPIE RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
469	GEN-6	GEN-6 SY09 (REV0) (110126)	25483-000-GPE-GXA-00050	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - WILLIAM BOOTH RESUME	Special Inspector Resume	PE		01/26/11		GAKG-00167	2/16/11	01/28/11		01/28/11	Approved
470	GEN-6	GEN-6 FCI02 (REV0) (110228)	25483-000-GPE-GXA-00053	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - KEYTON RODGERS	Special Inspector Resume	PE		02/28/11		GAKG-00225	3/1/11	3/1/11		3/1/11	Approved
471	GEN-6	GEN-6 FCI03 (REV0) (110302)	25483-000-GPE-GXA-00054	1	SENIOR SPECIAL INSPECTOR - TREADWELL AND ROLLO - MICHAEL HANDEL	Special Inspector Resume	PE		03/02/11		GAKG-00231	3/3/11	3/3/11		3/3/11	Approved

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472	GEN-6	GEN-6 FCI02 (REV0) (110228)	25483-000-GPE-GXA-00054	0	SPECIAL INSPECTOR - TREADWELL AND ROLLO - MICHAEL HANDEL	Special Inspector Resume	PE		02/28/11		GAKG-00225	3/1/11	3/2/11		3/1/11	Approved
473	GEN-6	GEN-6 SY10 (REV0) (110309)	25483-000-GPE-GXA-00056	0	SPECIAL INSPECTOR - SIGNET TESTING LABS - DAVE BENZLER RESUME	Special Inspector Resume	PE		3/9/11		GAKG-00240	3/30/11	3/11/11		3/11/11	Approved
474	GEN-6	GEN-6 GO01 (REV0) (110302)	25483-000-GQM-GCE-00001	0	STATEMENT OF REQUIRED SPECIAL INSPECTIONS	Statement of Required Special Inspections			03/02/11		GAKG-00232	3/23/11	3/17/11		3/17/11	Approved
475	MECH-1	MECH-1 CERBB 0611 (REV0) (110707)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance JUNE11	Certificate of Compliance	Mechanical		06/01/11	BB	GAKG-00500	7/28/11	7/7/11		7/7/11	Reviewed for Reference
476	MECH-1	MECH-1 CERBB 0511 (REV1) (110614)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance MAY11	Certificate of Compliance	Mechanical		06/01/11	BB	GAKG-00449	7/5/11	6/16/11		6/16/11	Reviewed for Reference
477	MECH-1	MECH-1 CERBB 0511 (REV0) (110613)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance MAY11	Certificate of Compliance	Mechanical		06/01/11	BB	GAKG-00445	7/4/11	Superseded by later revision		Superseded by later revision	Superseded by later revision
478	MECH-1	MECH-1 CEREG 0411 (REV0) (110531)	N/A	N/A	Eswara Gollapudi - MECH-1 Certificate of Compliance for APR11	Certificate of Compliance	Mechanical		06/01/11	EG	GAKG-00409	06/21/11	6/1/11		6/1/11	Reviewed for Reference
479	MECH-1	MECH-1 CERBB 0311-0411 (REV0) (110531)	N/A	N/A	Babanna Biradar - MECH-1 Certificate of Compliance MAR11 APR11	Certificate of Compliance	Mechanical		06/01/11	BB	GAKG-00406	6/21/11	6/3/11		6/3/11	Reviewed for Reference
480	MECH-1		25483-000-3DR-M10-00001		MECHANICAL DESIGN CRITERIA		Mechanical	2010_04								
481	MECH-1	MECH-1 0006 (REV4) (110624)	25483-000-30R-M82G-00001	2	Response to Plan Check Comments FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		06/01/11	BB	GAKG-00481	6/30/2011	6/30/11			CBO Comments Received - zipped with doc in IW - same REV as previous package
482	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-30R-M82G-00001	2	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11		Superseded by later revision	Comments Received - zipped only with this main doc
483	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-V1A-MECM-00040	0	Flame Spread Report for Cooling Tower Components	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
484	MECH-1	MECH-1 0006 (REV3) (110425)	25483-1-P1-0010-00001	C	Plot Plan	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
485	MECH-1	MECH-1 0006 (REV3) (110425)	25483-0-P1-0090-00001	A	Plant Elevation Views	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
486	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-A1-8110-00001	0	Administration/Warehouse Building Conceptual Plans	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
487	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-A2-8190-00001	0	Administration/Warehouse Building Conceptual Elevations and Sections	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
488	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-3312-00001	0	General Arrangement STG-CTG Transformer and Switchgear Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received

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489	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-6101-00001	0	General Arrangement Fuel Gas Compressor Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
490	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7111-00001	A	General Arrangement Recycled Water Facility Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
491	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7111-00002	A	General Arrangement Recycled Water Facility Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
492	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7111-00003	0	General Arrangement Zero Liquid Discharge (ZLD) Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
493	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7211-00001	0	General Arrangement Cooling Tower Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
494	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7211-00002	0	General Arrangement Cooling Tower Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
495	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7211-00003	0	General Arrangement Cooling Tower Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
496	MECH-1	MECH-1 0006 (REV3) (110425)	25483-000-P1-7611-00001	A	General Arrangement Demineralized Water Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
497	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-1111-00001	0	General Arrangement HRSG Unit 1 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
498	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-1411-00001	0	General Arrangement Combustion Turbine Unit 1 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
499	MECH-1	MECH-1 0006 (REV3) (110425)	25483-001-P1-3311-00001	0	General Arrangement CTG Transformer Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
500	MECH-1	MECH-1 0006 (REV3) (110425)	25483-002-P1-1112-00001	0	General Arrangement HRSG Unit 2 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
501	MECH-1	MECH-1 0006 (REV3) (110425)	25483-002-P1-1412-00001	0	General Arrangement Combustion Turbine Unit 2 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
502	MECH-1	MECH-1 0006 (REV3) (110425)	25483-003-P1-2111-00001	A	General Arrangement Steam Turbine Unit 3 Area Plan at Grade and Above	Fire Protection Plan	Mechanical		04/25/11	BB	GAKG-00319	5/16/11	5/19/11			Comments Received
503	MECH-1	MECH-1 0006 (REV2) (110315)	25483-000-30R-M82G-00001	1	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00246	4/5/11	3/24/11		Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW. Copy given to Bruce 3/24/11 Attn: 25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-A2-8190-00001

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504	MECH-1	MECH-1 0006 (REV1) (110125)	25483-000-30R-M82G-00001	1	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00165	2/15/11	2/18/2011 Superseded by REV2	3/15/11	Superseded by later revision	CBO response recd 2/18/11 zipped with doc in IW Included along w/document Response to Plan Check Comments, Rev A of Fire Protection Hazards Evaluation Plan doc, 4 Attmnts:25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-P1-0090-00001, 25483-000-A2-8190-00001
505	MECH-1	MECH-1 0006 (REV0) (101004)	25483-000-30R-M82G-00001	0	FIRE PROTECTION HAZARDS EVALUATION PLAN	Fire Protection Plan REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00035	10/18/10	10/26/10 Superseded by REV1	1/25/11	Superseded by later revision	Comments for Fire Review RCEC included in IW 25483-000-30R-M82G-00001 zip file Amended Comments for Fire Review RCEC included in IW 25483-000-30R-M82G-00001 zip file
506	MECH-1	MECH-1 M0C01 (REV1) (110613)	25483-000-M0C-PF-00002	0	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	Calculation	Mechanical		06/13/11	BB	GAKG-00439	7/4/11	superseded by MECH-1 P401 (REV4) 110617)		superseded by MECH-1 P401 (REV4) 110617)	Package being resubmitted (same document revision) per the request of Lowell Brown. Ref. Docs include Hydrant Allocation Table; Clow 860 Flow Loss Test; 850/865 Wet Barrel Hydrant Flow Test
507	MECH-1	MECH-1 M0C01 (REV0) (110511)	25483-000-M0C-PF-00002	0	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	Calculation	Mechanical		05/11/11	BB	GAKG-00363	6/1/11	5/19/11		5/19/11	Approved
508	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00001	3	P&ID MAIN STEAM SYSTEM (HP Steam) AND HOT REHEAT STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00471	6/22/11	7/11/11		7/11/11	Reviewed for Referenced
509	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00001	1	P&ID MAIN STEAM SYSTEM (HP Steam) AND HOT REHEAT STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
510	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00001	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
511	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00002	3	P&ID MAIN STEAM SYSTEM (LP Steam) AND CONTROL VALVE DRAINS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00471	6/22/11	7/11/11		7/11/11	Reviewed for Referenced
512	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00002	1	P&ID MAIN STEAM SYSTEM (LP Steam) AND CONTROL VALVE DRAINS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
513	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00002	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
514	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00003	3	P&ID MAIN STEAM SYSTEM (STEAM TURBINE)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00471	6/22/11	7/11/11		7/11/11	Reviewed for Referenced
515	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00003	1	P&ID MAIN STEAM SYSTEM (STEAM TURBINE)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
516	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00003	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
517	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00004	3	P&ID MAIN STEAM SYSTEM (COLD REHEAT & IP STEAM)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00471	6/22/11	7/11/11		7/11/11	Reviewed for Referenced

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518	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00004	1	P&ID MAIN STEAM SYSTEM (COLD REHEAT & IP STEAM)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
519	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00004	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00034	10/14/10	10/15/2010 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
520	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00005	3	P&ID MAIN STEAM SYSTEM (HP & HRH STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00471	6/22/11	7/11/11		7/11/11	Reviewed for Referenced
521	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00005	1	P&ID MAIN STEAM SYSTEM (HP & HRH STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
522	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00005	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
523	MECH-1	MECH-1 0005 (REV2) (110622)	25483-000-M6-AB-00006	3	P&ID - MAIN STEAM SYSTEM (LP STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00471	6/22/11	7/11/11		7/11/11	Reviewed for Referenced
524	MECH-1	MECH-1 0005 (REV1) (101122)	25483-000-M6-AB-00006	1	P&ID - MAIN STEAM SYSTEM (LP STEAM BYPASS)	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00068	12/13/10	12/13/10		12/13/10	Reviewed for Referenced Only
525	MECH-1	MECH-1 0005 (REV0) (100930)	25483-000-M6-AB-00006	0	P&ID - STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00034	10/14/10	10/15/10 Superseded by REV 1		10/15/10	Reviewed for Referenced Only
526	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00001	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00460	6/22/11	7/5/11		7/5/11	Reviewed for Reference
527	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00001	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
528	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00002	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00460	6/22/11	7/5/11		7/5/11	Reviewed for Reference
529	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00002	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
530	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00003	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00460	6/22/11	7/5/11		7/5/11	Reviewed for Reference
531	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00003	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only
532	MECH-1	MECH-1 0010 (REV2) (110617)	25483-000-M6-AD-00004	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00460	6/22/11	7/5/11		7/5/11	Reviewed for Reference
533	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0010 (REV0) (101104)	25483-000-M6-AD-00004	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00017	11/25/10	11/19/10		11/19/10	Reviewed for Referenced Only

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25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
534	MECH-1	MECH-1 0011 (REV2) (110602)	25483-000-M6-AE-00001	2	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00418	6/22/11	6/21/11		6/21/11	Approved
535	MECH-1	MECH-1 0011 (REV1) (110106)	25483-000-M6-AE-00001	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00128	1/27/11	1/21/11		Superseded by later revision	CBO Comment Sheet zipped with doc in IW
536	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0011 (REV0) (101104)	25483-000-M6-AE-00001	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00018	11/25/10	11/19/10 Superseded by REV 1		11/19/10	Reviewed for Referenced Only
537	MECH-1	MECH-1 0011 (REV2) (110602)	25483-000-M6-AE-00002	2	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00418	6/22/11	6/21/11		6/21/11	Approved
538	MECH-1	MECH-1 0011 (REV1) (110106)	25483-000-M6-AE-00002	1	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00128	1/27/11	1/21/11		Superseded by later revision	CBO Comment Sheet zipped with doc in IW
539	MECH-1	MECH-1 0001 (REV0) (100907) MECH-1 0011 (REV0) (101104)	25483-000-M6-AE-00002	0	P&ID - CONDENSATE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00018	11/25/10	11/19/10 Superseded by REV 1		11/19/10	Reviewed for Referenced Only
540	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00001	1	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
541	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00001	0	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
542	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00001	A	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
543	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00002	1	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
544	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00002	0	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
545	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00002	A	P&ID - Unit-1 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00115	1/12/11	1/10/2011 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
546	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00003	1	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved
547	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00003	0	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
548	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00003	A	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
549	MECH-1	MECH-1 0015 (REV2) (110203)	25483-000-M6-AG-00004	1	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00180	2/23/11	2/18/11		2/18/11	Approved

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Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
550	MECH-1	MECH-1 0015 (REV1) (110106)	25483-000-M6-AG-00004	0	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00127	1/27/11	1/21/11 Superseded by REV2		1/21/11	Reviewed for Referenced Only
551	MECH-1	MECH-1 0015 (REV0) (101222)	25483-000-M6-AG-00004	A	P&ID - Unit-2 Combustion Turbine System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00115	1/12/11	1/10/11 Superseded by REV 1		1/10/11	Reviewed for Referenced Only
552	MECH-1	MECH-1 0024 (REV0) (110525)	25483-000-M6-AJ-00001	0	P&ID Condensate and Feed Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00396	6/8/11	6/7/11		6/7/11	Reviewed for Reference Only
553	MECH-1	MECH-1 0024 (REV0) (110525)	25483-000-M6-AJ-00002	0	P&ID Condensate and Feed Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00396	6/8/11	6/7/11		6/7/11	Reviewed for Reference Only
554	MECH-1	MECH-1 0024 (REV0) (110525)	25483-000-M6-AJ-00003	0	P&ID Condensate and Feed Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00396	6/8/11	6/7/11		6/7/11	Reviewed for Reference Only
555	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-AR-00001	0	P&ID Condenser Air Removal System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00290	5/2/11	4/28/11		4/28/11	Reviewed for Reference Only
556	MECH-1	MECH-1 0020 (REV1) (110608)	25483-000-M6-BM-00001	1	Piping And Instrument Diagram unit-1 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00430	6/22/11	6/24/11		6/24/11	Reviewed for Reference
557	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-BM-00001	0	Piping And Instrument Diagram unit-1 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00290	5/2/11	4/28/11		4/28/11	Reviewed for Reference Only
558	MECH-1	MECH-1 0020 (REV1) (110608)	25483-000-M6-BM-00002	1	Piping And Instrument Diagram unit-2 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00430	6/22/11	6/24/11		6/24/11	Reviewed for Reference
559	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-BM-00002	0	Piping And Instrument Diagram unit-2 HRSG Blowdown System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00290	5/2/11	4/28/11		4/28/11	Reviewed for Reference Only
560	MECH-1	MECH-1 0023 (REV0) (110427)	25483-000-M6-BS-00001	0	P&ID Ammonia Storage and transfer	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00323	5/18/11	5/13/11			CBO Comments Received - zipped with doc in IW
561	MECH-1	MECH-1 0002 (REV2) (110503)	25483-000-M6-FG-00001	2	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00335	6/22/11	5/24/11		5/24/11	Reviewed for Reference
562	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00001	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00194	3/4/11	2/28/11	Superseded by later revision		CBO Comment Response zipped with doc in IW and distrib
563	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00001	C	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00031	10/12/10	10/14/10 Superseded by REV1		10/14/10	Reviewed for Referenced Only
564	MECH-1	MECH-1 0002 (REV2) (110503)	25483-000-M6-FG-00002	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00335	6/22/11	5/24/11		5/24/11	Reviewed for Reference
565	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00002	0	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00194	3/4/11	2/28/11	Superseded by later revision		CBO Comment Response zipped with doc in IW and distrib
566	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00002	B	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00031	10/12/10	10/14/2010 Superseded by REV1		10/14/10	Reviewed for Referenced Only

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SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
567	MECH-1	MECH-1 0002 (REV2) (110503)	25483-000-M6-FG-00003	1	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00335	6/22/11	5/24/11		5/24/11	Reviewed for Reference
568	MECH-1	MECH-1 0002 (REV1) (110211)	25483-000-M6-FG-00003	0	PID - Natural Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00194	3/4/11	2/28/11		Superseded by later revision	CBO Comment Response zipped with doc in IW and distrib
569	MECH-1	MECH-1 0002 (REV0) (100928)	25483-000-M6-FG-00003	8	P&ID - FUEL GAS SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00031	10/12/10	10/14/10 Superseded by REV1		10/14/10	Reviewed for Referenced Only
570	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00001	0	P&ID Lube Oil System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00290	5/2/11	4/28/11		4/28/11	Reviewed for Reference Only
571	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00002	0	P&ID Seal Oil System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00290	5/2/11	4/28/11		4/28/11	Reviewed for Reference Only
572	MECH-1	MECH-1 0020 (REV0) (110411)	25483-000-M6-FL-00003	0	P&ID Hydraulic Oil System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00290	5/2/11	4/28/11		4/28/11	Reviewed for Reference Only
573	MECH-1	MECH-1 0013 (REV2) (110405)	25483-000-M6-PA-00001	1	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00276	6/22/11	4/22/11		4/22/11	Review for Reference Only
574	MECH-1	MECH-1 0013 (REV1) (110113)	25483-000-M6-PA-00001	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00151	2/3/11	1/28/11		Superseded by later revision	CBO Comments zipped with dwg in IW
575	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-PA-00001	A	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00080	12/13/10	12/16/2010 Superseded by REV 1		12/16/10	Reviewed for Referenced Only
576	MECH-1	MECH-1 0013 (REV2) (110405)	25483-000-M6-PA-00002	1	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00276	6/22/11	4/22/11		4/22/11	Review for Reference Only
577	MECH-1	MECH-1 0013 (REV1) (110113)	25483-000-M6-PA-00002	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00151	2/3/11	1/28/11		Superseded by later revision	CBO Comments zipped with dwg in IW
578	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-PA-00002	A	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00080	12/13/10	12/16/10		12/16/10	Reviewed for Referenced Only
579	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00003	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00277	6/22/11	4/22/11		4/22/11	Review for Reference Only
580	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00004	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00277	6/22/11	4/22/11		4/22/11	Review for Reference Only
581	MECH-1	MECH-1 0019 (REV0) (110405)	25483-000-M6-PA-00005	0	P&ID - COMPRESSED AIR SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00277	6/22/11	4/22/11		4/22/11	Review for Reference Only
582	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00001	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Approved- Conditional Approval - email received from Masterman stating REV 4 is exactly the same as REV 3 which was approved. Email saved in Outgoing GAKS-00258 folder for
583	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00001	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-000251	4/8/11	4/5/2011 Superseded by REV4		Superseded by later revision	wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC

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25483-000-G02-GGG-00014-000
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Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
584	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00001	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11		Superseded by later revision	Comment sheet included in zip file of P&ID
585	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00001	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2		Superseded by later revision	Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
586	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00001	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1		Superseded by later revision	Comment sheet included in zip file of P&ID
587	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00002	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Approved- Conditional Approval - email received from Masterman stating REV 4 is exactly the same as REV 3 which was approved. Email saved in Outgoing GAKS-00258 folder for reference
588	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00002	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-000251	4/8/11	4/5/2011 Superseded by REV4		Superseded by later revision	wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - INote 000002761
589	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00002	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11		Superseded by later revision	Comment sheet included in zip file of P&ID
590	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00002	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2		Superseded by later revision	Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
591	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00002	C	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1		Superseded by later revision	Comment sheet included in zip file of P&ID
592	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6-PF-00003	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/25/11	BB	GAKS-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Approved- Conditional Approval - email received from Masterman stating REV 4 is exactly the same as REV 3 which was approved. Email saved in Outgoing GAKS-00258 folder for reference
593	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6-PF-00003	1	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		03/18/11	BB	GAKS-000251	4/8/11	4/5/2011 Superseded by REV4		Superseded by later revision	wrong public key applied to dwg - reissued REV4 with correct public key CBO Comments rec'd "Conditions of Approval for RCEC REV3 - zipped with doc in IW and distrib w/explanation - INote 000002761
594	MECH-1	MECH-1 0003 (REV2) (110127)	25483-000-M6-PF-00003	0	P&ID FIRE PROTECTION SYSTEM	P&ID FOR APPROVAL	Mechanical		01/27/11	CL	GAKG-00153	2/17/11	2/15/11		Superseded by later revision	Comment sheet included in zip file of P&ID
595	MECH-1	MECH-1 0003 (REV1) (110114)	25483-000-M6-PF-00003	A	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11	CL	GAKG-00032	1/14/11	1/19/11 Superseded by REV 2		Superseded by later revision	Resubmitted Under REV2 REJECTED due to invalid public key for Christopher Loy
596	MECH-1	MECH-1 0003 (REV0) (100928)	25483-000-M6-PF-00003	A	P&ID FIRE PROTECTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11	CL	GAKG-00032	10/12/10	10/14/10 Superseded by REV 1		Superseded by later revision	Comment sheet included in zip file of P&ID
597	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6-PG-00001	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only

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25483-000-G02-GGG-00014-000
 GEN2-0004 (REV 13)

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Bechtel Job 25483

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598	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00002	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
599	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00003	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
600	MECH-1	MECH-1 0018 (Rev0) (110317)	25483-000-M6- PG-00004	0	P&ID- Service Gas System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00248	4/7/11	4/4/11		4/4/11	Reviewed for Reference Only
601	MECH-1	MECH-1 0009 (REV4) (110413)	25483-000-M6-PW-00001	2	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00298	6/22/11	4/29/11		4/29/11	Reviewed for Reference Only
602	MECH-1	MECH-1 0009 (REV3) (110216)	25483-000-M6-PW-00001	1	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00199	6/22/11	3/4/11		3/4/11	Reviewed for Reference Only
603	MECH-1	MECH-1 0009 (REV1) (101208)	25483-000-M6-PW-00001	0	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00101	12/29/10	Superseded by REV2		Superseded by later revision	CBO Comments for drawing Rev0 zipped with doc in IW
604	MECH-1	MECH-1 0009 (REV2) (101220)	25483-000-M6-PW-00001	A	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00112	1/10/11	1/21/11		1/20/11	Reviewed for Reference Only
605	MECH-1	MECH-1 0009 (REV0) (101101)	25483-000-M6-PW-00001	A	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00052	11/22/10	Superseded by REV 1	12/20/10	Superseded by later revision	CBO Comment sheet included in zip file of P&ID. Revision 0 of drawing Submitted 12/8/10 before REV A Approved - Superseded by Rev 2
606	MECH-1	MECH-1 0021 (REV0) (110413)	25483-000-M6-PW-00002	0	P&ID POTABLE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00299	5/4/11	4/29/11		4/29/11	Reviewed for Reference Only
607	MECH-1	MECH-1 0016 (REV3) (110629)	25483-000-M6-SA-00001	3	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00486	6/22/11	7/18/11		7/18/11	Reviewed for Reference
608	MECH-1	MECH-1 0016 (REV2) (110426)	25483-000-M6-SA-00001	2	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00321	5/17/11	5/13/11		5/13/11	Reviewed for Reference Only
609	MECH-1	MECH-1 0016 (REV1) (110303)	25483-000-M6-SA-00001	1	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00233	3/24/11	3/21/11		3/21/11	Approved
610	MECH-1	MECH-1 0016 (REV0) (110111)	25483-000-M6-SA-00001	0	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00135	2/1/11	Superseded by REV1	3/3/11	Superseded by later revision	CBO Comments zipped with dwg in IW
611	MECH-1	MECH-1 0016 (REV3) (110629)	25483-000-M6-SA-00002	3	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00486	6/22/11	7/18/11		7/18/11	Reviewed for Reference
612	MECH-1	MECH-1 0016 (REV2) (110426)	25483-000-M6-SA-00002	2	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00321	5/17/11	5/13/11		5/13/11	Reviewed for Reference Only
613	MECH-1	MECH-1 0016 (REV1) (110303)	25483-000-M6-SA-00002	1	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00233	3/24/11	3/21/11		3/21/11	Approved
614	MECH-1	MECH-1 0016 (REV0) (110111)	25483-000-M6-SA-00002	0	P&ID AUXILIARY STEAM SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00135	2/1/11	Superseded by REV1	3/3/11	Superseded by later revision	CBO Comments zipped with dwg in IW

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615	MECH-1	MECH1-0008 (REV2) (110308)	25483-000-M6-SC-00001	1	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00238	6/22/11	4/6/11		4/6/11	Review for Reference Only
616	MECH-1	MECH1-0008 (REV1) (101209)	25483-000-M6-SC-00001	0	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00103	12/30/10	12/28/10		12/28/10	Reviewed for Referenced Only
617	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-SC-00001	A	P&ID DEMIN WATER STORAGE & DISTRIBUTION SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1		11/8/10	Reviewed for Referenced Only
618	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-SL-00001	0	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00184	2/25/11	2/23/11		2/23/11	Reviewed for Referenced Only
619	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-SL-00001	A	P&ID STEAM SEAL SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1		Superseded by later revision	Comment sheet included in zip file of P&ID
620	MECH-1	MECH-1 0025 (REV0) (110525)	25483-000-M6-TL-00001	0	P&ID Circulating Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00397	6/8/11	6/7/11		6/7/11	Reviewed for Reference Only
621	MECH-1	MECH-1 0025 (REV0) (110525)	25483-000-M6-TL-00002	0	P&ID Circulating Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00397	6/8/11	6/7/11		6/7/11	Reviewed for Reference Only
622	MECH-1	MECH-1 0025 (REV0) (110525)	25483-000-M6-TL-00003	0	P&ID Circulating Water Chemical Feed System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00397	6/8/11	6/7/11		6/7/11	Reviewed for Reference Only
623	MECH-1	MECH-1 0007A (REV2) (110208)	25483-000-M6-TW-00001	1	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00188	3/1/11	2/24/11		2/24/11	Reviewed for Referenced Only
624	MECH-1	MECH-1 0007A (REV1) (110111)	25483-000-M6-TW-00001	1	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00138	2/1/11	1/28/11 Superseded by REV 2	2/8/11	Superseded by later revision	Comment sheet included in zip file of P&ID
625	MECH-1	MECH-1 0007 (REV0) (101020)	25483-000-M6-TW-00001	A	P&ID ZERO LIQUID DISCHARGE (ZLD) SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00047	11/3/10	11/5/10 Superseded by REV 1		11/5/10	Reviewed for Referenced Only
626	MECH-1	MECH-1 0004 (REV3) (110616)	25483-000-M6-WB-00001	2	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00457	6/22/11	7/5/11		7/5/11	Reviewed for Reference
627	MECH-1	MECH-1 0004 (REV2) (110216)	25483-000-M6-WB-00001	1	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00200	3/9/11	3/4/11		3/4/11	Reviewed for Reference Only
628	MECH-1	MECH-1 0004 (REV1) (101122)	25483-000-M6-WB-00001	0	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00081	12/13/10	12/13/2010 Superseded by REV2		12/13/10	Reviewed for Referenced Only
629	MECH-1	MECH-1 0004 (REV0) (100928)	25483-000-M6-WB-00001	A	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00033	10/12/10	10/14/10 Superseded by REV 1		10/14/10	Reviewed for Referenced Only
630	MECH-1	MECH-1 0004 (REV3) (110616)	25483-000-M6-WB-00002	2	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00457	6/22/11	7/5/11		7/5/11	Reviewed for Reference
631	MECH-1	MECH-1 0004 (REV2) (110216)	25483-000-M6-WB-00002	1	P&ID Closed Cooling Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00200	3/9/11	3/4/11		3/4/11	Reviewed for Reference Only

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632	MECH-1	MECH-1 0004 (REV1) (101122)	25483-000-M6-WB-00002	0	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00081	12/13/10	Superseded by REV2		12/13/10	Reviewed for Referenced Only
633	MECH-1	MECH-1 0004 (REV0) (100928)	25483-000-M6-WB-00002	A	P&ID CLOSE COOLING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00033	10/12/10	Superseded by REV 1		10/14/10	Reviewed for Referenced Only
634	MECH-1	MECH-1 0001 (REV1) (110215)	25483-000-M6-WL-00001	1	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00197	9/2/11	3/4/11		3/4/11	Reviewed for Referenced Only
635	MECH-1	MECH-1 0001 (REV0) (100914)	25483-000-M6-WL-00001	A	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00021	9/28/10	Superseded by REV1	2/15/11	10/20/10	Reviewed for Referenced Only
636	MECH-1	MECH-1 0001 (REV1) (110215)	25483-000-M6-WL-00002	1	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00197	9/2/11	3/4/11		3/4/11	Reviewed for Referenced Only
637	MECH-1	MECH-1 0001 (REV0) (100914)	25483-000-M6-WL-00002	A	P&ID CIRCULATING WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00021	9/28/10	Superseded by REV1	2/15/11	10/20/10	Reviewed for Referenced Only
638	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00001	3	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Reference Only
639	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00002	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
640	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00003	1	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
641	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00004	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
642	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00005	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
643	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00006	1	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
644	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00007	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
645	MECH-1	MECH-1 0007 (REV1) (110505)	25483-000-M6-WR-00008	0	P&ID Recycle Water System	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00346	5/26/11	5/26/11		5/26/11	Reviewed for Referenced Only
646	MECH-1	MECH-1 0007 (REV0) (101020)	25483-000-M6-WR-00001	A	P&ID- RECYCLED WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00047	11/3/10	11/5/10		11/5/10	Reviewed for Referenced Only
647	MECH-1	MECH-1 0008 (REV2) (110318)	25483-000-M6-WS-00001	1	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00252	4/8/11	3/23/11		3/23/11	Reviewed for Referenced Only
648	MECH-1	MECH-1 0008 (REV1) (101208)	25483-000-M6-WS-00001	0	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00102	12/29/10	Superseded by REV2		12/28/10	Reviewed for Referenced Only

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649	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-WS-00001	A	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1		11/8/10	Reviewed for Referenced Only
650	MECH-1	MECH-1 0008 (REV2) (110318)	25483-000-M6-WS-00002	1	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00252	4/8/11	3/23/11		3/23/11	Reviewed for Referenced Only
651	MECH-1	MECH-1 0008 (REV1) (101208)	25483-000-M6-WS-00002	0	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00102	12/29/10	12/28/10 Superseded by REV2		12/28/10	Reviewed for Referenced Only
652	MECH-1	MECH-1 0008 (REV0) (101022)	25483-000-M6-WS-00002	A	P&ID SERVICE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00048	11/5/10	11/8/10 Superseded by REV 1		11/8/10	Reviewed for Referenced Only
653	MECH-1	MECH-1 0013 (REV4) (110425)	25483-000-M6-XN-00001	2	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00320	5/16/11	5/13/11		5/13/11	Reviewed for Reference Only
654	MECH-1	MECH-1 0013 (REV3) (110308)	25483-000-M6-XN-00001	1	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00237	3/29/11	3/23/11		3/23/11	Reviewed for Referenced Only
655	MECH-1	MECH-1 0013 (REV2) (110117)	25483-000-M6-XN-00001	0	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00155	2/7/11	1/31/11 Superseded by REV2	3/8/11	Superseded by later revision	CBO Comments Rec'd and zipped with drawing in IW
656	MECH-1	MECH-1 0013 (REV0) (101122)	25483-000-M6-XN-00001	A	P&ID SANITARY SERVICE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00080	12/13/10	12/16/10 Superseded by REV 1		12/16/10	Reviewed for Referenced Only
657	MECH-1	MECH-1 0014 (REV2) (110413)	25483-000-M6-XW-00001	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00300	5/4/11	4/29/11		4/29/11	Reviewed for Reference Only
658	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-XW-00001	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00163	2/17/11	2/10/11		2/10/11	Reviewed for Referenced Only
659	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-XW-00001	A	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
660	MECH-1	MECH-1 0014 (REV2) (110413)	25483-000-M6-XW-00002	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00300	5/4/11	4/29/11		4/29/11	Reviewed for Reference Only
661	MECH-1	MECH-1 0014 (REV1) (110204)	25483-000-M6-XW-00002	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00163	2/17/11	2/10/11		2/10/11	Reviewed for Referenced Only
662	MECH-1	MECH-1 0014 (REV0) (101208)	25483-000-M6-XW-00002	A	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00100	12/29/10	12/28/10 Superseded by REV 1	1/27/11	Superseded by later revision	Comment sheet included in zip file of P&ID
663	MECH-1	MECH-1 0017 (REV1) (110413)	25483-000-M6-XW-00003	1	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00301	5/4/11	4/29/11		4/29/11	Reviewed for Reference Only
664	MECH-1	MECH-1 0017 (REV0) (110125)	25483-000-M6-XW-00003	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00164	2/15/11	2/10/11		2/10/11	Reviewed for Referenced Only
665	MECH-1	MECH-1 0022 (REV0) (110413)	25483-000-M6-XW-00004	0	P & ID WASTE WATER SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00302	5/4/11	4/29/11		4/29/11	Reviewed for Reference Only

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666	MECH-1	MECH-1 0022 (REV0) (110413)	25483-000-M6-XW-00005	0	P&ID SANITARY WASTE SYSTEM	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00302	5/4/11	4/29/11		4/29/11	Reviewed for Reference Only
667	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
668	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4		Superseded by later revision	MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/don't in IW and distrib
669	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00001	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
670	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
671	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4		Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/don't in IW and distrib
672	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00002	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
673	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
674	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00251	4/8/11	4/5/2011 Superseded by REV4		Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/don't in IW and distrib
675	MECH-1	MECH-1 0010 (REV1) (110106)	25483-000-M6J-YA-00003	1	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00133	1/27/11	1/21/11		1/21/11	Reviewed for Referenced Only
676	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00003	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00067	12/16/10	12/9/10 Superseded by REV 1		12/9/10	Reviewed for Referenced Only
677	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only
678	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00251	4/8/11	4/5/11 Superseded by REV4		Superseded by later revision	Doc previously submitted and approved - included in Pkg MECH-10003 (REV3) (110318) for Reference Only. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - zipped w/don't in IW and distrib
679	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00004	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
680	MECH-1	MECH-1 0003 (REV4) (110325)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00258	4/15/11	5/10/11; 4/22/2011		5/10/11	Reviewed for Reference - Doc previously submitted and approved - included in Pkg MECH-10003 (REV4) (110325) for Reference Only

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681	MECH-1	MECH-1 0003 (REV3) (110318)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00251	4/8/11	4/5/11 Superseded by REV4		Superseded by later revision	Doc previously submitted and approved - included in final submittal. Returned 4/5/11 (Public Key Invalid - Pkg re-submitted w/valid key REV4) with Conditions of Approval Statement - signed with B.
682	MECH-1	MECH-1 0010 (REV0) (101118)	25483-000-M6J-YA-00005	0	P&ID SYMBOLS AND LEGENDS	P&ID REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00067	12/16/10	12/9/10		12/9/10	Reviewed for Referenced Only
683	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P0-0000-00001	1	Embedded and Underground Piping General Notes and Standard Details	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
684	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Response to Plan Check Comments - Hydrant Allocation, Table 1, dated 05/20/11	Table	Mechanical		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	Not in IW
685	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Email J. Begley to B. Ritter dated May 19, 2011, "RCEC Underground Review"	Email Reference Only	Mechanical		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	Not in IW
686	MECH-1	MECH-1 P402 (REV0) (110617)	25483-000-P4-0000-00002	0	General Notes and Standard Details for Fire Protection System	Drawing	Plant Design		06/17/11		GAKG-00461	7/8/11	Void		Void	Deleted from TRB website. Repackaged with MECH-1 P402 (REV0) (110617) and resubmitted by M. Bogart per request of B.
687	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00001	3	Response to Plan Check Comments - Under Ground Composite -Fire Protection System	Drawing	Plant Design		06/17/11	BB	GAKG-461	7/8/11	6/20/11		6/20/11	Approved
688	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00002	0	Response to Plan Check Comments - General Notes and Standard Details for Fire Protection System	Drawing Reference Document	Plant Design		06/01/11		GAKG-461	7/8/11	6/20/11		6/20/11	Reviewed for Reference
689	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-M0C-PF-00002	0	Response to Plan Check Comments - Fire Protection: AG Line Sizing and Main Fire Pump Sizing	Calculation	Plant Design		06/17/11	BB	GAKG-461	7/8/11	6/20/11		6/20/11	Approved
690	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - Watts LF709	Catalog Cut Sheet Reference Only	Plant Design		06/01/11		GAKG-461	7/8/11	6/20/11		6/20/11	Reviewed for Reference
691	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - bingh_taylor-4905	Catalog Cut Sheet Reference Only	Plant Design		06/01/11		GAKG-461	7/8/11	6/20/11		6/20/11	Reviewed for Reference
692	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - Kennedy 2345A	Catalog Cut Sheet Reference Only	Plant Design		06/01/11		GAKG-461	7/8/11	6/20/11		6/20/11	Reviewed for Reference
693	MECH-1	MECH-1 P401 (REV4) (110617)	N/A	N/A	Response to Plan Check Comments - Kennedy 4701	Catalog Cut Sheet Reference Only	Plant Design		06/01/11		GAKG-461	7/8/11	6/20/11		6/20/11	Reviewed for Reference
694	MECH-1	MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00001	3	UNDER GROUND COMPOSITE - FIRE PROTECTION SYSTEM	Drawing	Plant Design		06/17/11	BB	GAKG-00462	7/8/11	Void		Void	Deleted from TRB website. Repackaged with MECH-1 P402 (REV0) (110617) and resubmitted by M. Bogart per request of B.
695	MECH-1	MECH-1 P401 (REV3) (110614)	25483-000-P4-0000-00001	2	Response to Plan Check Comments - UNDER GROUND COMPOSITE -FIRE PROTECTION SYSTEM	Drawing	Plant Design		06/14/11	BB	GAKG-00448	6/18/11	Superseded by later revision		Superseded by later revision	Response Submitted to CBO - same REV as previous package

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696	MECH-1	MECH-1 P401 (REV2) (110610)	25483-000-P4-0000-00001	2	Response to Plan Check Comments - UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		06/10/11	BB	GAKG-00437	6/14/11	6/13/11	6/14/11	Superseded by later revision	CBO Comments Received
697	MECH-1	MECH-1 P401 (REV0) (110324)	25483-000-P0-0000-00002	1	EMBEDDED & UNDERGROUND PIPING -GENERAL NOTES AND STANDARD DETAILS	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00257	4/14/11	4/11/11		Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
698	MECH-1	MECH-1 P401 (REV1) (110520)	25483-000-P4-0000-00001	1	UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		05/20/11	BB	GAKG-00387	6/10/11	5/23/11	6/10/11	Superseded by later revision	Comments Received - zipped with doc
699	MECH-1	MECH-1 P401 (REV0) (110324)	25483-000-P4-0000-00001	0	UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	Drawing	Plant Design		03/24/11	BB	GAKG-00257	4/14/11	4/11/11	6/10/11	Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
700	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	25483-000-P4-0000-00001	1	Underground Composite Fire Protection System	Drawing REFERENCE DOCUMENT	Plant Design		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	superseded by P401 (REV4) (110617)
701	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	25483-000-P0-0000-00002	0	Embedded & Underground Piping - General Notes and Standard Details	Drawing REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	superseded by P401 (REV4) (110617)
702	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Clow Valved Company, "Model #860 Wet Barrel Fire Hydrant Frictional Flow Loss Test", Dated 10/23/03	Test Document Reference Document	Mechanical		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	Not in IW
703	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	N/A	N/A	Clow Valve Company, "Model 850 and 865 Wet Barrel Fire Hydrant Frictional Flow Loss Test", dated 10/10/00	Test Document Reference Document	Mechanical		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	Not in IW
704	MECH-1	MECH-1 P401 Hydrants (REV1) (110607)	25483-000-M6-PW-00001	2	P&ID Potable Water System	Drawing REFERENCE DOCUMENT	Mechanical		06/01/11		GAKG-00428	6/10/11	superseded by P401 (REV4) (110617)		superseded by P401 (REV4) (110617)	superseded by P401 (REV4) (110617)
705	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00005	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
706	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00006	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
707	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00007	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
708	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00008	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to Gas Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
709	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00009	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved

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710	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00010	0	Underground Piping Isometric Natural Gas System From Fuel Gas Comp to FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
711	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P34-FG-00011	0	Underground Piping Isometric Natural Gas System From Gas Comp. To FG Supply Unit	Drawing	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
712	MECH-1	MECH-1 P601 (REV0) (110420)	25483-000-P6C-FG-00001	0	FG SYSTEM - UNDERGROUND PIPING CALCULATION	Calculation	Plant Design		04/20/11	EG	GAKG-00311	5/11/11	5/10/11		5/10/11	Approved
713	MECH-1	MECH-1 3PS01 (REV0) (110422)	25483-000-3PS-NX00-00002	1	Technical Specification for Internal and External Coatings of Above and Below Ground Pipes and Fittings	Reference Document	Plant Design		06/01/11		GAKG-00317	5/13/11	5/10/11		5/10/11	Reviewed for Reference Only
714	MECH-3		25483-000-3PS-MA00-00000		FURNISHING, DESIGNING, INSTALLING AND TESTING OF HVAC SYSTEMS		Mechanical	2011, Q2								
715	MECH-3		25483-000-MOC-VB-00001		HVAC SYSTEM REQUIREMENTS (MISC BUILDINGS)		Mechanical	2011, Q2								CPM Submittal List - Notify Michelle when document received.
716	STRUC-1	STRUC-1 CERRK 0611 (REV0) (110713)	N/A	N/A	Robert Krumpen - STRUC-1 Certificate of Compliance June 11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00514	8/3/11	7/13/11		7/13/11	Reference Only
717	STRUC-1	STRUC-1 CERQP 0611 (REV0) (110705)	N/A	N/A	Qin Pan - STRUC-1 Certificate of Compliance JUNE11	Certificate of Compliance	Civil		06/01/11	QP	GAKG-00493	7/25/11	7/5/11		7/5/11	Reference Only
718	STRUC-1	STRUC-1 CERAM 0611 (REV0) (110706)	N/A	N/A	Ajay Malhotra - STRUC-1 Certificate of Compliance JUNE11	Certificate of Compliance	Civil		06/01/11	AM	GAKG-00495	7/27/11	7/6/11		7/6/11	Reference Only
719	STRUC-1	STRUC-1 CERAM 0511 (REV0) (110614)	N/A	N/A	Ajay Malhotra - STRUC-1 Certificate of Compliance MAY11	Certificate of Compliance	Civil		06/01/11	AM	GAKG-00450	7/5/11	6/16/11		6/16/11	Reference Only
720	STRUC-1	STRUC-1 CERRK 0511 (REV1) (110615)	N/A	N/A	Robert Krumpen - STRUC-1 Certificate of Compliance MAY11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00456	7/6/11	6/16/11		6/16/11	Reference Only
721	STRUC-1	STRUC-1 CERRK 0511 (REV0) (110613)	N/A	N/A	Robert Krumpen - STRUC-1 Certificate of Compliance MAY11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00446	7/4/11	Superseded by later revision		Superseded by later revision	Superseded by later revision
722	STRUC-1	STRUC-1 CERRK 1010-0411 (REV1) (110615)	N/A	N/A	Robert Krumpen - STRUC-1 Certificate of Compliance OCT10-APR11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00454	7/6/11	6/16/11		6/16/11	Reference Only
723	STRUC-1	STRUC-1 CERRK 1010-0411 (REV0) (110613)	N/A	N/A	Robert Krumpen - STRUC-1 Certificate of Compliance OCT10-APR11	Certificate of Compliance	Civil		06/01/11	RK	GAKG-00441	7/4/11	Superseded by later revision		Superseded by later revision	Superseded by later revision
724	STRUC-1	STRUC-1 CERAM 0311-0411 (REV0) (110531)	N/A	N/A	Ajay Malhotra - STRUC-1 Certificate of Compliance MAR11-APR11	Certificate of Compliance	Mechanical		06/01/11	AM	GAKG-00405	6/21/11	6/1/11		6/1/11	Reference Only

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725	STRUC-1	STRUC-1 CERDG 1010 (REV0) (110601)	N/A	N/A	Donald Gerken - STRUC-1 Certificate of Compliance OCT10	Certificate of Compliance	Civil		06/01/11	DG	GAKG-00411	6/21/11	6/1/11		6/1/11	Reference Only
726	STRUC-1	STRUC-1 C04G (REV1) (110621)	25483-000-3DR-C04G-00001	1	CIVIL/STRUCTURAL DESIGN CRITERIA FOR THE RUSSELL CITY ENERGY CENTER	Design Document	Civil		06/21/11	RK	GAKG-00467	7/12/11	7/11/11		7/11/11	CBO Comments Received
727	STRUC-1	STRUC-1 C04G (REV0) (101123)	25483-000-3DR-C04G-00001	0	CIVIL/STRUCTURAL DESIGN CRITERIA FOR THE RUSSELL CITY ENERGY CENTER	Reference Document	Civil		06/01/11		GAKG-00085	12/14/10	12/14/10	6/21/11	Superseded by later revision	CBO Comment Response Rec'd 12/14/10 zipped with document in IW
728	STRUC-1		25483-003-3DR-C11-00001		CIVIL/STRUCTURAL DESIGN CRITERIA		Civil	2010, Q3								
729	STRUC-1		25483-000-3PS-CG01-00001		TECHNICAL SPECIFICATION FOR THE DESIGN AND CONSTRUCTION OF THE SITE ROAD		Civil	2011, Q2								
730	STRUC-1	STRUC-1 CP00 (REV2) (110506)	25483-000-3PS-CP00-00001	2	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		5/6/11	RK	GAKG-00347	5/27/11	5/25/11		5/25/11	Approved
731	STRUC-1	STRUC-1 CP00 (REV1) (110421)	25483-000-3PS-CP00-00001	2	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		4/21/11	RK	GAKG-00315	5/12/11	5/6/11		Superseded by later revision	CBO Comments received - zipped with doc in IW
732	STRUC-1	STRUC-1 CP00 (REV0) (101018)	25483-000-3PS-CP00-00001	1	TECHNICAL SPECIFICATION FOR DESIGNING, FURNISHING, INSTALLING, AND TESTING DRIVEN PRECAST PRESTRESSED CONCRETE PILES	Specification	Civil		10/18/10	DG	GAKG-00046	11/1/10	10/29/10		10/29/10	Approved
733	STRUC-1	STRUC-1 DB01 (REV0) (101011) (COMBO)	25483-000-3PS-DB01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING PORTLAND CEMENT CONCRETE	Specification	Civil		10/11/10	RK	GAKG-00041	10/25/10	10/21/10		10/22/10	Approved
734	STRUC-1	STRUC-1 DD00 (REV0) (110216)	25483-000-3PS-DD00-00001	0	TECHNICAL SPECIFICATION FOR EMBEDDED STEEL AND ANCHOR BOLTS	Specification	Civil		02/16/11	RK	GAKG-00201	3/9/11	3/2/11		3/2/11	Approved
735	STRUC-1	STRUC-1 DG01 (REV0) (101109)	25483-000-3PS-DG01-00001	0	TECHNICAL SPECIFICATION FOR FURNISHING AND FABRICATING REINFORCING STEEL FOR RCEC	Specification	Civil		11/09/10	RK	GAKG-00059	11/30/10	11/19/10		11/18/10	Approved
736	STRUC-1	STRUC-1 SS01 (REV1) (110606)	25483-000-3PS-SS01-00001	1	TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL FOR RCEC	Specification	Civil		06/06/11	RK	GAKG-00426	6/27/11	6/20/11		6/20/11	Approved
737	STRUC-1	STRUC-1 SS01 (REV0) (101109)	25483-000-3PS-SS01-00001	0	TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL FOR RCEC	Specification	Civil		11/09/10	RK	GAKG-00060	11/30/10	11/19/10		11/18/10	Approved
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0001	11	Brazing Performance Specifications BQ-1	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0005	4	General Brazing/Soldering Standard GBS/GSS	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0014	21	General Welding standard GWS-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0037	9	Weld Standard Welding Fabrication and Quality Control Documentation Requirements WD-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				

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	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0039	10	Welding Specifiacton Welding Filler Metal Control WPMC-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0078	27	Welding Performance Qualification Specification ASME IX WQ-1	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0086	12	Nondestructive Examination Standard Magnetic Particle Examination MT-ASME	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0088	3	Nondestructive Examination Standard Magnetic Particle Examination MT-AWS-D1.1	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0091	13	Nondestructive Examination Standard Liquid Penetrant Examination PT SR - ASME	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0094	3	Nondestructive Examination Standard Radiographic Examination RT-ASME IX	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0104	3	Nondestructive Examination Standard Visual Examination VT-AWS D1.1	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0106	5	Nondestructive Examination Standard Radiographic Examination RT-ASME	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0107	5	Nondestructive Examination Standard Visual Examination VT-ASME	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0116	2	Nondestructive Examination Standard Liquid Penetrant Examination PT SR - AWS d1.1	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0163	4	Non Metallic Pwerformance Specification NMQ-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0183	0	ARC Welding of Reinforcing Steel GWS-Rebar D1.4-2005	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0185	0	Welding Performance Qualification Specification AWS D1.4 WQ-7	Specification	Civil		07/19/11		GAKG-00527	8/9/11				

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	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0260	0	GWS-Structural Construction Engineering and Technologies	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-S0261	0	Welding Performance Qualification Specification D1.1 WQ-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0008	3	Bonding Procedure Specification CPVC-SC-1	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0044	8	Welding Procedure Specification P1-A-c-Lh	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0052	0	Welding Procedure Specification P1-AF-c	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0054	5	Welding Procedure Specification P1-A-Lh	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0070	6	Welding Procedure Specification P1-AT-Lh	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0094	0	Welding Procedure Specification P1-FT	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0109	6	Welding Procedure Specification P1-T	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0134	2	Welding Procedure Specification P1-S-c Structural	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0136	1	Welding Procedure Specification P1-A-c-Lh Structural	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0140	8	Welding Procedure Specification P1-A-Lh Structural	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0144	5	Welding Procedure Specification P1-F A-CO2 Structural	Specification	Civil		07/19/11		GAKG-00527	8/9/11				

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	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0146	1	Welding Procedure Specification P1-F Co2 Structural	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0147	9	Welding Procedure Specification P1-F Structural	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0156	4	Brazing Procedure Specification P107-H101-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0159	3	Soldering Procedure Specification	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0539	0	Welding Procedure Specification P1-Rebar 0.87 CE	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0555	1	Welding Procedure Specification P1-Rebar Indirect - 0.57 CE	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0564	1	Welding Procedure Specification P1-AM-Lh STT	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0565	2	Welding Procedure Specification P1-FM STT	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-W0638	1	HDPE Pipe Fitting Butt Fusion Bonding Procedure HDPE-BP5-BF-2	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-4MP-T040-F0001	1	Weldinf and NDE Matrix - Form 167	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
	STRUC-2	STRUC-2 WELDPROCEDUR E01 (REV0) (110719)	25483-000-GMX-GCE-00001	1	Welding Standards and Procedures Master Index	Specification	Civil		07/19/11		GAKG-00527	8/9/11				
738	STRUC-1		25483-000-3RC-H01G-00004		NOISE CONTROL PLAN		Mechanical	2010, Q4								
739	STRUC-1		25483-000-3SS-SS-701		TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL		Civil	2011, Q1								
740	STRUC-1		25843-000-A1-3210-00001		COOLING TOWER ELECTRICAL BUILDING PLAN		Architectural	2011, Q1								
741	STRUC-1		25843-000-A1-3210-00002		ELECTRICAL SWITCHGEAR BUILDING PLAN		Architectural	2011, Q1								
742	STRUC-1		25843-000-A1-3210-00003		STG ELECTRICAL BUILDING PLAN		Architectural	2011, Q1								

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743	STRUC-1		25843-000-A2-3290-00001		COOLING TOWER ELECTRICAL BUILDING ELEVATIONS, SECTIONS		Architectural	2011, Q1								
744	STRUC-1		25843-000-A2-3290-00002		ELECTRICAL SWITCHGEAR BUILDING ELEVATIONS AND SECTIONS		Architectural	2011, Q1								
745	STRUC-1		25843-000-A2-3290-00003		STG ELECTRICAL BUILDING ELEVATIONS AND SECTIONS		Architectural	2011, Q1								
746	STRUC-1	STRUC-1 CP1101 (REV3) (110129)	25483-000-CP-1100-00001	2	HRSNG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/29/11		GAKG-00174	1/31/11	1/31/11		1/31/11	Approved
747	STRUC-1	STRUC-1 CP1101 (REV2) (110128)	25483-000-CP-1100-00001	1	HRSNG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/28/11		GAKG-00169	1/28/11	1/28/11 Superseded by REV3		Superseded by later revision	CBO Comment Response zipped with doc in IW and distrib
748	STRUC-1	STRUC-1 CP1101 (REV1) (110127)	25483-000-CP-1100-00001	1	HRSNG AND STACK PILE LOCATION PLAN	Drawing	Civil		01/27/11		GAKG-00169	1/28/11	1/28/11 Superseded by REV2		Superseded by later revision	Rejected - Reference document needs doc number
749	STRUC-1	STRUC-1 CP1101 (REV0) (101115)	25483-000-CP-1100-00001	0	HRSNG AND STACK PILE LOCATION PLAN	Drawing	Civil		11/15/10	RK	GAKG-00064	11/22/10	11/22/10 Superseded by REV1		11/22/10	Approved
750	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-CP-1300-00001	0	BOILER FEED WATER PUMP, UNIT #1 & UNIT #2, PILE LOCATION PLAN & DETAILS	Drawing	Structural		2/3/2011	RK	GAKG-00179	2/9/11	2/17/11		2/17/11	Approved
751	STRUC-1	STRUC-1 CP1401 (REV2) (110210)	25483-000-CP-1400-00001	1	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		02/10/11	RK	GAKG-00193	2/17/11	2/15/11		2/15/11	Approved - Raghu emailed to Foundation (Brandon Watson 2-15-11
752	STRUC-1	STRUC-1 CP1401 (REV1) (101230)	25483-000-CP-1400-00001	0	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		12/30/10	RK	GAKG-00124	1/7/11	1/14/2011 Superseded by REV2		1/14/11	Approved
753	STRUC-1	STRUC-1 CP1401 (REV0) (101201)	25483-000-CP-1400-00001	0	COMBUSTION TURBINE GENERATOR, PILE LOCATON PLAN	Drawing	Civil		12/01/10	RK	GAKG-00093	12/22/10	12/17/2010 Superseded by REV1	12/30/10	Superseded by later revision	CBO Comment Response Rec'd 12/17/10 zipped with document in IW
754	STRUC-1	STRUC-1 CP1402 (REV1) (110208)	25483-000-CP-1400-00002	1	COMBUSTION TURBINE #1 & #2, AREA SLAB, PILE LOCATION PLAN	Drawing	Civil		02/08/11	RK	GAKG-00187	2/14/11	2/14/11		2/14/11	Approved
755	STRUC-1	STRUC-1 CP1402 (REV0) (110107)	25483-000-CP-1400-00002	0	COMBUSTION TURBINE #1 & #2, AREA SLAB, PILE LOCATION PLAN	Drawing	Civil		01/07/11	RK	GAKG-00134	1/27/11	1/26/11 Superseded by REV1	02/08/11	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW
756	STRUC-1	STRUC-1 CP6101 (REV1) (110415)	25483-000-CP-6100-00001	1	Gas compressor Skid, Pile location plan	Drawing	Civil		04/15/11	AM	GAKG-00305	4/22/11	4/15/11		4/15/11	Approved
757	STRUC-1	STRUC-1 CP6101 (REV0) (110311)	25483-000-CP-6100-00001	0	Gas compressor Skid, Pile location plan	Drawing	Civil		03/11/11	AM	GAKG-00242	3/17/11	3/17/11		3/17/11	Approved
758	STRUC-1	STRUC-1 CP7100 (REV1) (110310)	25483-000-CP-7100-00001	0	Zero Liquid Discharge Area, BC Evaporator Foundation, Pile location plan	Drawing	Civil		03/10/11	AM	GAKG-00241	3/16/11	3/16/11		3/16/11	Approved
759	STRUC-1	STRUC-1 CP7100 (REV0) (110224)	25483-000-CP-7100-00001	0	Zero Liquid Discharge Area, BC Evaporator Foundation, Pile location plan	Drawing	Civil		02/24/11	AM	GAKG-00216	3/3/11	3/3/2011 Superseded by REV1	3/10/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc - distrib
760	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-CP-9200-00001	0	HRSNG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11		2/18/11	Approved
761	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-CP-9200-00001	0	HRSNG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11	Superseded by later revision	CBO Comments Rec'd and zipped with doc in IW
762	STRUC-1		25483-001-CP-1400-00001		COMBUSTION TURBINE #1 PILE LOCATION		Civil	2011, Q2								
763	STRUC-1		25483-001-CP-1400-00001		COMBUSTION TURBINE #1 PILE LOCATION		Civil	2011, Q1								
764	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-001-CP-3300-00001	0	CTG Unit #1 Main & Auxiliary Transformer Pile Location Plan	Drawing	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11		3/21/11	Approved

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Bechtel Job 25483

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765	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-002-CP-3300-00001	0	CTG Unit #2 Main & Auxiliary Transformer Pile Location Plan	Drawing	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11		3/21/11	Approved
766	STRUC-1	STRUC-1 CP2101 (REV0) (110216)	25483-003-CP-2100-00001	0	STG PIPERACK PILE LOCATION PLAN	Drawing	Civil		02/16/11	AM	GAKG-00202	2/22/11	2/22/11		2/22/11	Approved
767	STRUC-1	STRUC-1 CP2401 (REV1) (110211)	25483-003-CP-2400-00001	1	STEAM TURBINE PEDESTAL, FOUNDATION MAT, PILE LOCATION PLAN	Drawing	Civil		02/11/11	AM	GAKG-00195	2/18/11	2/18/11		2/18/11	Approved
768	STRUC-1	STRUC-1 CP2401 (REV0) (110121)	25483-003-CP-2400-00001	0	STEAM TURBINE PEDESTAL, FOUNDATION MAT, PILE LOCATION PLAN	Drawing	Civil		01/21/11	RK	GAKG-00160	2/10/11	2/7/11 Superseded by REV1	2/11/11	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW
769	STRUC-1	STRUC-1 CP3303 (REV1) (110316)	25483-003-CP-3300-00001	0	Main STG GSU Transformer, Pile Location Plan	Drawing	Civil		03/16/11	AM	GAKG-00247	3/22/11	03/18/11		3/18/2011	Approved
770	STRUC-1	STRUC-1 CP3303 (REV0) (110307)	25483-003-CP-3300-00001	0	Main STG GSU Transformer, Pile Location Plan	Drawing	Civil		03/07/11	AM	GAKG-00235	3/14/11	3/10/11 Superseded by REV1	3/16/11	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW
771	STRUC-1	STRUC-1 CPC (REV1) (101130)	25483-000-CPC-1100-00001	1	HRSG AND STACK PILE ARRANGEMENT AND ADEQUACY CALCULATION	Calculation	Civil		11/30/10	RK	GAKG-00091	12/7/10	12/14/10		12/14/10	Approved
772	STRUC-1	STRUC-1 CPC (REV0) (101102)	25483-000-CPC-1100-00001	0	HRSG AND STACK PILE ARRANGEMENT AND ADEQUACY CALCULATION	Calculation	Civil		11/02/10	RK	GAKG-00055	11/16/10	11/15/10 Superseded by REV 1	11/30/10	Superseded by later revision	Comment Response from CBO zipped with document in IW Comment Response from Bechtel RE zipped with document in IW and (REV1) Submitted to CBO Superseded by REV 1
773	STRUC-1	STRUC-1 CP1402 (REV1) (110208)	25483-000-CPC-1411-00001	1	CTG AREA FOUNDATION PILE ADEQUACY CHECK	Drawing	Civil		02/08/11	RK	GAKG-00187	2/14/11	2/14/11		2/14/11	Approved
774	STRUC-1	STRUC-1 CP1402 (REV0) (110107)	25483-000-CPC-1411-00001	0	CTG AREA FOUNDATION PILE ADEQUACY CHECK	Drawing	Civil		01/07/11	RK	GAKG-00134	1/27/11	1/26/11 Superseded by REV1	02/08/11	Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW
775	STRUC-1	STRUC-1 CP2101 (REV0) (110216)	25483-000-CPC-2100-00001	0	STG PIPERACK FOUNDATION - PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/16/11	AM	GAKG-00202	2/22/11	2/22/11		2/22/11	Approved
776	STRUC-1	STRUC-1 CP2401 (REV1) (110211)	25483-000-CPC-2410-00001	0	Steam Turbine Generator Pile Arrangement & Adequacy Check	Calculation	Civil						2/18/11		2/18/11	Approved by Latchezar Radev - Calculation was returned in CBO Trans Dated 2/18/11 NDEU did not make corrections to calc nor include in Rev 1 package back to CBO with responses to comments
777	STRUC-1	STRUC-1 CP2401 (REV0) (110121)	25483-000-CPC-2410-00001	0	Steam Turbine Generator Pile Arrangement & Adequacy Check	Calculation	Civil		01/21/11	RK	GAKG-00160	2/10/11	2/7/2011 NOT INCLUDED IN REV 1 PKG		Superseded by later revision	CBO Comment Response Rec'd and zipped with doc in IW Calc needs correction (same doc # on each pg, orientation) before resubmitting to CBO CALC WAS NOT INCLUDED IN REV 1 OF THIS COC#
778	STRUC-1	STRUC-1 CP3301 (REV0) (110316)	25483-000-CPC-3300-00001	0	CTG Transformer Foundation, Pile Adequacy Check Calculation	Calculation	Civil		03/16/11	AM	GAKG-00245	3/22/11	3/21/11		3/21/11	Approved
779	STRUC-1	STRUC-1 CP7100 (REV1) (110310)	25483-000-CPC-7100-00001	1	BC Evaporator Foundation, Pile Adequacy Check Calculation	Calculation	Civil		03/10/11	AM	GAKG-00241	3/16/11	3/16/11		3/16/11	Approved
780	STRUC-1	STRUC-1 CP7100 (REV0) (110224)	25483-000-CPC-7100-00001	0	BC Evaporator Foundation, Pile Adequacy Check Calculation	Calculation	Civil		02/24/11	AM	GAKG-00216	3/3/11	3/3/2011 Superseded by REV1	3/10/11	Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
781	STRUC-1	STRUC-1 DB1110 (REV1) (110218)	25483-000-CPC-9200-00001	0	HRSG PIPERACK FOUNDATION - PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11		2/18/11	Approved
782	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-CPC-9200-00001	0	HRSG PIPERACK FOUNDATION - PILE ADEQUACY CHECK CALCULATION	Calculation	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11	Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
783	STRUC-1	STRUC-1 CP3303 (REV1) (110316)	25483-003-CPC-3300-00001	1	STG Transformer Foundation, Pile adequacy check	Calculation	Civil		03/16/11	AM	GAKG-00247	3/22/11	03/18/11		3/18/2011	Approved

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784	STRUC-1	STRUC-1 CP3303 (REV0) (110307)	25483-003-CPC-3300-00001	0	STG Transformer Foundation, Pile adequacy check	Calculation	Civil		03/07/11	AM	GAKG-00235	3/14/11	3/10/2011		Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
785	STRUC-1	STRUC-1 D001 (REV1) (100428)	25483-000-D0-0000-00001	2	Civil-Structural Standards Concrete Sheet 1 General Notes and Legend	Drawing	Civil		04/28/11	AM	GAKG-00325	5/5/11	5/5/11		5/5/11	Approved
786	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00001	1	Civil-Structural Standards Concrete Sheet 1 General Notes and Legend	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10		Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
787	STRUC-1	STRUC-1 D001 (REV1) (100428)	25483-000-D0-0000-00002	1	Civil/Structural Standards Concrete Sheet 2 Typical Sections and Details	Drawing	Civil		04/28/11	AM	GAKG-00325	5/5/11	5/5/11		5/5/11	Approved
788	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00002	0	Civil/Structural Standards Concrete Sheet 2 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10		Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
789	STRUC-1	STRUC-1 D001 (REV1) (100428)	25483-000-D0-0000-00003	0	Civil/Structural Standards Concrete Sheet 3 Typical Sections and Details	Drawing	Civil		04/28/11	RK	GAKG-00325	5/5/11	5/5/11		5/5/11	Approved
790	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00003	0	Civil/Structural Standards Concrete Sheet 3 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10		Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
791	STRUC-1	STRUC-1 D001 (REV1) (100428)	25483-000-D0-0000-00004	1	Civil/Structural Standards Concrete Sheet 4 Typical Sections and Details	Drawing	Civil		04/28/11	AM	GAKG-00325	5/5/11	5/5/11		5/5/11	Approved
792	STRUC-1	STRUC-1 D001 (REV0) (101223)	25483-000-D0-0000-00004	0	Civil/Structural Standards Concrete Sheet 4 Typical Sections and Details	Drawing	Civil		12/23/10	RK	GAKG-00119	1/13/11	1/12/10		Superseded by later revision	CBO Comments Rec'd and zipped with drawings in IW
793	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DA-7210-00001	0	Cooling Tower Basin, Pre Cast Panels Sections and details	drawing	Civil		07/11/11	AM	GAKG-00505	8/1/11				
794	STRUC-1	STRUC-1 DB3301 (REV1) (110707)	25483-001-DA-3310-00001	1	Response to Plan Check Comments: STG unit #1 Main & Auxiliary transformer , detail of precast concrete fire wall, plan, sections & details	Drawing	Civil		07/07/11	AM	GAKG-00497	7/28/11	7/14/11		7/14/11	Approved
795	STRUC-1	STRUC-1 DB3301 (REV0) (110513)	25483-001-DA-3310-00001	0	CTG unit #1 Main & Auxiliary transformer, detail of precast concrete fire wall, plan, sections & details	drawing	Civil		05/13/11	AM	GAKG-00373	6/3/11	6/7/11		superseded by later revision	CBO Comments Received
796	STRUC-1	STRUC-1 DB3301 (REV0) (110513)	25483-002-DA-3310-00001	0	CTG unit #2 Main & Auxiliary transformer, detail of precast concrete fire wall, plan, sections & details	drawing	Civil		05/13/11	AM	GAKG-00373	6/3/11	6/7/11		superseded by later revision	CBO Comments Received
797	STRUC-1	STRUC-1 DB3301 (REV1) (110707)	25483-002-DA-3310-00001	1	Response to Plan Check Comments: STG unit #2 Main & Auxiliary transformer , detail of precast concrete fire wall, plan, sections & details	Drawing	Civil		07/07/11	AM	GAKG-00497	7/28/11	7/14/11		7/14/11	Approved
798	STRUC-1	STRUC-1 DB3303 (REV2) (110720)	25483-3-DA-3310-00001	2	Main STG GCU transformer, detail of precast concrete fire wall, plan, sections & details	Drawing	Civil		07/20/11	AM	GAKG-00528	7/27/11				
798	STRUC-1	STRUC-1 DB3303 (REV1) (110523)	25483-3-DA-3310-00001	1	RESPONSE TO PLAN CHECK COMMENTS - Main STG GCU transformer, detail of precast concrete fire wall, plan, sections & details	Drawing	Civil		05/23/11	AM	GAKG-00390	6/13/11	6/14/11		6/14/11	Approved
799	STRUC-1	STRUC-1 DB3303 (REV0) (110429)	25483-3-DA-3310-00001	0	Main STG GCU transformer, detail of precast concrete fire wall, plan, sections & details	Drawing	Civil		04/29/11	AM	GAKG-00332	5/20/11	5/17/11	5/23/11	Superseded by later revision	Comments Received - zipped with Document in IW
800	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-0-DB-1111-00002	0	HRSR Unit#1 & 2, E House Foundation Plan and Sections	Drawing	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11		7/15/11	Approved
801	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-0-DB-1111-00002	0	HRSR Unit#1 & 2, E House Foundation Plan and Sections	Drawing	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
802	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-0-DB-1111-00003	0	HRSR Unit # 1 & 2 Area, HRSR Chemical Skid Foundation plan, Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11		7/15/11	Approved

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803	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-0-DB-1111-00003	0	HRSNG Unit # 1 & 2 Area, HRSNG Chemical Skid Foundation plan, Sections & Details	Drawing	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
	STRUC-1	STRUC-1 DB1301 (REV2) (110720)	25483-000-DB-1310-00001	1	Response to CBO Comments - Boiler Feed Water Pump, Unit #1 & Unit #2, Foundation Plan & Details	Drawing	Structural		07/20/11	AM	GAKG-00532	7/26/11				
804	STRUC-1	STRUC-1 DB1301 (REV1) (110714)	25483-000-DB-1310-00001	1	Boiler Feed Water Pump, Unit #1 & Unit #2, Foundation Plan & Details	Drawing	Structural		07/14/11	AM	GAKG-00179	7/21/11	7/19/11	7/20/11	Superseded by later revision	CBO Comments Received - zipped with Document
805	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-DB-1310-00001	0	HRSNG Unit # 1 & 2 Area, HRSNG Chemical Skid Foundation plan, Sections & Details	Drawing	Structural		02/03/11	RK	GAKG-00179	2/9/11	2/17/11	7/14/11	2/17/11	Approved
806	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-0-DB-1411-00001	1	HRSNG Unit#1, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11		7/13/11	Approved
807	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-0-DB-1411-00001	0	HRSNG Unit#1, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - Zipped with Doc in IW
808	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-0-DB-1491-00001	1	HRSNG Unit#2, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11		7/13/11	Approved
809	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-0-DB-1491-00001	0	HRSNG Unit#2, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - Zipped with Doc in IW
810	STRUC-1		25483-000-DB-2111-00001		INTERNAL DRAIN TANK PIT PLAN, SECTIONS & DETAILS		Civil	2011, Q2								
811	STRUC-1		25483-000-DB-2111-00002		INTERNAL DRAIN TANK PIT SECTIONS AND DETAILS		Civil	2011, Q2								
812	STRUC-1		25483-000-DB-3200-00001		ELECTRICAL/SWITCHGEAR BUILDING FOUNDATION		Civil	2011, Q2								
813	STRUC-1		25483-000-DB-3290-00001		ELECTRICAL/SWITCHGEAR BUILDING FOUNDATION SECTIONS AND DETAILS		Civil	2011, Q2								
814	STRUC-1		25483-000-DB-3290-00002		ELECTRICAL/SWITCHGEAR BUILDING FOUNDATION		Civil	2011, Q1								
815	STRUC-1	STRUC-1 DB6102 (REV0) (110418)	25483-000-DB-6110-00001	0	Gas compressor Skid, Foundation plan, Section & details	Drawing	Civil		04/18/11	AM	GAKG-00307	5/9/11	5/11/11		5/11/11	Approved
816	STRUC-1	STRUC-1 DB6101 (REV0) (110415)	25483-000-DB-6110-00001	0	Gas compressor Skid, Foundation plan, Section & details	Drawing	Civil		04/15/11	AM	GAKG-00306	5/5/11	superseded by STRUC1 DB6102 (REV0) (110418)	4/18/11	superseded by STRUC1 DB6102 (REV0) (110418)	COC# DB6101 used on GAKG-242 zip file. Actual Transmittal Resubmitted to CBO with fresh submittal no.
817	STRUC-1	STRUC-1 DB6103 (REV0) (110707)	25483-000-DB-6110-00002	0	Gas Compressor area foundation, Plan, Section and details	Drawing	Civil		07/07/11	AM	GAKG-00496	7/28/11				
818	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DA-7110-00001	0	Recycled Water Facility, Chlorine Contact Basin, Screen & Skid Log Details	drawing	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11			CBO Comments Received - zipped with document
819	STRUC-1	STRUC-1 DB7103 (REV0) (110714)	25483-000-DB-7110-00001	0	Recycled Water Facility, Clarifier and Filter, Foundation Plan & Details	drawing	Civil		07/14/11	AM	GAKG-00520	8/3/11				
820	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DB-7110-00002	0	Recycled Water Facility, Chlorine Contact Basin, Plan, Section & Details	drawing	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11			CBO Comments Received - zipped with document
821	STRUC-1	STRUC-1 DB7101 (REV1) (110711)	25483-000-DB-7110-00003	0	Recycled Water Facility, Chlorine Contact Basin, Sections	Drawing	Civil		07/11/11	AM	GAKG-00504	7/18/11	7/15/11		7/15/11	Approved
822	STRUC-1	STRUC-1 DB7101 (REV0) (110613)	25483-000-DB-7110-00003	0	Recycled Water Facility, Chlorine Contact Basin, Sections	Drawing	Civil		06/13/11	AM	GAKG-00438	7/4/11	6/24/11	7/11/11	Superseded by later revision	CBO Comments Received - Zipped with Document in IW
823	STRUC-1	STRUC-1 DB7104 (REV0) (110715)	25483-000-DB-7110-00004	0	WATER TREATMENT MISC. YARD EQUIPMENT FOUNDATION	drawing	Civil		07/15/11	AM	GAKG-00523	8/5/11				

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824	STRUC-1	STRUC-1 DB7111 (REV1) (110714)	25483-000-DB-7111-00001	0	Zero Liquid Discharge (ZLD) Area, B C Evaporator Foundation plan & Details	Drawing	Civil		07/14/11	AM	GAKG-00521	7/21/11				
825	STRUC-1	STRUC-1 DB7111 (REV0) (110628)	25483-000-DB-7111-00001	0	Zero Liquid Discharge (ZLD) Area, B C Evaporator Foundation plan & Details	Drawing	Civil		06/28/11	AM	GAKG-00483	7/19/11	7/12/11	7/14/11	Superseded by later revision	CBO Comments Received - zipped with document
826	STRUC-1	STRUC-1 DB7103 (REV0) (110714)	25483-000-DB-7190-00001	0	Recycled Water Facility, Clarifier and Filter, Sections	drawing	Civil		07/14/11	AM	GAKG-00520	8/3/11				
827	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DB-7190-00002	0	Recycled Water Facility, Chlorine Contact Basin, Sections	drawing	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11			CBO Comments Received - zipped with document
828	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DB-7210-00001	0	Cooling Tower Basin, Foundation Plan, Section & Details Sheet 1	Drawing	Civil		07/11/11	AM	GAKG-00505	8/1/11				
829	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DB-7210-00002	0	Cooling Tower Basin, Foundation Plan, Section & Details Sheet 2	Drawing	Civil		07/11/11	AM	GAKG-00505	8/1/11				
830	STRUC-1		25483-000-DB-7210-00004		COOLING TOWER CONCRETE FOUNDATIONS SHEET 3		Civil	2011, Q2								
831	STRUC-1		25483-000-DB-7210-00005		COOLING TOWER CONCRETE FOUNDATIONS SHEET 4		Civil	2011, Q2								
832	STRUC-1		25483-000-DB-7290-00001		COOLING TOWER CONCRETE NEAT LINE AND REINFORCING		Civil	2011, Q2								
833	STRUC-1	STRUC-1 DB7301 (REV1) (110530)	25483-0-DB-7310-00001	0	RESPONSE TO PLAN CHECK COMMENTS - Cooling Tower Forebay, Plan, section and details	Drawing	Civil		05/30/11	AM	GAKG-00402	6/20/11	6/15/11		6/15/11	Approved
834	STRUC-1	STRUC-1 DB7301 (REV0) (110503)	25483-000-DB-7310-00001	0	Cooling Tower Forebay, Plan, section and details	Drawing	Civil		05/03/11	AM	GAKG-00334	5/24/11	5/23/11	5/30/11	Superseded by later revision	Comments Received - zipped with doc & distributed
835	STRUC-1	STRUC-1 DB7301 (REV1) (110530)	25483-000-DB-7310-00002	0	RESPONSE TO PLAN CHECK COMMENTS - Cooling Tower Forebay, screen and stop log details	Drawing	Civil		05/30/11	AM	GAKG-00402	6/20/11	6/15/11		6/15/11	Approved
836	STRUC-1	STRUC-1 DB7301 (REV0) (110503)	25483-000-DB-7310-00002	0	Cooling Tower Forebay, screen and stop log details	Drawing	Civil		05/03/11	AM	GAKG-00334	5/24/11	5/23/11	5/30/11	Superseded by later revision	Comments Received - zipped with doc & distributed
837	STRUC-1	STRUC-1 DB7601 (REV0) (110718)	25483-000-DB-7610-00001	0	Fire Water/ Service Water Storage Tank Foundation plan and details	drawing	Civil		07/18/11	AM	GAKG-00524	8/8/11				
	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DB-7610-00002	0	Cooling Tower Blow down Tank Foundation plan and details	drawing	Civil		07/20/11	AM	GAKG-00259	8/10/11				
	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DB-7610-00003	0	Recycled Water Storage Tank Foundation plan and details	drawing	Civil		07/20/11	AM	GAKG-00259	8/10/11				
	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DB-7610-00004	0	Sludge collection Tank Foundation plan and details	drawing	Civil		07/20/11	AM	GAKG-00259	8/10/11				
838	STRUC-1		25483-000-DB-7710-00001		OIL/WATER SEPARATOR-FOUNDATIONS PLAN SECTIONS AND DETAILS		Civil	2011, Q2								
839	STRUC-1		25483-000-DB-9010-00001		MISCELLANEOUS CONCRETE FOUNDATION		Civil	2011, Q2								
840	STRUC-1		25483-000-DB-9010-00002		MISCELLANEOUS CONCRETE FOUNDATION SHEET 2		Civil	2011, Q2								
841	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DB-9210-00001	1	Response to Plan Check Comments - HRSG Pipe rack – Foundation Plan, Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11		7/14/11	Approved
842	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9210-00001	0	HRSG Pipe rack – Foundation Plan, Sections & Details	Drawing	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
843	STRUC-1		25483-000-DB-9210-00002		PIPE RACK FOUNDATION CONCRETE NEAT LINE & REINFORCING PLAN, SHEET 2		Civil	2011, Q2								
844	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DB-9290-00001	1	Response to Plan Check Comments - HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11		7/14/11	Approved

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845	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9290-00001	0	HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
846	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DB-9290-00002	0	Response to Plan Check Comments - HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11		7/14/11	Approved
847	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9290-00002	0	HRSG Pipe rack Foundations-Rebar Sections & Details	Drawing	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
848	STRUC-1	STRUC-1 SSC01 (REV1) (110629)	25483-000-SSC-0000-00001	0	Response to Plan Check Comments - Wind Exposure Calculation	Calculation	Structural		06/29/11	AM	GAKG-00488	7/20/11	7/19/11 7/15/2011		7/19/11 7/15/2011	Approved
849	STRUC-1	STRUC-1 SSC01 (REV0) (110525)	25483-000-SSC-0000-00001	0	Wind Exposure Calculation	Calculation	Structural		05/24/11	AM	GAKG-00395	6/1/11	6/6/11		superseded by Rev 1	CBO Comments Received
850	STRUC-1	STRUC-1 DB1101 (REV4) (110608)	25483-001-DB-1110-00001	2	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	Drawing	Civil		06/08/11	AM	GAKG-00429	6/11/11	6/14/11		6/14/11	Approved
851	STRUC-1	STRUC-1 DB1101 (REV3) (110510)	25483-001-DB-1110-00001	2	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	Drawing	Civil		05/10/11	AM	GAKG-00357	5/31/11	6/2/11		Superseded by later revision	CBO Comments Received - zipped with Doc.
852	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-001-DB-1110-00001	2	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11	5/4/11		Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
853	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-001-DB-1110-00001	1	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	Drawing	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11 Superseded by REV2		2/24/11	Approved
854	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-001-DB-1110-00001	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 1)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11	Superseded by later revision	CBO Comments received - zipped with doc in IW and distributed to RE
855	STRUC-1	STRUC-1 DB1101 (REV4) (110608)	25483-001-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		06/08/11	AM	GAKG-00429	6/11/11	6/14/11		6/14/11	Approved
856	STRUC-1	STRUC-1 DB1101 (REV3) (110510)	25483-001-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		05/10/11	AM	GAKG-00357	5/31/11	6/2/11		Superseded by later revision	CBO Comments Received - zipped with Doc.
857	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-001-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11	5/4/11		Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
858	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-001-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11 Superseded by REV2		2/24/11	Approved
859	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-001-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11	Superseded by later revision	CBO Comments received - zipped with doc in IW and distributed to RE
860	STRUC-1		25483-001-DB-1111-00001		HRSG #1 AREA SLAB NEAT LINE & ANCHOR BOLT LOCATION PLAN		Civil	2011, Q1								
861	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-001-DB-1111-00002	0	HRSG Unit#1, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11		7/15/11	Approved
862	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-001-DB-1111-00002	0	HRSG Unit#1, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
863	STRUC-1		25483-001-DB-1210-00001		BOILER FEEDPUMP BUILDING #1 FOUNDATION PLAN AND SECTIONS		Civil	2011, Q2								
864	STRUC-1		25483-001-DB-1210-00002		BOILER FEEDWATER PUMP 1A & 1B FOUNDATION PLAN AND SECTIONS		Civil	2011, Q2								
865	STRUC-1		25483-001-DB-1210-00003		UNIT 1 BOILER FEED PUMP CHEMICAL SUN SHADE FDN		Civil	2011, Q2								

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866	STRUC-1		25483-001-DB-1400-00001		MISCELLANEOUS SUMPS PLAN, SECTIONS AND DETAILS		Civil	2011, Q2								
867	STRUC-1	STRUC-1 DB1401 (REV2) (110602)	25483-001-DB-1410-00001	1	COMBUSTION TURBINE NO. 1 NEAT LINE & EMBEDMENT PLAN	Drawing	Civil		06/02/11	AM	GAKG-00417	6/7/11	6/7/11		6/7/11	Approved
868	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-001-DB-1410-00001	1	COMBUSTION TURBINE NO. 1 NEAT LINE & EMBEDMENT PLAN	Drawing	Civil		03/29/11	AM	GAKG-00280	4/19/11	4/18/11		Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed
869	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-001-DB-1410-00001	0	COMBUSTION TURBINE NO. 1 NEAT LINE & EMBEDMENT PLAN	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11		Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
870	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-001-DB-1411-00001	0	Exhaust diffuser & Fire Protection skid, Unit #1, Foundation Plan & details	drawing	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11		7/13/11	Approved
871	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-001-DB-1411-00001	0	Exhaust diffuser & Fire Protection skid, Unit #1, Foundation Plan & details	drawing	Civil		05/11/11	AM	GAKG-00384	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - Zipped with Doc in IW
872	STRUC-1		25483-001-DB-1490-00001		COMBUSTION TURBINE NO. 1 SECTIONS & DETAILS		Civil	2011, Q2								
873	STRUC-1		25483-001-DB-1491-00001		CT #1 AREA SLAB SECTION AND DETAILS		Civil	2011, Q2								
874	STRUC-1		25483-001-DB-1491-00004		COMBUSTION TURBINE #1 ELECTRICAL VAULT SECTIONS & DETAILS		Civil	2011, Q2								
875	STRUC-1	STRUC-1 DB3301 (REV0) (110513)	25483-001-DB-3310-00001	0	COMBUSTION TURBINE #1 MAIN AND UNIT AUX TRANSFORMER FOUNDATION PLAN & SECTIONS	drawing	Civil		05/13/11	AM	GAKG-00373	6/3/11	6/7/11		superseded by later revision	CBO Comments Received
876	STRUC-1	STRUC-1 DB3301 (REV1) (110707)	25483-001-DB-3310-00001	0	Response to Plan Check CommentsCOMBUSTION TURBINE #1 MAIN AND UNIT AUX TRANSFORMER FOUNDATION PLAN & SECTIONS	Drawing	Civil		07/07/11	AM	GAKG-00497	7/28/11	7/14/11		7/14/11	Approved
877	STRUC-1		25483-001-DB-3390-00001		COMBUSTION TURBINE #1 MAIN AND UNIT AUX TRANSFORMER FOUNDATION SECTIONS & DETAILS		Civil	2011, Q2								
878	STRUC-1		25483-001-DB-4110-00001		AIR INLET FILTER/SILENCER #1 FOUNDATION PLAN SECTIONS & DETAILS		Civil	2011, Q2								
879	STRUC-1		25483-001-DB-4410-00001		UNIT 1 CEMS FOUNDATION CONCRETE NEAT LINE & REINFORCING		Civil	2011, Q2								
880	STRUC-1	STRUC-1 DB1101 (REV4) (110608)	25483-002-DB-1110-00001	2	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	Drawing	Civil		06/08/11	AM	GAKG-00429	6/11/11	6/14/11		6/14/11	Approved
881	STRUC-1	STRUC-1 DB1101 (REV3) (110510)	25483-002-DB-1110-00001	2	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	Drawing	Civil		05/10/11	AM	GAKG-00357	5/31/11	6/2/11		Superseded by later revision	CBO Comments Received - zipped with Doc.
882	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-002-DB-1110-00001	2	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11	5/4/11		Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
883	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-002-DB-1110-00001	1	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	Drawing	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
884	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-002-DB-1110-00001	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 1)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11	Superseded by later revision	CBO Comments received - zipped with doc in IW and distributed to RE
885	STRUC-1	STRUC-1 DB1101 (REV4) (110608)	25483-002-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		06/08/11	AM	GAKG-00429	6/11/11	6/14/11		6/14/11	Approved
886	STRUC-1	STRUC-1 DB1101 (REV3) (110510)	25483-002-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		05/10/11	AM	GAKG-00357	5/31/11	6/2/11		Superseded by later revision	CBO Comments Received - zipped with Doc.
887	STRUC-1	STRUC-1 DB1101 (REV2) (110421)	25483-002-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		04/21/11	AM	GAKG-00314	5/12/11	5/4/11		Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks

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888	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-002-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		02/16/11	RK	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
889	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-002-DB-1110-00002	0	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	Drawing	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11	Superseded by later revision	CBO Comments received - zipped with doc in IW and distributed to RE
890	STRUC-1	STRUC-1 DB1102 (REV1) (110606)	25483-002-DB-1111-00001	0	HRSG Area Slab Unit 2 Plan Sections and Details	Drawing	Civil		06/06/11	AM	GAKG-00424	6/10/11	6/14/11		6/14/11	Approved
891	STRUC-1	STRUC-1 DB1102 (REV0) (110518)	25483-002-DB-1111-00001	0	HRSG Area Slab Unit 2 Plan Sections and Details	Drawing	Civil		05/18/11	AM	GAKG-00377	5/25/11	5/25/11		superseded by later revision	Comments Received - Zipped with Doc and distributed in IW
892	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-002-DB-1111-00002	0	HRSG Unit#2, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11		7/15/11	Approved
893	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-002-DB-1111-00002	0	HRSG Unit#2, Load Center Transformer, Foundation Plan & Sections	Drawing	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
894	STRUC-1		25483-002-DB-1210-00001		BOILER FEEDPUMP BUILDING #2 FOUNDATION PLAN AND SECTIONS		Civil	2011, Q2								
895	STRUC-1		25483-002-DB-1210-00002		BOILER FEEDWATER PUMP 2A & 2B FOUNDATION PLAN AND SECTIONS		Civil	2011, Q2								
896	STRUC-1		25483-002-DB-1210-00003		UNIT 2 BOILER FEED PUMP CHEMICAL SUN SHADE FDN		Civil	2011, Q2								
897	STRUC-1		25483-002-DB-1400-00001		MISCELLANEOUS SUMPS PLAN, SECTIONS AND DETAILS		Civil	2011, Q1								
898	STRUC-1	STRUC-1 DB1401 (REV2) (110602)	25483-002-DB-1410-00001	1	COMBUSTION TURBINE UNIT 2 FOUNDATION NEAT LINE AND EMBEDMENT PLAN	Drawing	Civil		06/02/11	AM	GAKG-00417	6/7/11	6/7/11		6/7/11	Approved
899	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-002-DB-1410-00001	1	COMBUSTION TURBINE UNIT 2 FOUNDATION NEAT LINE AND EMBEDMENT PLAN	Drawing	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11		Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed
900	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-002-DB-1410-00001	0	COMBUSTION TURBINE UNIT 2 FOUNDATION NEAT LINE AND EMBEDMENT PLAN	Drawing	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11		Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
901	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-002-DB-1411-00001	0	Exhaust diffuser & Fire Protection skid, Unit #2, Foundation Plan & details	drawing	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11		7/13/11	Approved
902	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-002-DB-1411-00001	0	Exhaust diffuser & Fire Protection skid, Unit #2, Foundation Plan & details	drawing	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - Zipped with Doc in IW
903	STRUC-1		25483-002-DB-1490-00001		CT #2 SECTIONS AND DETAILS		Civil	2011, Q2								
904	STRUC-1		25483-002-DB-1491-00001		CT #2 AREA FOUNDATION SECTION AND DETAILS		Civil	2011, Q2								
905	STRUC-1		25483-002-DB-1491-00003		COMBUSTION TURBINE #2 ELECTRICAL VAULT CONCRETE NEAT LINE & REINFORCING		Civil	2011, Q2								
906	STRUC-1		25483-002-DB-1491-00004		COMBUSTION TURBINE #2 ELECTRICAL VAULT SECTIONS & DETAILS		Civil	2011, Q2								
907	STRUC-1	STRUC-1 DB3301 (REV0) (110513)	25483-002-DB-3310-00001	0	COMBUSTION TURBINE #2 MAIN AND UNIT AUX TRANSFORMER FOUNDATION PLAN & SECTIONS	Drawing	Civil		05/13/11	AM	GAKG-00373	6/3/11	6/7/11		superseded by later revision	CBO Comments Received
908	STRUC-1	STRUC-1 DB3301 (REV1) (110707)	25483-002-DB-3310-00001	0	Response to Plan Check CommentsCOMBUSTION TURBINE #2 MAIN AND UNIT AUX TRANSFORMER FOUNDATION PLAN & SECTIONS	Drawing	Civil		07/07/11	AM	GAKG-00497	7/28/11	7/14/11		7/14/11	Approved
909	STRUC-1		25483-002-DB-3390-00001		COMBUSTION TURBINE #2 MAIN AND UNIT AUX TRANSFORMER FOUNDATION SECTIONS & DETAILS		Civil	2011, Q2								
910	STRUC-1		25483-002-DB-4110-00001		AIR INLET FILTER/SILENCER #2 FOUNDATION PLAN SECTIONS & DETAILS		Civil	2011, Q2								
911	STRUC-1		25483-003-DB-2110-00001		STEAM TURBINE AREA FOUNDATION PLAN		Civil	2011, Q2								

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 GEN2-0004 (REV 13)

Project Address: 3862 Depot Road,
 Hayward, CA 94545

Bechtel Job 25483

SORT ORDER	COC Number	CBO Reference Number	Document Number	Rev	Document Title	Document Type	Responsible Discipline	Scheduled to CBO	Actual to CBO	RPE Seal	Transmittal Letter Number	Requested Approval Date	CBO Response Date	Re-Submittal Responses to Comments	CBO Approval Date	Comments
912	STRUC-1		25483-003-DB-2111-00003		GLAND STEAM SKID PLATFORM FOUNDATION		Civil	2011, Q2								
913	STRUC-1		25483-003-DB-2112-00001		STEAM JET AIR EJECTOR FOUNDATIONS		Civil	2011, Q2								
914	STRUC-1		25483-003-DB-2190-00001		STEAM TURBINE AREA FOUNDATION SECTIONS AND DETAILS		Civil	2011, Q2								
915	STRUC-1	STRUC-1 DB2401 (REV3) (110714)	25483-003-DB-2410-00001	2	Response to Plan Check Comments Steam Turbine Pedestal Foundation Mat, Concrete neat line and Embedment Plan	Drawing	Civil		07/14/11	AM	GAKG-00519	7/21/11	7/20/11		7/20/11	Approved
916	STRUC-1	STRUC-1 DB2401 (REV2) (110706)	25483-003-DB-2410-00001	1	Steam Turbine Pedestal, Foundation Mat, Concrete neat line and Embedment Plan	Drawing	Civil		07/06/11	AM	GAKG-00494	7/13/11	7/13/11	7/14/11	Superseded by later revision	CBO comments received & zipped with documents
917	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-003-DB-2410-00001	0	Steam Turbine Pedestal, Foundation Mat, Concrete neat line and Embedment Plan	Drawing	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11		6/7/11	Approved
918	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2410-00001	0	Steam Turbine Pedestal, Foundation Mat, Concrete neat line and Embedment Plan	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	7/14/11	Superseded by later revision	CBO comments received & zipped with documents
919	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-003-DB-2420-00001	0	Steam Turbine Pedestal, Operating Deck, Concrete neat line and Embedment Plan	Drawing	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11		6/7/11	Approved
920	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2420-00001	0	Steam Turbine Pedestal, Operating Deck, Concrete neat line and Embedment Plan	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	5/13/11	Superseded by later revision	CBO comments received & zipped with documents
921	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-003-DB-2490-00001	0	Steam Turbine Pedestal, Foundation Concrete, Elevations and Sections Sheet #1	Drawing	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11		6/7/11	Approved
922	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2490-00001	0	Steam Turbine Pedestal, Foundation Concrete, Elevations and Sections Sheet #1	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	5/13/11	Superseded by later revision	CBO comments received & zipped with documents
923	STRUC-1	STRUC-1 DB3303 (REV2) (110720)	25483-003-DB-3310-00001	0	Main STG GCU transformer, Foundation Plan, sections & details	Drawing	Civil		07/20/11	AM	GAKG-00528	7/27/11				
923	STRUC-1	STRUC-1 DB3303 (REV1) (110523)	25483-003-DB-3310-00001	0	RESPONSE TO PLAN CHECK COMMENTS - Main STG GCU transformer, Foundation Plan, sections & details	Drawing	Civil		05/23/11	AM	GAKG-00390	6/13/11	6/14/11		6/14/11	Approved
924	STRUC-1	STRUC-1 DB3303 (REV0) (110429)	25483-003-DB-3310-00001	0	Main STG GCU transformer, Foundation Plan, sections & details	Drawing	Civil		04/29/11	AM	GAKG-00332	5/20/11	5/17/11		Superseded by later revision	Comments Received - zipped with Documents in IW
925	STRUC-1		25483-003-DB-3410-00001		STEAM TURBINE FOUNDATION NEAT LINE PLAN AND SECTIONS		Civil	2011, Q2								
926	STRUC-1		25483-003-DB-3490-00001		STEAM TURBINE FOUNDATION PLAN AND SECTIONS		Civil	2011, Q2								
927	STRUC-1		25483-003-DB-3490-00002		STEAM TURBINE FOUNDATION SECTIONS AND DETAIL		Civil	2011, Q2								
928	STRUC-1	STRUC-1 CPC02 (REV1) (110505)	25483-000-DBC-0000-00001	1	Fixed-Head Pile Embedment Calculation	Calculation	Civil		05/05/11	RK	GAKG-345	5/26/11	5/24/11		5/24/11	Approved
929	STRUC-1	STRUC-1 CPC02 (REV0) (101209)	25483-000-DBC-0000-00001	0	Fixed-Head Pile Embedment Calculation	Calculation	Civil		12/09/10	RK	GAKG-00105	12/30/10	12/29/10		Superseded by later revision	CBO Comments Received - Zipped with Document in InfoWorks
930	STRUC-1	STRUC-1 DB1101 (REV1) (110217)	25483-000-DBC-1100-00001	1	HRSG & STACK PILECAP CALCULATION	Calculation	Civil		02/16/11	AM	GAKG-00205	2/24/11	2/24/11		2/24/11	Approved
931	STRUC-1	STRUC-1 DB1101 (REV0) (110125)	25483-000-DBC-1100-00001	0	HRSG & STACK PILECAP CALCULATION	Calculation	Civil		01/25/11	RK	GAKG-00161	2/15/11	2/11/11 Superseded by REV1	2/16/11	Superseded by later revision	CBO Comments received - zipped with doc in IW and distributed to RE
932	STRUC-1	STRUC-1 DB1110 (REV2) (110510)	25483-000-DBC-1110-00002	1	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		05/10/11	AM	GAKG-00356	5/31/11	6/2/11		6/2/11	Approved
933	STRUC-1	STRUC-1 DB1110 (REV1) (110128)	25483-000-DBC-1110-00002	0	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		02/18/11	RK	GAKG-00209	2/21/11	2/18/11		2/18/11	Approved

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934	STRUC-1	STRUC-1 DB1110 (REV0) (110210)	25483-000-DBC-1110-00002	0	DESIGN OF HRSG STAIRTOWER FOUNDATION CALCULATION	Calculation	Civil		02/10/11	RK	GAKG-00192	2/17/11	2/17/11 Superseded by Rev1	2/18/11	Superseded by later revision	CBO Comments Rec'd and zipped with Calc in IW
935	STRUC-1		25483-000-DBC-1110-00004		HRSG STAIR FOUNDATION, UNIT 2		Civil	2011, Q1								
936	STRUC-1		25483-000-DBC-1110-00005		HRSG AREA SLAB		Civil	2011, Q1								
937	STRUC-1		25483-000-DBC-1110-00006		KETTLE BOILER PIERS		Civil	2011, Q2								
938	STRUC-1	STRUC-1 DB1111 (REV1) (110711)	25483-000-DBC-1111-00002	0	HRSG Area Misc Foundation- Analysis & Design	Calculation	Civil		07/11/11	AM	GAKG-00503	7/18/11	7/15/11		7/15/11	Approved
939	STRUC-1	STRUC-1 DB1111 (REV0) (110621)	25483-000-DBC-1111-00002	0	HRSG Area Misc Foundation- Analysis & Design	Calculation	Civil		06/21/11	AM	GAKG-00465	7/12/11	6/29/11	7/11/11	Superseded by later revision	CBO Comments Received - zipped with document in IW
940	STRUC-1		25483-000-DBC-1210-00001		BOILER FEEDWATER PUMP BUILDING FOUNDATION		Civil	2011, Q2								
941	STRUC-1		25483-000-DBC-1210-00002		BOILER FEEDWATER PUMP FOUNDATION DESIGN		Civil	2011, Q2								
942	STRUC-1		25483-000-DBC-1210-00003		CHEMICAL SUN SHADE AND FEED SYSTEM FOUNDATIONS		Civil	2011, Q2								
943	STRUC-1	STRUC-1 DB1301 (REV0) (110203)	25483-000-DBC-1310-00001	0	Design of Boiler Feed Water Pump Foundation	Calculation	Civil		2/3/11	RK	GAKG-00179	2/9/11	2/17/11		2/17/11	Approved
944	STRUC-1		25483-000-DBC-1400-00001		COMBUSTION TURBINE WASH WATER SUMP CALCULATION		Civil	2011, Q2								
945	STRUC-1		25483-000-DBC-1400-00002		MISCELLANEOUS SUMPS PLAN, SECTIONS AND DETAILS		Civil	2011, Q1								
946	STRUC-1	STRUC-1 CP1401 (REV4) (110309)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/09/11	AM	GAKG-00236	3/11/11	3/16/11		3/16/11	Approved
947	STRUC-1	STRUC-1 CP1401 (REV3) (110308)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/08/11	AM	GAKG-00236	3/10/11	Superseded by REV4		Superseded by later revision	Removed approved 25483-000-CP-1400-00001 drawing from response to CBO package. Per CBO - dwg not to be submitted as reference since it was already approved
948	STRUC-1	STRUC-1 CP1401 (REV2) (110301)	25483-000-DBC-1410-00001	1	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		03/01/11	AM	GAKG-00229	3/7/11	3/4/11 Superseded by REV3	3/8/11	Superseded by later revision	CBO Comments zipped with doc in IW and distrib
949	STRUC-1	STRUC-1 CP1401 (REV1) (101230)	25483-000-DBC-1410-00001	0	COMBUSTION TURBINE FOUNDATION DESIGN, UNIT 1 CALC	Calculation	Civil		12/30/10	RK	GAKG-00124	1/7/11	1/14/2011 Superseded by REV2	12/30/10	1/14/11	Approved
950	STRUC-1	STRUC-1 CP1401 (REV0) (101201)	25483-000-DBC-1410-00001	0	CTG FOUNDATION - ANALYSIS AND DESIGN CALCULATION	Calculation	Civil		12/01/10	RK	GAKG-00093	12/22/10	12/17/10 Superseded by REV1		Superseded by later revision	CBO COMMENT Response Rec'd 12/17/10 zipped with document in IW
951	STRUC-1	STRUC-1 DB1401 (REV2) (110602)	25483-000-DBC-1410-00002	1	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		06/02/11	AM	GAKG-00417	6/7/11	6/7/11		6/7/11	Approved
952	STRUC-1	STRUC-1 DB1401 (REV1) (110329)	25483-000-DBC-1410-00002	1	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		03/29/11	AM	GAKG-00260	4/19/11	4/18/11		Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed
953	STRUC-1	STRUC-1 DB1401 (REV0) (110301)	25483-000-DBC-1410-00002	0	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	Calculation	Civil		03/01/11	AM	GAKG-00228	3/21/11	3/14/11		Superseded by later revision	CBO Comments received, zipped with doc in IW and distributed - iNotification 000002301
954	STRUC-1		25483-000-DBC-1411-00001		COMBUSTION TURBINE - AIR INLET AND SILENCER FOUNDATION, UNIT 1 CALC		Civil	2011, Q2								
955	STRUC-1	STRUC-1 DB1411 (REV1) (110707)	25483-000-DBC-1411-00002	1	CTG Area Foundation-Analysis and Design	Calculation	Civil		07/07/11	AM	GAKG-00498	7/28/11	7/13/11		7/13/11	Approved
956	STRUC-1	STRUC-1 DB1411 (REV0) (110511)	25483-000-DBC-1411-00002	0	CTG Area Foundation-Analysis and Design	Calculation	Civil		05/11/11	AM	GAKG-00364	6/1/11	6/6/11	7/7/11	Superseded by later revision	CBO Comments Received - Zipped with Doc in IW
957	STRUC-1		25483-000-DBC-1411-00003		COMBUSTION TURBINE AREA SLAB		Civil	2011, Q2								
958	STRUC-1		25483-000-DBC-1411-00004		DESIGN OF EXHAUST FOUNDATION INTERFACE		Civil	2011, Q2								

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959	STRUC-1		25483-000-DBC-1411-00005		CT GENERATOR BREAKER FOUNDATION		Civil	2011, Q2								
960	STRUC-1		25483-000-DBC-1491-00001		COMBUSTION TURBINE ELECTRIC PEEC STEEL DESIGN CALC		Civil	2011, Q2								
961	STRUC-1		25483-000-DBC-1491-00002		COMBUSTION TURBINE - ANCHOR BOLT ON PEEC PACKAGE		Civil	2011, Q2								
962	STRUC-1		25483-000-DBC-2111-00001		INTERNAL DRAIN TANK SUMP		Civil	2011, Q2								
963	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-003-DB-2490-00002	0	Steam Turbine Pedestal, Foundation Concrete, Elevations and Sections Sheet #2	Drawing	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11		6/7/11	Approved
964	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-003-DB-2490-00002	0	Steam Turbine Pedestal, Foundation Concrete, Elevations and Sections Sheet #2	Drawing	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	5/13/11	Superseded by later revision	CBO comments received & zipped with documents
965	STRUC-1		25483-000-DBC-3200-00001		DESIGN OF SWITCHGEAR BUILDING VAULT		Civil	2011, Q2								
966	STRUC-1		25483-000-DBC-3200-00002		DUCT BANK OPENINGS IN PIT WALLS OF SWITCHGEAR BUILDING		Civil	2011, Q1								
967	STRUC-1		25483-000-DBC-3200-00003		SWITCHGEAR BUILDING SLAB ON GRADE		Civil	2011, Q1								
968	STRUC-1	STRUC-1 DB3301 (REV0) (110513)	25483-000-DBC-3310-00001	0	DESIGN OF FOUNDATION AND PIT FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER	calculation	Civil		05/13/11	AM	GAKG-00373	6/3/11	6/7/11		superseded by later revision	CBO Comments Received
969	STRUC-1	STRUC-1 DB3301 (REV1) (110707)	25483-000-DBC-3310-00001	1	Response to Plan Check CommentsDESIGN OF FOUNDATION AND PIT FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER	calculation	Civil		07/07/11	AM	GAKG-00497	7/28/11	7/14/11		7/14/11	Approved
970	STRUC-1		25483-000-DBC-3310-00002		DESIGN OF EMBEDDED PLATES FOR CTG TRANSFORMER AND UNIT AUX TRANSFORMER		Civil	2011, Q2								
971	STRUC-1		25483-000-DBC-4410-00001		CEMS FOUNDATION DESIGN		Civil	2011, Q2								
972	STRUC-1	STRUC-1 CP6101 (REV0) (110311)	25483-000-DBC-6110-00001	0	Design of Gas Compressor Skid Foundation	Calculation	Civil		03/11/11	AM	GAKG-00242	3/17/11	3/17/11		3/17/11	Approved
973	STRUC-1	STRUC-1 DB6103 (REV0) (110707)	25483-000-DBC-6110-00002	0	Design of F G Compressor Area slab	Calculation	Civil		07/07/11	AM	GAKG-00496	7/28/11				
974	STRUC-1	STRUC-1 DB7103 (REV0) (110714)	25483-000-DBC-7110-00001	0	RWF area mat for Sand filters, Clarifiers, Sludge Skid and Pipe rack	Calculation	Civil		07/14/11	AM	GAKG-00520	8/3/11				
975	STRUC-1	STRUC-1 DB7102 (REV0) (110630)	25483-000-DBC-7110-00002	0	Chlorine Contact Basin	Calculation	Civil		06/30/11	AM	GAKG-00489	7/21/11	7/18/11			CBO Comments Received - zipped with document
976	STRUC-1	STRUC-1 DB7101 (REV1) (110711)	25483-000-DBC-7110-00003	1	Reinforced Concrete Design of Wet Well	calculation	Civil		07/11/11	AM	GAKG-00504	7/18/11	7/15/11		7/15/11	Approved
977	STRUC-1	STRUC-1 DB7101 (REV0) (110613)	25483-000-DBC-7110-00003	0	Reinforced Concrete Design of Wet Well	calculation	Civil		06/13/11	AM	GAKG-00438	7/4/11	6/24/11	7/11/11	Superseded by later revision	CBO Comments Received - Zipped with Document in IW
978	STRUC-1	STRUC-1 DB7104 (REV0) (110715)	25483-000-DBC-7110-00004	0	MISC. WATER TREATMENT SYSTEM YARD EQUIPMENT FOUNDATION	calculation	Civil		07/15/11	AM	GAKG-00523	8/5/11				
979	STRUC-1	STRUC-1 DB7111 (REV1) (110714)	25483-000-DBC-7111-00001	1	BC Evaporator Foundation Design	Calculation	Civil		07/14/11	AM	GAKG-00521	7/21/11				
980	STRUC-1	STRUC-1 DB7111 (REV0) (110628)	25483-000-DBC-7111-00001	0	BC Evaporator Foundation Design	Calculation	Civil		06/28/11	AM	GAKG-00483	7/19/11	7/12/11		Superseded by later revision	CBO Comments Received - zipped with document
981	STRUC-1		25483-000-DBC-7200-00001		CONDENSATE PUMP FOUNDATION CALCULATIONS		Civil	2011, Q2								
982	STRUC-1	STRUC-1 DB7201 (REV0) (110711)	25483-000-DBC-7210-00001	0	Design of Cooling Tower Basin	calculation	Civil		07/11/11	AM	GAKG-00505	8/1/11				
983	STRUC-1		25483-000-DBC-7210-00003		COOLING TOWER ANCHOR BOLT DUCTILITY CALC		Civil	2011, Q2								
984	STRUC-1		25483-000-DBC-7210-00004		COOLING TOWER STAIR FOUNDATION CLACULATION		Civil	2011, Q2								
985	STRUC-1		25483-000-DBC-7210-00005		CONDENSATE COOLING TOWER TANK FOUNDATION		Civil	2011, Q2								
986	STRUC-1		25483-000-DBC-7210-00009		COOLING TOWER/MCC BUILDING SLAB ON GRADE		Civil	2011, Q2								

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987	STRUC-1	STRUC-1 DB7301 (REV1) (110530)	25483-000-DBC-7310-00001	0	RESPONSE TO PLAN CHECK COMMENTS - Design of CW Forebay	Calculation	Civil		05/30/11	AM	GAKG-00402	6/20/11	6/15/11		6/15/11	Approved
988	STRUC-1	STRUC-1 DB7301 (REV0) (110503)	25483-000-DBC-7310-00001	0	Design of CW Forebay	Calculation	Civil		05/03/11	AM	GAKG-00334	5/24/11	5/23/11	5/30/11	Superseded by later revision	Comments Received - zipped with doc & distributed
989	STRUC-1	STRUC-1 DB7601 (REV0) (110718)	25483-000-DBC-7610-00001	0	Design of ring beam foundation for fire water tank	calculation	Civil		07/18/11	AM	GAKG-00524	8/8/11				
	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DBC-7610-00002	0	C T Blow down Tank-Design of Ring Beam Foundation	calculation	Civil		07/20/11	AM	GAKG-00329	8/10/11				
	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DBC-7610-00003	0	Design of Ring Beam Foundation For Recycled water Facility	calculation	Civil		07/20/11	AM	GAKG-00329	8/10/11				
	STRUC-1	STRUC-1 DB7602 (REV0) (110720)	25483-000-DBC-7610-00004	0	Design of Ring Beam FoundationFor Sludge Collection Tank	calculation	Civil		07/20/11	AM	GAKG-00329	8/10/11				
990	STRUC-1	STRUC-1 DB9210 (REV1) (110711)	25483-000-DBC-9200-00001	1	Response to Plan Check Comments - HRSG Pipe rack -Analysis & Design	Calculation	Civil		07/11/11	AM	GAKG-00506	7/18/11	7/14/11		7/14/11	Approved
991	STRUC-1	STRUC-1 DB9210 (REV0) (110629)	25483-000-DBC-9200-00001	0	HRSG Pipe rack -Analysis & Design	Calculation	Civil		06/29/11	AM	GAKG-00487	7/6/11	7/8/11	7/11/11	Superseded by later revision	CBO Comments Received - issued for Response to Comments
992	STRUC-1		25483-000-DBC-9210-00001		PIPE RACK AND STAIR TOWER FOUNDATION		Civil	2011, Q2								
993	STRUC-1		25483-000-DBC-9210-00002		GAS PREHEATER PIER DESIGN		Civil	2011, Q2								
994	STRUC-1	STRUC-1 DB1102 (REV1) (110606)	25483-002-DBC-1111-00001	0	Unit 2 HRSG area slab foundation-Analysis and design	Calculation	Civil		06/06/11	AM	GAKG-00424	6/10/11	6/14/11		6/14/11	Approved
995	STRUC-1	STRUC-1 DB1102 (REV0) (110518)	25483-002-DBC-1111-00001	0	Unit 2 HRSG area slab foundation-Analysis and design	Calculation	Civil		05/18/11	AM	GAKG-00377	5/25/11	5/25/11		superseded by later revision	Comments Received - Zipped with Doc and distributed in IW
996	STRUC-1		25483-003-DBC-2110-00001		DESIGN OF STEAM TURBINE AREA SLAB FOUNDATION		Civil	2011, Q2								
997	STRUC-1		25483-003-DBC-2110-00002		DESIGN OF STEAM TURBINE GENERATOR AIR INLET FILTER FOUNDATION		Civil	2011, Q2								
998	STRUC-1		25483-003-DBC-2110-00003		GLAND STEAM SKID FOUNDATION		Civil	2011, Q2								
999	STRUC-1		25483-003-DBC-2110-00006		STEAM JET AIR EJECTOR PLATFORM FOUNDATIONS		Civil	2011, Q2								
1000	STRUC-1	STRUC-1 DB2401 (REV1) (110513)	25483-000-DBC-2410-00001	0	Steam Turbine Generator Dynamic Analysis and MTM	Calculation	Civil		05/13/11	AM	GAKG-00374	6/3/11	6/7/11		6/7/11	Approved
1001	STRUC-1	STRUC-1 DB2401 (REV0) (110406)	25483-000-DBC-2410-00001	0	Steam Turbine Generator Dynamic Analysis and MTM	Calculation	Civil		04/06/11	AM	GAKG-00282	4/27/11	4/27/11	5/13/11	Superseded by later revision	CBO comments received & zipped with documents
1002	STRUC-1	STRUC-1 DB3303 (REV2) (110720)	25483-3-DBC-3310-00001	1	STG Transformer Foundation	Calculation	Civil		07/20/11	AM	GAKG-00528	7/27/11				

**CONDITION OF CERTIFICATION
GEN-3**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

Allison Bryan

From: Todd R. Bailey [tbailey@trbplus.com]
Sent: Friday, August 05, 2011 4:46 PM
To: Allison Bryan
Subject: RE: Russell City Energy Center

Allison

Confirming payment in July 2011 for DCBO Services.

Best,

Todd Bailey, P.E., LEED AP
TRB + Associates, Inc.
3180 Crow Canyon Place, Suite 216
San Ramon, CA 94583
ph: (925) 866-2633
fx: (925) 790-0011
tbailey@trbplus.com

-----Original Message-----

From: Allison Bryan [mailto:allison.bryan@calpine.com]
Sent: Friday, August 05, 2011 2:40 PM
To: Todd Bailey
Subject: Russell City Energy Center

Todd,

Would please confirm that payment for Delegate CBO services was received during the month of July?


Thanks,

Allison Bryan
EHS Manager
Russell City Energy Center

CONFIDENTIALITY NOTICE: The information in this e-mail may be confidential and/or privileged and protected by work product immunity or other legal rules. No confidentiality or privilege is waived or lost by mistransmission. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination, or copying of this e-mail and its attachments, if any, or the information contained herein is prohibited. If you have received this e-mail in error, please immediately notify the sender by return e-mail and delete this e-mail from your computer system. Thank you.

**CONDITION OF CERTIFICATION
STRUC-1**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

 Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	Responsible Engineer: Robert Krumpen
	C.O.C. No.: STRUC-1
Certificate of Compliance for Month of: June 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.

REVIEW
ED FOR
REFERE
NCE
ONLY


Digitally signed by
REVIEWED FOR
REFERENCE ONLY
DN: cn=REVIEWED
FOR REFERENCE
ONLY, o=TRB +
Associates, Inc.,
ou=Delegate CBO,
email=websys@trbplus.
com, c=US
Date: 2011.07.13
09:42:37 -07'00'



Robert P.
Krumpen III
I am approving
this document
2011.07.13
06:16:55
-07'00'

Responsible Engineering Seal, Signature and Date

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 C04G (REV1) (110621)	25483-000-3DR-C04G-000001	1	CIVIL/STRUCTURAL DESIGN CRITERIA FOR THE RUSSELL CITY ENERGY CENTER	06/21/11
STRUC-1 SS01 (REV1) (110606)	25483-000-3PS-SS01-000001	1	TECHNICAL SPECIFICATION FOR PURCHASE OF STRUCTURAL AND MISCELLANEOUS STEEL FOR RCEC	06/06/11
STRUC-1 DB1101 (REV4) (110608)	25483-000-DG-1110-000001	4	HRSG & Stack Unit #1 & Unit #2, Foundation,	06/08/11

 Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	Responsible Engineer: Ajay Malhotra C.O.C. No.: STRUC-1
Certificate of Compliance for Month of: June 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.



Digitally signed by
Ajay Malhotra
DN: cn=Ajay
Malhotra, o=Bechtel
Corporation,
ou=Engineering
Group Supervisor,
email=axmalhot@be
chtel.com, c=US
Reason: I have
reviewed this
document
Date: 2011.07.06
10:55:52 +05'30'

Responsible Engineering Seal, Signature and Date

REVIEWED
FOR
REFEREN
CE ONLY

Digitally signed by REVIEWED
FOR REFERENCE ONLY
DN: cn=REVIEWED FOR
REFERENCE ONLY, o=TRB +
Associates, Inc., ou=Delegate
CBO,
email=websys@trbplus.com,
c=US
Date: 2011.07.06 09:25:08
-07'00'


CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 DB1111 (REV0) (110621)	25483-0-DB-1111-00002	0	HRSG Unit#1 & 2, E House Foundation Plan and Sections	06/21/11
STRUC-1 DB1111 (REV0) (110621)	25483-0-DB-1111-00003	0	HRSG Unit # 1 & 2 Area, HRSG Chemical Skid Foundation plan, Sections & Details	06/21/11
STRUC-1 DB7102 (REV0) (110630)	25483-000-DA-7110-00001	0	Recycled Water Facility, Chlorine Contact Basin, Screen & Stop Log Details	06/30/11
STRUC-1 DB7102 (REV0) (110630)	25483-000-DB-7110-00002	0	Recycled Water Facility, Chlorine Contact Basin, Plan, Section & Details	06/30/11
STRUC-1 DB7101 (REV0) (110613)	25483-000-DB-7110-00003	0	Recycled Water Facility, Chlorine Contact Basin, Sections	06/13/11
STRUC-1 DB7111 (REV0) (110628)	25483-000-DB-7111-00001	0	Zero Liquid Discharge (ZLD) Area, B C Evaporator Foundation plan & Details	06/28/11
STRUC-1 DB7102 (REV0) (110630)	25483-000-DB-7190-00002	0	Recycled Water Facility, Chlorine Contact Basin, Sections	06/30/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9210-00001	0	HRSG Pipe rack – Foundation Plan, Sections & Details	06/29/11
STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9290-00001	0	HRSG Pipe rack Foundations-Rebar Sections & Details	06/29/11
STRUC-1 DB9210 (REV0) (110629)	25483-000-DB-9290-00002	0	HRSG Pipe rack Foundations-Rebar Sections & Details	06/29/11
STRUC-1 SSC01 (REV1) (110629)	25483-000-SSC-0000-00001	0	Response to Plan Check Comments - Wind Exposure Calculation	06/29/11
STRUC-1 DB1101 (REV4) (110608)	25483-001-DB-1110-00001	2	HRSG & Stack Unit #1, Foundation concrete Neat Line (Sheet 1)	06/08/11
STRUC-1 DB1101 (REV4) (110608)	25483-001-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	06/08/11
STRUC-1 DB1111 (REV0) (110621)	25483-001-DB-1111-00002	0	HRSG Unit#1, Load Center Transformer, Foundation Plan & Sections	06/21/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 DB1401 (REV2) (110602)	25483-001-DB-1410-00001	1	COMBUSTION TURBINE NO. 1 NEAT LINE & EMBEDMENT PLAN	06/02/11
STRUC-1 DB1101 (REV4) (110608)	25483-002-DB-1110-00001	2	HRSG & STACK UNIT #2, FOUNDATION CONCRETE NEAT 1 LINE (SHEET 1)	06/08/11
STRUC-1 DB1101 (REV4) (110608)	25483-002-DB-1110-00002	1	HRSG & STACK UNIT 1, FOUNDATION CONCRETE NEAT LINE (SHEET 2)	06/08/11
STRUC-1 DB1102 (REV1) (110606)	25483-002-DB-1111-00001	0	HRSG Area Slab Unit 2 Plan Sections and Details	06/06/11
STRUC-1 DB1111 (REV0) (110621)	25483-002-DB-1111-00002	0	HRSG Unit#2, Load Center Transformer, Foundation Plan & Sections	06/21/11
STRUC-1 DB1401 (REV2) (110602)	25483-002-DB-1410-00001	1	COMBUSTION TURBINE UNIT 2 FOUNDATION NEAT LINE AND EMBEDMENT PLAN	06/02/11
STRUC-1 DB1111 (REV0) (110621)	25483-000-DBC-1111-00002	0	HRSG Area Misc Foundation- Analysis & Design	06/21/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 DB1401 (REV2) (110602)	25483-000-DBC-1410-00002	1	CTG FOUNDATION - PILE CAP AND EMBED DESIGN CALCULATION	06/02/11
STRUC-1 DB7102 (REV0) (110630)	25483-000-DBC-7110-00002	0	Chlorine Contact Basin	06/30/11
STRUC-1 DB7101 (REV0) (110613)	25483-000-DBC-7110-00003	0	Reinforced Concrete Design of Wet Well	06/13/11
STRUC-1 DB7111 (REV0) (110628)	25483-000-DBC-7111-00001	0	BC Evaporator Foundation Design	06/28/11
STRUC-1 DB9210 (REV0) (110629)	25483-000-DBC-9200-00001	0	HRSG Pipe rack –Analysis & Design	06/29/11
STRUC-1 DB1102 (REV1) (110606)	25483-002-DBC-1111-00001	0	Unit 2 HRSG area slab foundation-Analysis and design	06/06/11
STRUC-1 DB1101 (REV4) (110608)	25483-000-DD-1110-00001	1	HRSG & STACK UNIT 1 & UNIT 2 FOUNDATION SOLE PLATE & SHEAR KEY DETAILS	06/08/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 DB1401 (REV2) (110602)	25483-000-DD-1410-00001	0	COMBUSTION TURBINE UNIT 1 AND 2 FOUNDATION ANCHOR BOLT LOCATION PLAN AND DETAILS	06/02/11
STRUC-1 DB1401 (REV2) (110602)	25483-000-DG-1410-00001	1	COMBUSTION TRUBINE UNIT 1 AND 2 FOUNDATION REINFORCING PLAN	06/02/11
STRUC-1 DB1401 (REV2) (110602)	25483-000-DG-1490-00001	1	COMBUSTION TURBINE UNIT 1 AND 2 FOUNDATION REINFORCING DETAIL AROUND ANCHOR BOLTS	06/02/11

 Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	Responsible Engineer: Qin Pan
	C.O.C. No.: STRUC-1
Certificate of Compliance for Month of: June 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.



Digitally signed by Qin Pan
DN: cn=Qin Pan, o=Bechtel
Power, ou=Senior Civil
Engineer,
email=qpan1@bechtel.com,
c=US
Date: 2011.07.05 09:59:25
-04'00'

REVIEWED
FOR
REFERENCE
ONLY

Digitally signed by REVIEWED
FOR REFERENCE ONLY
DN: cn=REVIEWED FOR
REFERENCE ONLY, o=TRB +
Associates, Inc., ou=Delegate
CBO, email=websys@trbplus.com,
c=US
Date: 2011.07.05 13:59:19 -07'00'


Responsible Engineering Seal, Signature and Date

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000003	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	6/22/11
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000004	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	6/22/11
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000005	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	6/22/11
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000006	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	6/22/11
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000007	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	6/22/11
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000008	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	6/22/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
STRUC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-00010	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	6/22/11

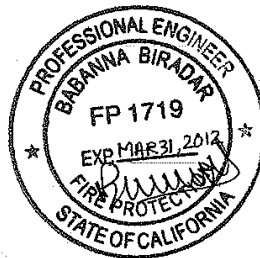
**CONDITION OF CERTIFICATION
MECH-1**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

 Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	Responsible Engineer: Babanna Biradar
	C.O.C. No.: MECH-1
Certificate of Compliance for Month of: June 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.



Digitally signed by
Babanna Biradar, P.E.
DN: cn=Babanna
Biradar, P.E.,
o=Bechtel, ou=Senior
Engineer,
email=bbiradar@becht
el.com, c=IN
Reason: I agree to the
terms defined by the
placement of my
signature on this ®
document
Date: 2011.07.07
09:22:45 +05'30'

Responsible Engineering Seal, Signature and Date

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DN: cn=REVIEWED
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ONLY, o=TRB +
Associates, Inc.,
ou=Delegate CBO,
email=websys@trbpl
us.com, c=US ®
Date: 2011.07.07
12:34:07 -07'00'

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
MECH-1 M0C01 (REV1) (110613)	25483-000-M0C-PF-00002	0	Fire Protection (PF): A/G Line sizing and Main Fire Pump Sizing	06/13/11
MECH-1 P401 (REV4) (110617)	25483-000-P4-0000-00001	3	Response to Plan Check Comments - Under Ground Composite –Fire Protection System	06/17/11
MECH-1 P401 (REV4) (110617)	25483-000-M0C-PF-00002	0	Response to Plan Check Comments - Fire Protection: AG Line Sizing and Main Fire Pump Sizing	06/17/11
MECH-1 P401 (REV3) (110614)	25483-000-P4-0000-00001	2	Response to Plan Check Comments - UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	06/14/11
MECH-1 P401 (REV2) (110610)	25483-000-P4-0000-00001	2	Response to Plan Check Comments - UNDER GROUND COMPOSITE –FIRE PROTECTION SYSTEM	06/10/11

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**CONDITION OF CERTIFICATION
ELEC-1**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

 Russell City Energy Center Project CBO Plan Submittal Package (01-AFC-7C)	Responsible Engineer: Koushik Chanda
	C.O.C. No.: ELEC-1
Certificate of Compliance for Month of: June 2011	

DOCUMENT TRANSMITTAL

I hereby attest that the designs represented by the below referenced documents have been completed in accordance with local ordinances, regulations, and standards, and the requirements of the California Energy Commission (CEC) Final Commission Decision, with respect to the area of facility design.



Digitally signed by Koushik Chanda
DN: cn=Koushik Chanda, o=Bechtel Power Corporation, ou=Electrical, email=kchanda@bechtel.com, c=US
Date: 2011.07.13 10:14:14 -04'00'

Responsible Engineering Seal, Signature and Date

REVIEWED
FOR
REFERENCE
ONLY

Digitally signed by REVIEWED FOR REFERENCE ONLY
DN: cn=REVIEWED FOR REFERENCE ONLY, o=TRB + Associates, Inc., ou=Delegate CBO, email=websys@trbplus.com, c=US
Date: 2011.07.13 11:02:40 -07'00'

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
ELEC-1 0001 (REV3) (110623)	25483-000-E1-0000-000001	3	MAIN ONE LINE DIAGRAM	06/23/11
ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-000001	1	SINGLE LINE METER & RELAY DIAGRAM 480V COMMON AREA LOAD CENTER BUS A and B - 0-EK- EKL-001A AND 0-EK-EKL-001B	06/14/11
ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-000002	1	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER-ZLD LOAD CENTER BUS A and B - 0-EK-EKL-002A and 0-EK-EKL-002B	06/14/11
ELEC-1 0008 (REV1) (110614)	25483-000-E1-EK-000003	1	SINGLE LINE METER & RELAY DIAGRAM 480V COOLING TOWER LOAD CENTER BUS A and B 0- EK-EKL-003A and 0-EK-EKL-003B	06/14/11
ELEC-1 0008 (REV1) (110614)	25483-001-E1-EK-000001	1	SINGLE LINE METER & RELAY DIAGRAM 480V CTG- HRSG-1 LOAD CENTER BUS A and B - 1-EK-EKL- 001A and 1-EK-EKL-001B	06/14/11
ELEC-1 0008 (REV1) (110614)	25483-002-E1-EK-000001	1	SINGLE LINE METER & RELAY DIAGRAM 480V CTG- HRSG-2 LOAD CENTER BUS A and B - 2-EK-EKL- 001A and 2-EK-EKL-001B	06/14/11
ELEC-1 0008 (REV1) (110614)	25483-003-E1-EK-000001	1	SINGLE LINE METER & RELAY DIAGRAM 480V STEAM TURBINE LOAD CENTER BUS A and B - 3- EK-EKL-001A and 3-EK-EKL-001B	06/14/11
ELEC-1 0006 (REV2) (110602)	25483-000-E1-UA00-000001	6	CONSTRUCTION TEMPORARY POWER LAYOUT & SINGLE LINE	6/2/11


CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
ELEC-1 E801 (REV0) (110622)	25483-000-E8-EC-00001	0	RCEC Electrical Load List	6/22/11
ELEC-1 EG02 (REV1) (110613)	25483-000-EG-7101-00002	1	GROUNDING PLAN- RWF Area	6/13/11
ELEC-1 0014 (REV1) (110610)	25483-000-EQ-6101-00001	1	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE FUEL GAS COMPRESSOR AREA	6/10/11
ELEC-1 0014 (REV1) (110610)	25483-000-EQ-8101-00001	1	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE SOUTH EAST OF ADMIN AREA	6/10/11
ELEC-1 0014 (REV1) (110610)	25483-001-EQ-1401-00001	1	CATHODIC PROTECTION PLAN UNDERGROUND CARBON STEEL PIPE UNIT 1 CTG AND HRSG AREA	6/10/11
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-00000-000003	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 1 OF 7	6/22/11
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-00000-000004	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 2 OF 7	6/22/11

CBO Reference Number	Document Number	Rev	Document Title	Actual to CBO
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000005	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 3 OF 7	6/22/11
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000006	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 4 OF 7	6/22/11
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000007	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 5 OF 7	6/22/11
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000008	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 6 OF 7	6/22/11
ELEC-1 ER001 (REV2) (110622) COMBO	25483-000-ER-0000-000010	1	Response to Plan Check Comments CONDUIT AND TRAY NOTES, SYMBOLS AND DETAILS SHEET 7 OF 7	6/22/11

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CONDITION OF CERTIFICATION
AQ-SC3 and AQ-SC4

Russell City Energy Center
Monthly Compliance Report #12
July 2011

<div style="display: flex; justify-content: space-between; align-items: center;">  <div style="text-align: center;"> <p>RCEC PROJECT</p> <p>ATTACHMENT A _ FUGITIVE DUST LOG</p> <p>Condition of Certification AQ-SC3 & AQ-SC4</p> </div> <p style="font-size: 1.5em; font-weight: bold;">STREET SWEEPER</p> </div>											
MONTH:	July	YEAR:	2011		Material Stock Pile Treatment		Roadways — Water Wagon/Street Sweeper in use		Contractor: Bechtel		
Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:	
Friday	7 AM	58	0	5.9	NA	NA	—			Holiday	
Saturday		58		5.6			—				
Sunday		66		4.9			—				
Monday		59		6.5			—				
Tuesday		59		5.6			✓				
Wednesday		56		6.9			✓				
Thursday		56		8.6			✓				
Friday		56		7.1			✓				
Saturday		56		7.7						WEEKEND	
Sunday		55		7.0						WEEKEND	
Monday		55		10.5			✓				
Tuesday		56		8.5			✓				
Wednesday		57	0.01	10.5							

	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Thursday	14	7AM	60	0	9.8			✓		RL	
Friday	15		61		10.4			✓		RL	
Saturday	16		64		8.9						WEEKEND
Sunday	17		64		9.1						"
Monday	18		65		6.9			✓		RL	
Tuesday	19		66		5.4			✓		RL	
Wednesday	20		73		6.1			✓		RL	
Thursday	21		73		6.9			✓		RL	
Friday	22		68		6.0			✓		RL	
Saturday	23		68		8.1			✓			WEEKEND
Sunday	24		67		9.6			✓			"
Monday	25		66		7.8			✓		RL	
Tuesday	26		62		7.6			✓		RL	
Wednesday	27		66		6.5			✓		RL	
Thursday	28		68		6.5			✓		RL	
Friday	29		67		6.3			✓		RL	
Saturday	30		66		8.8			✓			WEEKEND
Sunday	31		67		8.8			✓			"

1. WW - Water Wagon, SS Street Sweeper

Source of Weather Data : Rain - 0.01 WIND: 76 TEMPERATURE - 57.2 SUPERVISOR REVIEW SAB Return sheet to CEL

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Scott

RCEC PROJECT

ATTACHMENT A _ FUGITIVE DUST LOG

Condition of Certification AQ-SC3 & AQ-SC4

Scott
McGee

	MONTH:	July	YEAR:	2011		Material Stock Pile Treatment		Roadways — Water Wagon/Street Sweeper in use		Contractor: Bechtel #2-H2O Truck F/L03-100086	
	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (Inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Friday	1	7 AM	58	SUN	5.9		Y		X	SPM	
Saturday	2		58		5.6						
Sunday	3		60		4.9						
Monday	4		59	OFF	6.5						
Tuesday	5		59	SUN	5.6		Y		XX	SPMC	
Wednesday	6		56	SUN	6.9		Y		XX	SPMC	
Thursday	7		56	SUN	8.0		Y		XX	SPMC	
Friday	8		56	SUN	7.1		Y				
Saturday	9		56		7.7						
Sunday	10		55		7.0						
Monday	11		56	cloud	10.5		Y		XX	SPMC	
Tuesday	12		57	cloud	8.5		Y		XX	SPMC	
Wednesday	13		56	Heavy Fog	10.5		Y				
				X			X		X	X	

Scott Teamster

	Date	Time	Daily Low Ambient Temp °F	24 hr rainfall (inches)	Max 1 hr Wind Speed (mph)	Water Treatment Active Storage (Y/N)	Water Treatment Inactive Storage (Y/N)	Paved Roads (WW/SS)	Unpaved Roads (WW/SS)	Operator Initials	Comments, Equipment, Problems & Work Orders:
Thursday	14		56	sun	9.8		Y		X	SPM	
Friday	15		57	sun	10.4		X		X	SPM	
Saturday	16		57		8.0						
Sunday	17		59		9.1						
Monday	18		54	sun	6.9		Y		X	SPM	
Tuesday	19		58	clear	5.4		X		X	SPM	
Wednesday	20		59	OK	6.1		X		X	SPM	
Thursday	21		56	OK	6.9		X		X	SPM	
Friday	22		58	OK	6.0		X		X	SPM	
Saturday	23		59		8.1						
Sunday	24		58		9.1						
Monday	25		56	sun	4.9		Y		X	SPM	
Tuesday	26		57	sun	7.8		X		X	SPM	
Wednesday	27		56	sun	7.6		X		X	SPM	
Thursday	28		56	sun	6.5		X		X	SPM	
Friday	29		56	sun	6.3		X		X	SPM	
Saturday	30		58	sun	8.5		Y		Y	SPM	
Sunday	31		60	sun	8.8						

1. WW - Water Wagon, SS Street Sweeper

Source of Weather Data : Rain - 0.01 WIND: 26 TEMPERATURE - 57.2

SUPERVISOR REVIEW

[Signature]



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
6-30	8 : 55	AM / PM	Nueva Vision T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	Yes	A.S
6-30	9 : 02	AM / PM	S.W. Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	Yes	A.S
6-30	9 : 15	AM / PM	LEVAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	9 : 27	AM / PM	Griffin w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	9 : 46	AM / PM	Reliable T.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	10 : 42	AM / PM	Bechtel Mack T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	11 : 17	AM / PM	CONCO	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	11 : 45	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	11 : 49	AM / PM	Mack for Bechtel	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	12 : 04	AM / PM	Griffin Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	1 : 45	AM / PM	Bechtel water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
6-30	2 : 40	AM / PM	Hertz w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S
7-01	6 : 25	AM / PM	Hanson & Fisk	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	7 : 27	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	8 : 34	AM / PM	Hertz w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	9 : 08	AM / PM	91 FCT9 Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	9 : 56	AM / PM	Mack Truck for Bechtel	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	11 : 13	AM / PM	S.W. Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	11 : 22	AM / PM	Texpro	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	11 : 54	AM / PM	Bechtel water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	12 : 56	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	1 : 26	AM / PM	Bechtel w.T Texas	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	1 : 40	AM / PM	TMC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	1 : 41	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	2 : 34	AM / PM	Southern Counties	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-01	2 : 36	AM / PM	S.W. Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-8	8 :41	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	10 :13	AM / PM	M S	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	10 :20	AM / PM	Synergy T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	10 :22	AM / PM	Heitz E.R	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	10 :52	AM / PM	Central Concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	11 :09	AM / PM	Central Concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	11 :09	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	11 :54	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	11 :57	AM / PM	Baker	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	11 :54	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	12 :10	AM / PM	ll 71	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	12 :48	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-8	1 :47	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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STARS & STRIPES PROTECTIVE SERVICES

1830 W. Burbank Blvd., Burbank, CA 91506

Office (818) 846-8394 Fax (818) 846-8397 Toll-Free (877) 986-8011

DAILY ACTIVITY REPORT

ACCOUNT/LOCATION: _____ DATE: _____

OFFICER ON DUTY: _____ SHIFT: _____

SPECIAL ORDERS: _____

EQUIPMENT/MATERIALS RECEIVED: _____

	TIME		EXPLANATION OF ACTIVITY				
	DATE	TIME	AM	CONS/EQMT/VEH.	TIRE CHECK	ACTION	
27	7-9	0923	AM	CENTRAL	YES	NO	ES
28	7-9	0929	AM	CENTRAL	YES	NO	ES
29	7-9	0930	AM	CENTRAL	YES	NO	ES
30	7-9	0934	AM	CENTRAL	YES	NO	ES
31	7-9	0938	AM	CENTRAL	YES	NO	ES
32	7-9	0941	AM	"	"	"	"
33	7-9	0944	"	"	"	"	"
34	7-9	0950	"	"	"	"	"
35	7-9	0956	AM	CENTRAL	YES	NO	ES
36	7-9	0958	"	"	"	"	"
37	7-9	1008	"	"	"	"	"
38	7-9	1009	"	"	"	"	"
39	7-9	1014	AM	CENTRAL	YES	NO	ES
40	7-9	1033	AM	"	"	"	"
* 41	7-9	1036	AM	GRIFFIN SOIL	"	"	"
42	7-9	1037	AM	CENTRAL	"	"	"
43	7-9	1040	AM	CENTRAL	"	"	"
44	7-9	1047	AM	CENTRAL	"	"	"
45	7-9	1049	AM	CENTRAL	YES	NO	ES
46	7-9	1056	AM	CENTRAL	YES	NO	ES
47	7-9	1109	AM	"	YES	NO	ES
48	7-9	1112	AM	"	YES	NO	ES
49	7-9	1125	AM	"	"	"	"
50	7-9	1127	AM	"	"	"	"

ANY UNUSUAL OCCURRENCES DURING SHIFT, I.E. FIRE HAZARD, INJURY OR ILLNESS, WATER LEAK, THEFT, SAFETY HAZARD, PROPERTY DAMAGE, SECURITY VIOLATIONS, AND/OR SUSPICIOUS ACTIVITY, MUST BE SUPPLEMENTED WITH AN INCIDENT REPORT.

S/O'S SIGNATURE: _____ TIME AND DATE: _____

NOTED: _____



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG

Condition of Certification AQ-SC3 (d.)

MONTH: April, 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-9	07:37	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	07:41	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	07:43	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	07:49	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:00	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:07	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:12	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:13	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:18	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:19	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:25	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:28	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:31	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:36	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:38	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:42	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:44	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:48	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:53	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:56	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	08:59	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	09:05	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	09:08	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	09:13	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	09:15	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES
7-9	09:21	AM / PM	CENTRAL CONC.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	ES

Comments:

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STARS & STRIPES PROTECTIVE SERVICES

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DAILY ACTIVITY REPORT

ACCOUNT/LOCATION: _____ DATE: _____

OFFICER ON DUTY: _____ SHIFT: _____

SPECIAL ORDERS: _____

EQUIPMENT/MATERIALS RECEIVED: _____

PAGE 3

	TIME		EXPLANATION OF ACTIVITY				
	DATE	TIME	DAY	CONS/EQMT/VENDOR	TIME CHECK	ACTION	SIGNATURE
51	7-9	1131	AM	CENTRAL	YES	NO	ES
52	7-9	1146	AM	CENTRAL	YES	NO	ES
53	7-9	1152	AM	"	YES	NO	ES
54	7-9	1206	PM	CENTRAL	YES	NO	ES
55	7-9	1207	PM	"	"	"	"
56	7-9	1212	PM	"	"	"	"
57	7-9	1221	PM	"	"	"	"
58	7-9	1223	PM	CENTRAL	"	"	ES
59	7-9	1230	PM	"	"	"	"
60	7-9	1236	PM	"	"	"	"
61	7-9	1238	PM	"	"	"	"
62	7-9	1242	PM	"	"	"	"
63	7-9	1250	PM	CENTRAL	YES	NO	ES
64	7-9	1255	PM	"	"	"	"
65	7-9	1300	PM	"	"	"	"
66	7-9	1311	PM	"	"	"	"
67	7-9	1312	PM	"	"	"	"
68	7-9	1321	PM	"	"	"	"
69	7-9	1322	PM	CENTRAL	YES	NO	ES
70	7-9	1329	PM	"	"	"	"
71	7-9	1331	PM	"	"	"	"
72	7-9	1339	PM	"	"	"	"
73	7-9	1344	PM	"	"	"	"
74	7-9	1346	"	"	"	"	"

ANY UNUSUAL OCCURRENCES DURING SHIFT, I.E. FIRE HAZARD, INJURY OR ILLNESS, WATER LEAK, THEFT, SAFETY HAZARD, PROPERTY DAMAGE, SECURITY VIOLATIONS, AND/OR SUSPICIOUS ACTIVITY, MUST BE SUPPLEMENTED WITH AN INCIDENT REPORT.

S/O'S SIGNATURE: _____ TIME AND DATE: _____

NOTED: _____



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG
Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
7-11	7:05	AM / PM	Griffin Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	7:21	AM / PM	Bechtel w/T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	7:25	AM / PM	Hertz w/T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	8:07	AM / PM	NEW HAULERS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	8:16	AM / PM	FOUNDATION	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	8:25	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	8:42	AM / PM	Alhambra w	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	8:55	AM / PM	Griffin Soil w	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	9:44	AM / PM	Hertz water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	9:42	AM / PM	Griffin Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	10:50	AM / PM	PREFERRED Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	10:46	AM / PM	S.W. Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	11:10	AM / PM	Air Gas	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	11:40	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	11:42	AM / PM	Griffin Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	12:44	AM / PM	Hertz water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	12:50	AM / PM	BALLETI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	1:10	AM / PM	Griffin Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	12:54	AM / PM	Equip for Rent	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	1:02	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	1:08	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	1:19	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	2:50	AM / PM	Griffin Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	2:55	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	2:21	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-11	1:51	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-11	2 :48	AM / PM	United Rental	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-11	2 :13	AM / PM	CONC 1	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-11	2 :32	AM / PM	CONC 11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-11	3 :50	AM / PM	Coriffina Soil	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	7 :44	AM / PM	DENBESTE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	7 :55	AM / PM	DENBESTE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	8 :00	AM / PM	ERIEFIN SOIL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	8 :40	AM / PM	CONCC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	9 :08	AM / PM	Hartill H H	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	9 :09	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	10 :06	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	10 :25	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	10 :26	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	11 :25	AM / PM	Rain For Rent	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	11 :30	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	1 :05	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	12 :14	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	12 :14	AM / PM	CONC 11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	2 :31	AM / PM	DENBESTE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	2 :41	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-12	3 :24	AM / PM	DENBESTE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
7-13	7 :21	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	7 :21	AM / PM	Bechtel w.T-Texas	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	7 :46	AM / PM	Hausen & Fitch	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	7 :32	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	7 :32	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	9 :05	AM / PM	Raydon White Out	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	9 :52	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	10 :00	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	10 :12	AM / PM	Alhambra W.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	10 :26	AM / PM	Brandford Steel	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	10 :44	AM / PM	South C. Exports	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	11 :42	AM / PM	OAK-HARBOR-2	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	1 :31	AM / PM	Bechtel w.T-Texas	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	1 :37	AM / PM	White Cap	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	1 :45	AM / PM	Central Concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	1 :12	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	1 :37	AM / PM	White Cap	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	2 :23	AM / PM	P&I Supply	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	2 :51	AM / PM	Central Concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	2 :58	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	2 :52	AM / PM	Denbeste	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-13	3 :01	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	8 :01	AM / PM	CENT 1	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	8 :05	AM / PM	Bechtel w.T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	8 :46	AM / PM	Millman Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	9 :10	AM / PM	EXXARO	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-14	9 :18	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	9 :31	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	9 :34	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	10 :15	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	10 :36	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	10 :42	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	10 :50	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	11 :01	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	11 :06	AM / PM	Tom Williams T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	11 :18	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	11 :35	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	11 :42	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	11 :55	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	12 :36	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	12 :40	AM / PM	Bechtel w T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	12 :50	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	12 :51	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-14	1 :20	AM / PM	Waste mg	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	2 :25	AM / PM	Bechtel water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	8 :26	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	8 :44	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	8 :59	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	9 :14	AM / PM	Bechtel w T-Temp	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	9 :24	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	9 :25	AM / PM	Alhambra Water	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S
7-15	9 :42	AM / PM	Central concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	No	A.S

Comments:

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There was more comm central concrete trucks
And more but the guy on tire wash run out of
water so there was not tire wash for a while
Until about 8 something but by then the tire wash
station was fixed.

7-14-11



RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH: July YEAR: 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7/16	7:45	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	7:47	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	7:55	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:00	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:20	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:25	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:33	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:40	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:42	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:50	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	8:53	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:01	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:05	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:12	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:15	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:20	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:24	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:35	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:37	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:40	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:42	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:45	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:49	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:52	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	9:57	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10:04	AM / PM	CENTRAL	Yes <input type="checkbox"/> NO <input type="checkbox"/>	NO	WG

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH: July YEAR: 2001

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7/16	10 : 05	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 10	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 12	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 16	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 25	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 28	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 33	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 38	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 42	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 50	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	10 : 55	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 00	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 04	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 10	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 12	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 16	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 19	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 23	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 30	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 35	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 43	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 46	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	11 : 56	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12 : 03	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12 : 06	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12 : 16	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG

Comments: TIRE WASH NOT WORKING GOOD BUT ALREADY FIXED

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH: July YEAR: 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7/16	12:15	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:20	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:23	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:28	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:32	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:36	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:39	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	12:57	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:02	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:06	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:10	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:12	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:15	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:16	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:25	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:30	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:33	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:35	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:50	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:52	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	1:55	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	2:00	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	2:09	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	2:11	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	2:14	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	2:28	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH: July YEAR: 2011

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7/16	2:23	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	02:25	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	02:28	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	02:45	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	02:55	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	03:12	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	03:40	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	03:55	AM / PM	CENTRAL	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	04:00	AM / PM	GALLETI CONCRETE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
7/16	05:23	AM / PM	GALLETI CONCRETE	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	WG
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-15	9:47	AM / PM	Central Concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	10:19	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	10:45	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	11:06	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	11:31	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	11:51	AM / PM	Bechtel w T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	12:45	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	12:45	AM / PM	Bechtel w T-Texas	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-15	2:30	AM / PM	Harte water Truck	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	7:58	AM / PM	North Texas T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	8:01	AM / PM	Bechtel water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	9:12	AM / PM	Vidales Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	9:49	AM / PM	Hauschild & Finch	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	10:08	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	10:24	AM / PM	UPS	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	10:49	AM / PM	Bechtel	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	1:04	AM / PM	Harte water Truck	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-18	13:35	AM / PM	North T. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	8:01	AM / PM	G.C Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	8:29	AM / PM	Reliable T. Conc	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	8:53	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	9:01	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	9:37	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	10:38	AM / PM	Bechtel w T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	11:13	AM / PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	11:03	AM / PM	"	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-19	12:40	AM/PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-19	12:50	AM/PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	7:44	AM/PM	GRIFFIN-Water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	7:48	AM/PM	B-K Babcat Demo	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	8:15	AM/PM	CONTI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	8:18	AM/PM	Ferguson	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	8:27	AM/PM	Reliable T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	9:25	AM/PM	US Express LLC	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	9:27	AM/PM	GRIFFIN W T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	9:51	AM/PM	CRSCO Ego	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	9:58	AM/PM	GRIFFIN-W-T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	10:41	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	11:44	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	12:22	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	12:27	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	1:28	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	2:30	AM/PM	Power Truck...	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	2:30	AM/PM	GRIFFIN W T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	4:14	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	4:14	AM/PM	CEMEX	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	4:15	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	4:20	AM/PM	11	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	4:26	AM/PM	Right Hand Mixer	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	4:22	AM/PM	CEMEX	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
7-20	5:40	AM/PM	CEMEX	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S
	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d)

MONTH: YEAR:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
7-25	7:07	AM / PM	Hertz E. R	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	7:30	AM / PM	BECHTEL w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	8:29	AM / PM	Alhambra	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	8:08	AM / PM	RSC Rental	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	8:25	AM / PM	R CB Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	8:32	AM / PM	L & A "	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	8:32	AM / PM	Reliable T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	10:24	AM / PM	Restroad water Trans	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	10:27	AM / PM	Bechtel water T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-25	10:40	AM / PM	SHC Transport	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	7:24	AM / PM	Conico	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	7:24	AM / PM	BECHTEL w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	7:25	AM / PM	SS Backhoe Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	7:41	AM / PM	Backhoe Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	7:47	AM / PM	Coburne Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	7:58	AM / PM	RK Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	8:13	AM / PM	Corey Matthews T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	8:16	AM / PM	Lamarco Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	8:50	AM / PM	C & H Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	10:07	AM / PM	Level Construction	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	11:12	AM / PM	Schubert Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	11:15	AM / PM	Bechtel w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	11:27	AM / PM	Backhoe Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	11:31	AM / PM	Coburne Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	11:50	AM / PM	Corey Matthews	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S
7-26	11:51	AM / PM	Bechtel w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	no	A.S

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehical	Tires Check	Action Needed	Security Guard Initials
7-25	12:00	AM / PM	C&K Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	13:00	AM / PM	White Corp	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	13:30	AM / PM	S. J. K. Co.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	12:45	AM / PM	Brown Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	12:46	AM / PM	Brown Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	2:00	AM / PM	Bobcat Inc. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	2:26	AM / PM	Bobcat Inc. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	2:28	AM / PM	C&K Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	2:38	AM / PM	Leone Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-25	2:40	AM / PM	W. M.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	7:16	AM / PM	Compagnella-Berkman	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	7:33	AM / PM	Compagnella-Berkman T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	7:30	AM / PM	Compagnella-Exxon	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	7:40	AM / PM	Compagnella-RK-T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	8:00	AM / PM	Compagnella-Correa-T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	8:05	AM / PM	Compagnella-De Bille	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	8:30	AM / PM	Compagnella-Lane	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	8:41	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	10:27	AM / PM	R.K.T. Compagnella	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	10:27	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	10:31	AM / PM	Correa-T. Compagnella	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	10:49	AM / PM	W. M.	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	11:10	AM / PM	De Bille Trucking	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	11:21	AM / PM	Lane-T. Compagnella	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	11:33	AM / PM	Berkman T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.
7-26	12:09	AM / PM	Certified Concrete	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>		A.S.

Comments:

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RCEC PROJECT

FUGITIVE DUST TIRE INSPECTION LOG Condition of Certification AQ-SC3 (d.)

MONTH:

YEAR:

Date	Time	AM / PM	Construction Equipment Vehicle	Tires Check	Action Needed	Security Guard Initials
7-27	12:50	AM / PM	Gabriel P. Canyon	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	12:59	AM / PM	RK - Canyon	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	1:19	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	1:20	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	1:21	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	1:24	AM / PM	Bechtel w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	1:40	AM / PM	Hertz w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	1:47	AM / PM	La Bette - Canyon	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-27	2:00	AM / PM	La Bette - Canyon	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	7:20	AM / PM	Griffin & w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	7:25	AM / PM	Bechtel w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	7:44	AM / PM	Hertz w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	7:58	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	8:22	AM / PM	Griffin w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	9:43	AM / PM	" "	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	11:12	AM / PM	South C. Fuel's	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	11:13	AM / PM	Griffin w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	11:14	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	12:24	AM / PM	Griffin w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	12:54	AM / PM	" "	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	1:14	AM / PM	Bechtel w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	2:00	AM / PM	CONVI	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	2:36	AM / PM	Griffin & w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	2:41	AM / PM	Bechtel w. T	Yes <input checked="" type="checkbox"/> NO <input type="checkbox"/>	NO	A.S.
7-28	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		
7-28	:	AM / PM		Yes <input type="checkbox"/> NO <input type="checkbox"/>		

Comments:

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**CONDITION OF CERTIFICATION
AQ-SC5**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**



RUSSELL CITY ENERGY CENTER

DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
TS8X66	FORK LIFT	PETTIBONE	939NA041	1969 - ENGINE MODEL YR 1969	335				2/10/2011	7/14/2011 Contractor concluded pile driving operation on late May. Equipment was only stored on site during the month of July. operated on site.
LU3D63	Rubber Tired Loaders	BOBCAT	S205	2005 - ENGINE MODEL YR 2005	66	NA	NA	NA	2/10/2011	7/28/2011

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED:

Print Names:

Brandon Wilson

COMPANY: Foundation Construction DOOR # 939

MONTH: July 2011



RCEC PROJECT
DIESEL ENGINE INVENTORY

Condition of Certification AQ-SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
SN9J58	Tractors/Loaders/Backhoos	DEERE	210-J	2010 ENGINE / MODEL YR 2010	99	NA			4/5/2011	
DV9X/9	Crane	TEREX	RT335	2003 ENGINE / MODEL YR 2005	155	X			4/11/2011	
FN/N/3	Crawler Tractors	CATERPILLAR	D4G	2005 ENGINE / MODEL YR 2005	87	NA			4/11/2011	
MP4/D66	Crane	LIEBHERR	LR1280	2003 ENGINE / MODEL YR 2003	535	X			5/23/2011	
KT3I/55	Tractors/Loaders/Backhoos	DEERE	310G	2006 ENGINE / MODEL YR 2006	71	NA			4/11/2011	
VI/EX93	Skid Steer Loaders	BOBCAT	S185	2007 ENGINE / MODEL YR 2007	40	NA			4/12/2011	
SP/V68	Forklifts	INGERSOLL-RAND	VR843	2007 ENGINE / MODEL YR 2006	82	NA			4/12/2011	
WI/3D43	Crane	LINK-BELT	RTC-8090	2009 ENGINE / MODEL YR 2008	225	X			4/12/2011	
JUBH/5	Excavators	CATERPILLAR	336DL	2009 ENGINE / MODEL YR 2009	286	X			4/12/2011	
XS/K45	Rubber Tired Loaders	CATERPILLAR	IT38H	2008 ENGINE / MODEL YR 2008	197	X			4/12/2011	
UY4/99	Roller	CATERPILLAR	CS54	2008 ENGINE / MODEL YR 2008	129	X			4/12/2011	
IX4P57	Excavators	CATERPILLAR	320dlr	2010 ENGINE / MODEL YR 2009	148	X			5/6/2011	
MC5I/57	trencher	ditch Witch	RT40	2005 ENGINE / MODEL YR 2004	42	X			5/13/2011	7/7/2011
DV4I/85	Crane	GROVE	RT530E	2007 ENGINE / MODEL YR 1969	160	x			5/13/2011	
UB5C/4	Excavators	CATERPILLAR	345BLC	2005 ENGINE / MODEL YR 2004	345	X			5/16/2011	
VN/K84	Cranes	LINK-BELT	218HS	2007 ENGINE / MODEL YR 2007	287	X			6/13/2011	
NU6V64	Aerial Lifts	GENIE	Z60/34	2006 ENGINE / MODEL YR 2006	50	X			6/20/2011	
GT6I/58	Excavators	DEERE	350DLC	2008 ENGINE / MODEL YR 2009	211	X			6/20/2011	7/15/2011
SA3I/43	Wheel loader	John Deere	644J	2004 ENGINE / MODEL YR 2004	185	X			6/21/2011	
VA5V64	tel-handler	GRADALL	G6-42P	2005 ENGINE / MODEL YR 2005	99	NA			7/25/2011	

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED:

Print Names:

Gwen Bechtel

COMPANY: Bechtel Power Corp. DOOR ID -12610 MONTH: June, 2011



RUSSELL CITY ENERGY CENTER

DIESEL ENGINE INVENTORY

Condition of Certification AQ SC5

Equipment Identification Numbers (EINs)	Vehicle Type	Vehicle Manufacturer	Vehicle Model	Vehicle Model Year/Engine Model Year	ENGINE HP	> 100 HP COMPLIANCE WITH ARB TIER 2 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 1 ENGINE	> 100 HP COMPLIANCE WITH ARB TIER 0 ENGINE W CARB	DATE ARRIVED ON SITE	DATE REMOVED FROM SITE
UJ7175	Rubber Tired Loaders	BOBCAT	S205	2008 - ENGINE MODEL YR 2008	45.5	NA	NA	NA	7/27/2011	
RA3137	FORKLIFT	REACH	XRM1245	2008 - ENGINE MODEL YR 2008	122	X			7/26/2011	

CERTIFICATION: All engines listed above have been maintained properly, on a schedule consistent with and turned to the engine manufactures specification.

SIGNED: Mike Blosser Print Names: Mike BlosserCOMPANY: Rosendine Construction DOOR # 939 MONTH: July 2011

Southern Counties

Lubricants LLC

REMIT TO:
SOUTHERN COUNTIES LUBRICANTS, LLC
P.O. BOX 5765
ORANGE, CA 92863-5765

1825 W. COLLINS AVE.
ORANGE, CA 92867
(714) 516-7300

7954 DAGGET ST.
SAN DIEGO, CA 92111
(858) 277-3822

992 HENSLEY STREET
RICHMOND, CA 94801
(510) 215-4191

FED ID NO. 91-1874721

SOLD TO: BECHTEL CORPORATION

P.O. BOX 770
GLENDALE, AZ 85312

DELIVERY TICKET NUMBER 713496

ACCOUNT NUMBER: 17955 DATE 07-19-11

SHIP TO: BECHTEL CORPORATION

3862 DEPOT ROAD
HAYWARD, CA 94545

PURCHASE ORDER NUMBER	SALESPERSON	TERMS	DUE DATE
NOTE: SEE P.O. BE	26-BRETT LEGGITT	NET 20 DAYS	08-08-11
DELIVERY DATE	CARRIER	SHIP FROM	TERMINAL
07-19-11	1	F-111	SM

NO. OF PKG'S.	PRODUCT DELIVERED	ORDERED	DELIVERED	PRICE	AMOUNT
	DIESEL FUEL, 3, NA1993, PGIII COMBUSTIBLE LIQUID DYED DIESEL, NON-TAXABLE USE ONLY, PENALTY FOR TAXABLE USE. CALIFORNIA DIESEL FUEL, MAXIMUM 15 PPM SULFUR DSL 2 RED 15PPM SULFUR CA ULSD 1200 1180 FEDERAL LUST FUEL TAX FEDERAL ENVIRONMENTAL FEE CA SPILL FEE BEFORE AFTER ENVIRONMENTAL SURCHARGE 1200 FUEL SURCHARGE 1200 *** DELIVERY MESSAGE *** P.O. NO. 25483-230-FPA-UC11-00007 REV. 0 PURCHASE ORDER NO. REQUIRED FOR FUELS VISIT US AT WWW.SCLUBRICANTS.COM				

PAST DUE AFTER

08-08-11

PER ANNUM and attorney's fees if account is referred to an attorney for collection. The undersigned hereby states that he is authorized to bind the principal to the terms hereof.

EMERGENCY CONTACT 800-805-5523

18.000%

SUB TOTAL

SALES TAX 7.75%

DRUMS DELIVERED	DRUMS RETURNED	DRUMS NET
CHECK NUMBER	CHECK AMOUNT	CREDIT CARD AMOUNT

TOTAL →

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION

RECEIVED IN GOOD ORDER

PLEASE PAY FROM THIS INVOICE

THIS IS TO CERTIFY THAT THE ABOVE NAMED ARTICLES ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.

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**CONDITION OF CERTIFICATION
WORKER SAFETY-3**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

Russell City Energy Center Monthly Compliance Reports (MCRs)

Worker Safety – 3

July 1 – July 31, 2011

The month of July was heavily focused on safety training and accelerating the implementation of our safety training and awareness plans. Bechtel conducted a number of the workshops and training sessions with the non-manuals and craft in July.

Following are the activities for ESH during the month:

- Project continues the weekly Supervisors Safety Walk-down process utilizing the BESH Core Process Assessment and Life Critical Assessment checklists.
- RF measurements, training, procedure writing, and continued assessment of the mitigation efforts continue with the RF Safety Engineer.
- Extensive efforts continue on grounding cranes and mobile machinery.
- Hirtzer insulating Main load line links are still in production. Measurements continue to indicate a significant improvement in RF Safety protection where the links have been installed on the whip lines of all cranes on-site. As additional data has become available, ESH is in the process of revising the RF/EME Policy and Procedure.
- Supervisor Safety Weekly and Safety Speaking meetings continue.
- Continued daily monitoring all subcontractor site work for ESH compliance.
- Conduct New Hire Orientations for new employees.
- Conducted Fall Prevention/Protection and Confined Space Training.
- Continued to provide coordination and supervision of Security.
- Made contact with Hayward Fire Department and arranged for the fire crews to visit the site as their schedule allows. Also, Chief Contreras said he would support our Emergency Response Team training, as possible.
- The Emergency Response Team is in the early formation stage and in process to secure First Aid and CPR/AED training for Team Members.
- A total of 33 supervisors, General Foremen, Foremen, and FNM attended Safety Leadership Workshop and 27 attended the new Hazard Recognition training during the week of July 25, 2011.
- Explanation of People Based Safety program for supervisors rolled-out week of July 18, 2011
- Daily observations continue for trench and excavation safety.
- Safety Staff participated in the CEC sponsored Webinar as recommended by RCEC. Part 1, on Gas Line Safety regulatory issues was the topic. Three more sessions will be held between now and the end of the year.
- The Project ESH Manager continues to work with Cal-OSHA to reach an acceptable alternative access/egress plan for the HRSG units to eliminate a regional determination that a Construction Personnel Hoist will be required on each HRSG.

Russell City Energy Center Monthly Compliance Reports (MCRs)

Look-Ahead:

- Continue efforts to control and quantify RFI hazards.
- Continue focus on trench and excavation safety.
- Continued support and review of documents and submittals for next phase.
- People Based Safety Training scheduled for August 15-19, 2011.
- JLG "Train the Trainer" instruction requisitioned to occur in August.

Complaints: No complaints were brought to Bechtel's attention in July.

Additions to the on-site compliance file:

- New Hire Orientation/WEAP training records
- Fugitive Dust Monitoring Log
- Tire Inspection Log
- Diesel Engine Inventory Log
- ULSD Receipt



COURSE ROSTER

DATE: 7/5/11					
COURSE ID:			COURSE TITLE: ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP)		
INSTRUCTOR NAME(S): GWON BREWSTER SA Smith					
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)					
COURSE COMPLETION DATE: 7/5/11			COURSE LENGTH: 4 hrs.		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.		
LAST	FIRST				
Elkin	STEVE	[Signature]		02-100259	
Warner	Ryland	[Signature]		CP-100282	
CARLINI	DINO	[Signature]		PF-100261	
Stricker	Drew	[Signature]		EL-100260	
Drinkard	Chris	[Signature]		359206	
Freerichs	Chet	[Signature]		253	
INSTRUCTOR'S SIGNATURE: [Signature]		DATE: 7/5/11			
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.					



COURSE ROSTER

DATE: 7/18/2011				
COURSE ID:		COURSE TITLE: ES&H New Hire Training Orientation & DANA S. Worker Environmental Awareness Program (WEAP) ✓		
INSTRUCTOR NAME(S): Gwendolyn Bechtel				
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)				
COURSE COMPLETION DATE:		COURSE LENGTH:		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.	
LAST	FIRST			
Kinkade	Lorrie	<i>L Kinkade</i>	192686	
Gilmore	Mike	<i>Mike Gilmore</i>	100282	
K Murillo	Katherine	<i>Katherine Murillo</i>	100277	
Dambach	Mark	<i>Mark Dambach</i>	100276	
MOFFAT	FRED	<i>Fred Moffat</i>	100280	
VILLANO	ROBERT	<i>Robert Villano</i>	100279	
Samuels	Nick	<i>Nick Samuels</i>	645107	
Morris	Brad	<i>Brad Morris</i>	649068	
ANDERSON	BRIAN	<i>Brian Anderson</i>		
Talley	Lawrence	<i>Lawrence Talley</i>		
Niedlich	Mike	<i>Mike Niedlich</i>		
ADAMS	SETH	<i>Seth Adams</i>		
Day	Donald	<i>Donald Day</i>		
Quick	ARCON	<i>Arcon Quick</i>		
Millage	Leonard	<i>Leonard Millage</i>		
Escobar	Felix	<i>Felix Escobar</i>		
Harvet	Justin	<i>Justin Harvet</i>		
Winters	Wurt	<i>Wurt Winters</i>		
Gonzales	Steven	<i>Steven Gonzales</i>		
Gomez	Public	<i>Public Gomez</i>		
INSTRUCTOR'S SIGNATURE: <i>Gwendolyn Bechtel</i>		DATE: July 18, 2011		
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.				



COURSE ROSTER

DATE: <u>July 25, 2011</u>			
COURSE ID:		COURSE TITLE:	
		ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP) <u>AB</u>	
INSTRUCTOR NAME(S): <u>Gwen Becker</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Johnson	Silvia (Lisa)	Silvia Johnson	
Villagrana	Jaime	Jaime Villagrana	
Greene	Keenen	K. Greene	
Johnson Jr	Wilson	Wilson Johnson Jr	
Joseph White	Joseph	Joseph White	
Ortega R	Francisco	Francisco Ortega	
Curriel	Rosalio	Rosalio Curriel	
TATUM	RICHARD	Richard Tatum	
Zuno	Jose	Jose Zuno	
Tellez	Andre	Andre Tellez	
Ramirez	Oscar	Oscar Ramirez	
Ramos	Hector	Hector Ramos	
Castillo	Carlos	Carlos Castillo	
GARCIA	Anthony	Anthony Garcia	
CHAO	Victr	Victr Chao	100267
INSTRUCTOR'S SIGNATURE: <u>[Signature]</u>		DATE: <u>July 25, 2011</u>	
<p><small>** By signing this attendee acknowledges receiving training and understands the Condition of Certification set forth in WEAP.</small></p> <p style="text-align: center;"><u>Russell H. [Signature]</u></p>			

**CONDITION OF CERTIFICATION
BIO-2**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

Russell City Energy Center

MONTHLY BIOLOGICAL COMPLIANCE REPORT

July, 2011

BIO-2: The Designated Biologist shall perform the following during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities:

1. Advise the project owner's Construction/Operation Manager, supervising construction and operations engineer on the implementation of the biological resources conditions of certification;
2. Be available to supervise or conduct mitigation, monitoring, and other biological resources compliance efforts, particularly in areas requiring avoidance or containing sensitive biological resources, such as wetlands and special status species or their habitat;
3. Clearly mark sensitive biological resource areas and inspect these areas at appropriate intervals for compliance with regulatory terms and conditions;
4. Inspect active construction areas where animals may have become trapped prior to construction commencing each day. Inspect for the installation of structures that prevent entrapment or allow escape during periods of construction inactivity at the end of the construction day. Periodically inspect areas with high vehicle activity (parking lots) for animals in harms way. This inspection may be carried out by a person with qualifications in biological resources who is identified and selected by the Designated Biologist;
5. Notify the project owner and the CPM of any non-compliance with any biological resources condition of certification; and
6. Respond directly to inquiries of the CPM regarding biological resource issues.

Verification: The Designated Biologist shall maintain written records of the tasks described above, and summaries of these records shall be submitted in the Monthly Compliance Reports.

During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.

Biological Resource Monitoring. Construction activities during the month of July consisted of foundation work as well as installation of underground water and electrical lines. Weekly monitoring by the designated biologist, Russell Huddleston and/or CH2M HILL Biologist, Holly Barbare, was conducted on July 7, 14, 20 and 29, 2011. Most of the wildlife observed in and around the site is comprised of various bird species. Birds are most common along the western fence line, in and around the storm water detention basin, outside the project area or flying overhead. The most common and abundant species observed were cliff swallows and house finches.

Several house finch nests were observed in the metal shed at the north end of the parking area at the west end of Depot Road. No active nests were observed on the project site or in any of the off-site laydown areas.



House finch nests in metal building in the parking area at the west end of Depot Road

There continues to be little to no biological activity associated with the off-site laydown and staging areas. No new wildlife species were observed during the July 2011 monitoring. A complete list of species observed to date is included in Table A.

Table A

Cumulative Wildlife Species Observed in or Near the Russell City Energy Center

Common Name	Scientific Name	Comments
BIRDS		
American Coot	<i>Fulica americana</i>	Common around project site – two dead individuals observed on site
American Crow	<i>Corvus brachyrhynchos</i>	Common in and around project areas
American white pelican	<i>Pelecanus erythrorhynchos</i>	Observed flying overhead southwest of site
Anna's hummingbird	<i>Calypte anna</i>	Observed along fences at the Runnels and Chess laydown areas
Barn Swallow	<i>Hirundo rustica</i>	One individual observed at project site
Black Phoebe	<i>Sayornis nigricans</i>	Observed perched on fence at Laydown

Table A**Cumulative Wildlife Species Observed in or Near the Russell City Energy Center**

Common Name	Scientific Name	Comments
		Area 2 and around project site
Black-neck Stilt	<i>Himantopus mexicanus</i>	Observed in open stormwater channel west of RCEC site
Brewer's blackbird	<i>Euphagus cyanocephalus</i>	Common along western fence line of project site.
Brown-headed cowbird	<i>Molothrus ater</i>	One individual observed along fence at Chess parcel.
Bushtit	<i>Psaltirparus minimus</i>	Observed in fennel at Laydown Area 3
California Gull	<i>Larus californicus</i>	Common in and around project areas
California towhee	<i>Pipilo crissalis</i>	Observed on site and in Chess laydown area.
Canada Goose	<i>Branta canadensis</i>	Observed in open stormwater channel west of RCEC site
Cliff swallow	<i>Petrochelidon pyrrhonota</i>	Laydown area 1 and around project site
Cormorant	<i>Phalacrocorax</i> sp.	Few individuals observed in flight west of project site
Cooper's hawk	<i>Acciptercooperii</i>	One individual observed flying overhead.
European Starling	<i>Sturnus vulgaris</i>	Observed on transmission tower at Laydown Area 3
Great Egret	<i>Casmerodius albus</i>	Flying near sediment ponds west of Depot Road
Gulls	<i>Larus</i> spp.	Common on and around the project site.
House Finch	<i>Carpodacus mexicanus</i>	Common in ruderal vegetation in and around project area
Killdeer	<i>Charadrius vociferus</i>	Observed in project area
Mallard	<i>Anus platyrhynchos</i>	Observed in open stormwater channel west of RCEC site
Mourning Dove	<i>Zenaida macroura</i>	Common on and around project site
Northern Mockingbird	<i>Mimus polyglottos</i>	Observed on fence at Laydown Area 3
Raven	<i>Corvus corax</i>	Observed on project site
Red-winged Blackbird	<i>Agelaius phoeniceus</i>	Few individuals observed west of project site
Ring-billed Gull	<i>Larus delawarensis</i>	Common in and around project areas

Table A**Cumulative Wildlife Species Observed in or Near the Russell City Energy Center**

Common Name	Scientific Name	Comments
Rock Dove	<i>Columba livia</i>	Common in and around project areas
Snowy Egret	<i>Egretta thula</i>	One individual observed west of project site
Song Sparrow	<i>Melospiza melodia</i>	Common in ruderal vegetation in and around project area
Turkey Vulture	<i>Cathartes aura</i>	One observed overhead south of Runnels parcel
Western gull	<i>Larus occidentalis</i>	Common in and around project site.
Western sandpiper	<i>Calidris mauri</i>	Several individuals observed around edge of the stormwater detention pond
Western Tanager	<i>Piranga ludoviciana</i>	Observed on fence at Laydown Area 3
White crowned sparrow	<i>Zonotrichia leucophrys</i>	Common along fences west side of project site
Yellow legs	<i>Tringa melanoleuca</i>	One individual observed around edge of the stormwater detention pond
MAMMALS		
Black-tailed Jackrabbit	<i>Lepus californicus</i>	One individual observed on project site
California ground squirrel	<i>Otospermophilus beecheyi</i>	One individual observed adjacent to project site
Mice/Voles	<i>Microtus</i> spp.	Few individuals noted on site during clearing and grading activities
Norway Rat	<i>Rattus norvegicus</i>	One individual observed on project site
Raccoon	<i>Procyon lotor</i>	Tracks observed only along east fence line.
Striped skunk	<i>Mephitis mephitis</i>	One dead individual observed on site
REPTILES		
Gopher snake	<i>Pituophis catenifer catenifer</i>	Observed caught in erosion mat netting around sediment pond - extricated and removed off site.
Western fence lizard	<i>Sceloporus occidentalis</i>	Observed on site by Cultural Resource Monitors

**CONDITION OF CERTIFICATION
SOIL & WATER-1**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

Russell City Energy Center Monthly Compliance Reports (MCRs)

Soil & Water – 1

July 1 – July 31, 2011

Drainage, Erosion and Sediment Control Measures

Minor modifications to BMP's were performed in July including silt fence maintenance, routine maintenance on tire wash station debris bin, and off site laydown perimeter BMP's.

The construction project received a groundwater discharge permit (Permit No. 11-672711.01-5GR) from the City of Hayward to discharge pretreatment groundwater into the City of Hayward sanitary sewer. Groundwater was withdrawn using small portable diesel engine driven centrifugal pumps and transferred into a pretreatment system before discharging off site. Continuing construction fugitive dust controls included daily wet street sweeper on paved roads, water tanker truck, and tire wash station.

Site Conditions and Weather

Unseasonably low temperatures were noted throughout the month of July.

- Monthly Weather: Rainfall/precipitation in July 2011 was seasonally normal with a trace of precipitation recorded on July 13. The average month total of **0.00 inch. (**Hayward Regional Airport)
- Temperatures for the month of July 2011 averaged 69.0 ° with daytime highs averaging **75 ° and overnight lows averaging 59 ° (** avg. temp. established at the Hayward Regional Airport)

July precipitation total = 0.01"

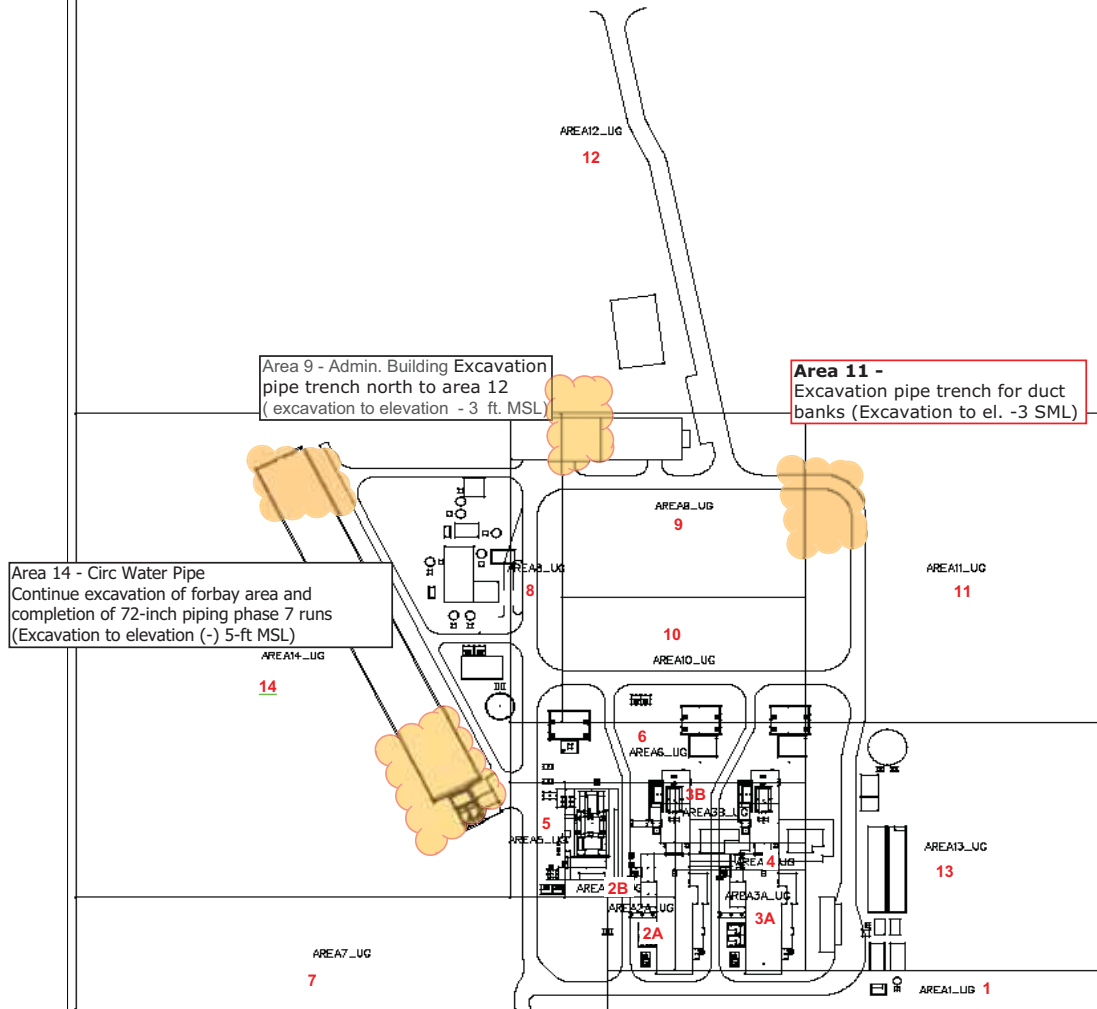
Monitoring and Maintenance Activities

Routine maintenance of erosion control measures (e.g., inlet protection, straw wattles, and silt fencing) was performed during the month of July.

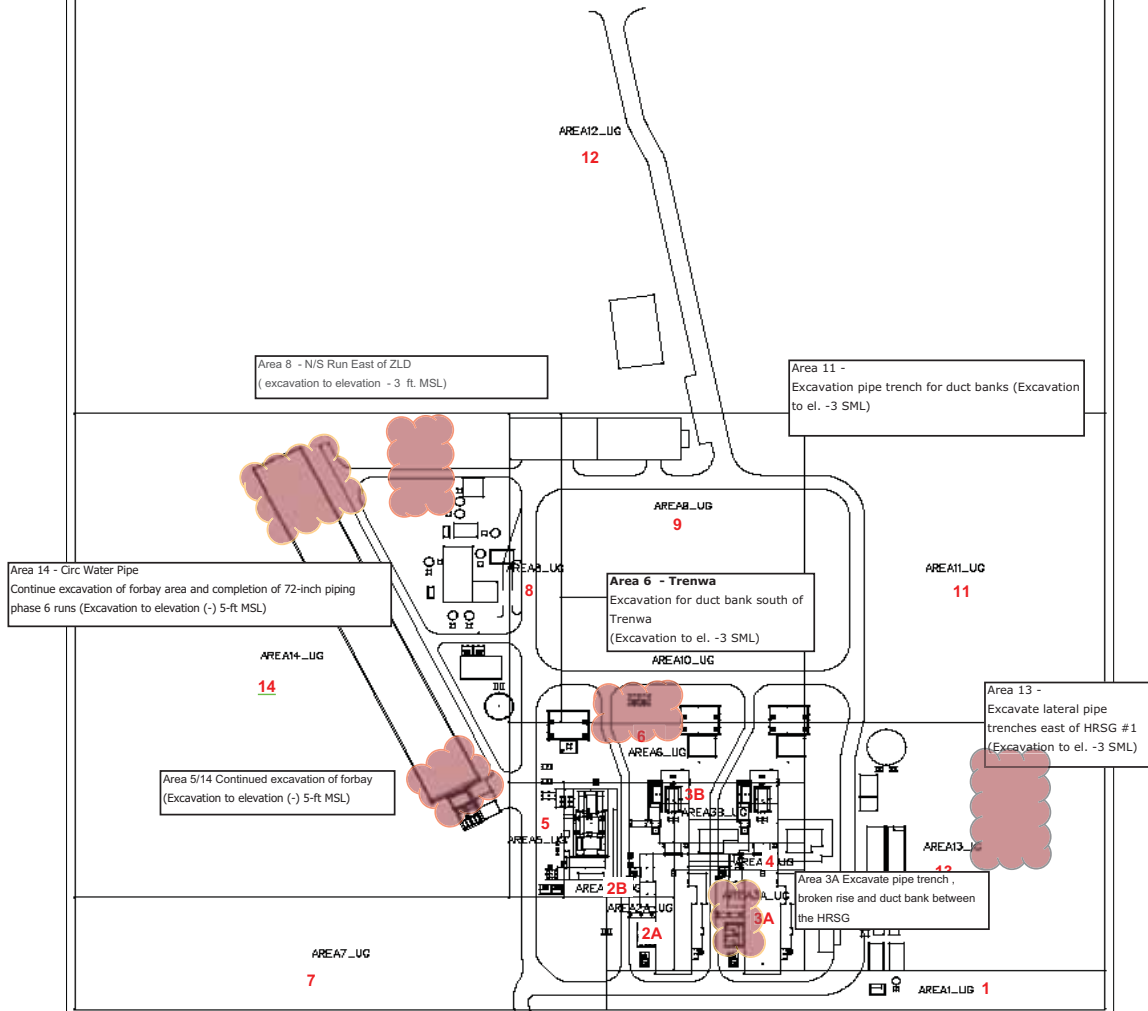
**CONDITION OF CERTIFICATION
CUL-2**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

August 1, 2011 Work Areas



August,8 2011 Work Areas



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**CONDITION OF CERTIFICATION
CUL-4**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**



COURSE ROSTER

[illegible]



COURSE ROSTER

DATE: 7/18/2011				
COURSE ID:		COURSE TITLE: ES&H New Hire Training Orientation & DANA S. Worker Environmental Awareness Program (WEAP) ✓		
INSTRUCTOR NAME(S): Gwendolyn Bechtel				
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)				
COURSE COMPLETION DATE:		COURSE LENGTH:		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.	
LAST	FIRST			
Kinkade	Lorrie	<i>L Kinkade</i>	192686	
Gilmore	Mike	<i>Mike Gilmore</i>	100282	
K Murillo	Katherine	<i>Katherine Murillo</i>	100277	
Dambach	Mark	<i>Mark Dambach</i>	100276	
MOFFAT	FRED	<i>Fred Moffat</i>	100280	
VILLANO	ROBERT	<i>Robert Villano</i>	100279	
Samuels	Nick	<i>Nick Samuels</i>	645107	
Morris	Brad	<i>Brad Morris</i>	649068	
ANDERSON	BRIAN	<i>Brian Anderson</i>		
Talley	Lawrence	<i>Lawrence Talley</i>		
Niedlich	Mike	<i>Mike Niedlich</i>		
ADAMS	SETH	<i>Seth Adams</i>		
Day	Donald	<i>Donald Day</i>		
Quick	ARCON	<i>Arcon Quick</i>		
Millage	Leonard	<i>Leonard Millage</i>		
Escobar	Felix	<i>Felix Escobar</i>		
Harvet	Justin	<i>Justin Harvet</i>		
Lambert	Wurt	<i>Wurt Lambert</i>		
Gonzales	Steven	<i>Steven Gonzales</i>		
Gomez	Public	<i>Public Gomez</i>		
INSTRUCTOR'S SIGNATURE: <i>Gwendolyn Bechtel</i>		DATE: July 18, 2011		
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.				



COURSE ROSTER

DATE: <u>July 25, 2011</u>			
COURSE ID:		COURSE TITLE:	
		ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP) <u>EB</u>	
INSTRUCTOR NAME(S): <u>Gwen Becker</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Johnson	Silvia (Lisa)	Silvia Johnson	
Villagrana	Jaime	Jaime Villagrana	
Greene	Keenen	K. Greene	
Johnson Jr	Wilson	Wilson Johnson Jr	
Joseph White	Joseph	Joseph White	
Ortega R	Francisco	Francisco Ortega	
Curiel	Rosalio	Rosalio Curiel	
TATUM	RICHARD	Richard Tatum	
Zuno	Jose	Jose Zuno	
Tellez	Andre	Andre Tellez	
Ramirez	Oscar	Oscar Ramirez	
Ramos	Hector	Hector Ramos	
Castillo	Carlos	Carlos Castillo	
GARCIA	Anthony	Anthony Garcia	
CHAO	Victr	Victr Chao	100267
INSTRUCTOR'S SIGNATURE: <u>Gwen Becker</u>		DATE: <u>July 25, 2011</u>	
<p>** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.</p> <p style="text-align: center;"><u>Russell H. Lee</u></p>			

**CONDITION OF CERTIFICATION
CUL-6**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: July 1 through July 2, 2011

This report covers cultural resources monitoring activities at the Russell City Energy Center project for the week of July 1 through July 2, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Dimitra Zalarvis-Chase and Sonia Sifuentes participated as CRMs for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the excavation of an electric duct bank trench and the continuation of the gas compressor slab area excavation in Area 12. Native sub-soils were encountered during excavation in Areas 5/14, 6 and 13. A number of modern fill layers appeared during excavation at a depth of approximately 3 feet AMSL overlaying native soils consisting of blocky dark brown grey silty clay.

PG&E Transmission Line Foundation Excavations

Monitoring of ground disturbance continued for foundation preparation and excavation at Poles (P) 0/4a and 0/4b. A backhoe, an excavator, and a large auger were engaged for soil removal.

Native sub-soils continued to be encountered in new excavations. Commercial base-rock and fill were present at the top of P 0/4a and P 0/4b to a depth of 2.5 feet below grade. Previously observed profiles of dark black or light tan clay with few inclusions (< 2 cm in size) continued to be the norm, along with an occasional sandy lens.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Excavations will continue in Area 13 for UG trench and Area 6 for trenwa trench. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

PG&E Transmission Line Foundation Excavations

Excavations for next week will continue for foundation perimeter preparation, foundation excavation, and central auguring within the excavations. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

PG&E Transmission Line Foundation Excavations

CRM Dimitra Zalarvis-Chase will continue monitoring activities through July 8. Excavations from July 9 through the end of this activity will be completed by CRM Kurt Lambert.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: July 3 through 9, 2011

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of July 3rd through July 9th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes, Dimitra Zalarvis-Chase and Kurt Lambert participated as CRM's for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the continued excavation of the gas compressor area and fire water line excavation in Area 12, excavation of UG lines in Area 13 along the eastern fence line, excavation of circulation water pipe trench in Area 14 and excavations for UG pipes in Area 9. Native sub-soils were encountered during all excavations this week. A number of modern fill layers appeared during excavation at an approximate depth of 3 feet AMSL, overlaying native soils consisting of blocky dark brown grey silty clay.

PG&E Transmission Line Foundation Excavations

Monitoring of ground disturbance continued for foundation preparation and excavations. A backhoe, an excavator, and a large auger were engaged for soil removal. Activities occurred at Poles (P) P 0/4a, 0/4b, P 1/11a, P 1/11b, P 1/12a and P 1/12b.

Primary excavation and benching work concluded at the double foundations of P 0/4a and 0/4b, and also at P 1/11a, P 1/11b, and P 1/12a. Auguring of the central bore was completed at both P 0/4a and P 0/4b. Auguring was also completed at P 0/3. This pole deviated from the norm and was dug to a depth of 36 feet. All poles are located on drawing number 223614.

Native sub-soils continued to be encountered in all excavations. Commercial base-rock and fill are present at the top of each excavation, ranging from 6 to 24 inches deep, as excavations are still located in paved parking lots or gravel/graded lots. Beneath the base-rock, the typical profiles are dark black or light tan clay with few inclusions, < 2cm in size. Underlying the initial clay is another clay-based layer, but this one contains a high percentage of sand, increased moisture content, and is highly plastic. The deepest layer then reverts back to a fine, dense, moist clay. In P 1/11a, a fourth strata was revealed, that of a fine blue-grey bay mud.

Cultural Resources Discoveries This Period

There were no cultural resources discovered during this period.

Anticipated Changes in the Next Period

Excavations will continue in Area 12 for a fire water line and in Area 14 for circulation water

pipe. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

PG&E Transmission Line Foundation Excavations

Excavations will continue next week for foundation perimeter preparation, foundation excavation, and central auguring within the excavations. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur. Excavations from July 9 through the end of this activity will be completed by CRM Kurt Lambert.

Comments, Issues or Concerns

PG&E Transmission Line Foundation Excavations

This activity is roughly 50% complete.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: July 10 through July 16, 2011

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center for the week of July 10th through July 16th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes, Phillip Reid and Kurt Lambert participated as CRM's for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the continued excavation of the gas compressor area and fire water line excavation in Area 12, excavation of UG lines in Area 13 along the eastern fence line, excavation of a circulation water pipe trench in Area 14 and excavations for UG pipes in Area 9. Native sub-soils were encountered during all excavations this week. A number of modern fill layers appeared during excavation, including lime treated backfill with fabric lining and brown fill. These layers overlaid native soils consisting of blocky dark brown grey silty clay.

PG&E Transmission Line Foundation Excavations

Monitoring of ground disturbance continued for foundation preparation and excavations. A backhoe, an excavator, and a large auger were engaged for soil removal. Activities occurred at Poles (P) P 0/3, P-0/5, P-0/6, P 1/11a and P 1/11b.

Native sub-soils continue to be encountered in all excavations. Commercial base-rock and fill are present at the top of each excavation, ranging from 6 to 24 inches deep, as excavations are still located in paved parking lots or gravel/graded lots. Beneath the base-rock, the typical profiles are dark black or light tan clay with few inclusions, < 2 cm in size. Underlying the initial clay is another clay-based layer, but this one contains a high percentage of sand, increased moisture content, and is highly plastic. The deepest layer then reverts back to a fine, dense, moist clay. In P 1/11a, a fourth strata was revealed, that of a fine blue-grey bay mud.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Excavations will continue in Area 12 for a fire water line and in Area 14 for a circulation water pipe. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

PG&E Transmission Line Foundation Excavations

Excavations will continue next week for foundation perimeter preparation, foundation

excavation, and central auguring within the excavations. Six areas of monitoring remain: 0/1A, 0/1B, 0/2A, 0/2B, 0/6 and 1/11B. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: July 17 through July 23, 2011

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of July 17th through July 23rd, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes and Kurt Lambert participated as CRM's for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the continued excavation of circulation water pipe trench in Area 14, water line excavation in Area 3B, pipe excavations and lateral water trench excavation in Area 13, water pipe excavation in Area 2A/2B and spot checking of pile clean up in Area 3A. Only lime-treated backfill was observed in pile clean up in Area 3A. Native sub-soils were encountered during all other excavations this week. A number of modern fill layers, including lime treated backfill with fabric lining and brown fill appear during excavation, which overlay native soils consisting of blocky dark brown grey silty clay.

PG&E Transmission Line Foundation Excavations

Monitoring of ground disturbance continued for foundation preparation and excavations. A backhoe, an excavator, and a large auger were engaged for soil removal. Activities occurred at Poles (P) P-0/1A, P-0/1B, P-0/2A, P-0/2B, P-0/3A and P-0/6. All poles are located on drawing number 223614.

Native sub-soils continued to be encountered in all excavations. Commercial base-rock and fill are present at the top of each excavation, ranging from 6 to 24 inches deep, as excavations are still located in paved parking lots or gravel/graded lots. Beneath the base-rock, the typical profiles are dark black or light tan clay with few inclusions, < 2 cm in size. Underlying the initial clay is another clay-based layer, but this one contains a high percentage of sand, increased moisture content, and is highly plastic. The deepest layer then reverts back to a fine, dense, moist clay.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations include the completion of trench in Area 6, electrical lines for the gas compressor in Area 12 and the completion of circulation water pipe in Area 13. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

PG&E Transmission Line Foundation Excavations

This construction activity was completed this week. Monitoring is complete.

Comments, Issues or Concerns

None

Weekly Report of Cultural Resources Monitoring Activities for the Russell City Energy Center Project; COC CUL-6

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Clint Helton/RCEC CRS
Reporting For Period: July 24 through July 30, 2011

This report covers cultural resources monitoring activities for construction of the Russell City Energy Center project for the week of July 24th through July 30th, 2011, as required by Condition of Certification CUL-6.

Personnel Active in Cultural Monitoring This Period

Sonia Sifuentes participated as CRM for this week.

Monitoring and Associated Activities This Period

Monitoring of ground disturbance included the lateral trench excavations in Area 13/6, excavation of forebay and circulation water pipe trench in Area 14, pipe excavation in Area 3B, underground pipe excavation in Area 7, trench excavation in Area 12 and lateral trench excavations for UG lines in Area 8. In addition, the CRM spot checked excavation around piles in Area 4 and augering in Area 13 with Rosendin Electric. Only lime-treated backfill was observed in spoils for pile excavation and augering with Rosendin. Native sub-soils were encountered during all other excavations this week. A number of modern fill layers, including lime treated backfill, orange/yellow fill, small to medium size gravel base with blue/green sandy fill, small size gravel base fill were observed during excavations this week. Native soils observed this week include a blocky dark brown grey silty clay and a lighter brown clay soil under a previous sediment layer.

Cultural Resources Discoveries This Period

None.

Anticipated Changes in the Next Period

Remaining excavations include the completion of trench in Area 6, electrical lines in the gas compressor area in Area 12 and the completion of circulation water pipe in Area 13. The CRM will remain on site to continue monitoring and to respond to discoveries if they occur.

Comments, Issues or Concerns

None.

**CONDITION OF CERTIFICATION
PAL-3**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**



COURSE ROSTER

[illegible]



COURSE ROSTER

DATE: 7/18/2011				
COURSE ID:		COURSE TITLE: ES&H New Hire Training Orientation & DANA S. Worker Environmental Awareness Program (WEAP) ✓		
INSTRUCTOR NAME(S): Gwendolyn Bechtel				
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)				
COURSE COMPLETION DATE:		COURSE LENGTH:		
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.	
LAST	FIRST			
Kinkade	Lorrie	<i>L Kinkade</i>	192686	
Gilmore	Mike	<i>Mike Gilmore</i>	100282	
K Murillo	Katherine	<i>Katherine Murillo</i>	100277	
Dambach	Mark	<i>Mark Dambach</i>	100276	
MOFFAT	FRED	<i>Fred Moffat</i>	100280	
VILLANO	ROBERT	<i>Robert Villano</i>	100279	
Samuels	Nick	<i>Nick Samuels</i>	645107	
Morris	Brad	<i>Brad Morris</i>	649068	
ANDERSON	BRIAN	<i>Brian Anderson</i>		
Talley	Lawrence	<i>Lawrence Talley</i>		
Niedlich	Mike	<i>Mike Niedlich</i>		
ADAMS	SETH	<i>Seth Adams</i>		
Day	Donald	<i>Donald Day</i>		
Quick	ARCON	<i>Arcon Quick</i>		
Millage	Leonard	<i>Leonard Millage</i>		
Escobar	Felix	<i>Felix Escobar</i>		
Harvet	Justin	<i>Justin Harvet</i>		
Winters	Wurt	<i>Wurt Winters</i>		
Gonzales	Steven	<i>Steven Gonzales</i>		
Gomez	Public	<i>Public Gomez</i>		
INSTRUCTOR'S SIGNATURE: <i>Gwendolyn Bechtel</i>		DATE: July 18, 2011		
** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.				



COURSE ROSTER

DATE: <u>July 25, 2011</u>			
COURSE ID:		COURSE TITLE:	
		ES& H New Hire Training Orientation & Worker Environmental Awareness Program (WEAP) <u>EB</u>	
INSTRUCTOR NAME(S): <u>Gwen Becker</u>			
LOCATION WHERE GIVEN: <input checked="" type="checkbox"/> Bechtel <input type="checkbox"/> Other (specify)			
COURSE COMPLETION DATE:		COURSE LENGTH:	
PRINT NAME		SIGNATURE	BECHTEL EMPLOYEE NO.
LAST	FIRST		
Johnson	Silvia (Lisa)	Silvia Johnson	
Villagrana	Jaime	Jaime Villagrana	
Greene	Keenen	K. Greene	
Johnson Jr	Wilson	Wilson Johnson Jr	
Joseph White	Joseph	Joseph White	
Ortega R	Francisco	Francisco Ortega	
Curiel	Rosalio	Rosalio Curiel	
TATUM	RICHARD	Richard Tatum	
Zuno	Jose	Jose Zuno	
Tellez	Andre	Andre Tellez	
Ramirez	Oscar	Oscar Ramirez	
Ramos	Hector	Hector Ramos	
Castillo	Carlos	Carlos Castillo	
GARCIA	Anthony	Anthony Garcia	
CHAO	Victr	Victr Chao	100267
INSTRUCTOR'S SIGNATURE: <u>Gwen Becker</u>		DATE: <u>July 25, 2011</u>	
<p>** By signing this attendee acknowledged receiving training and understands the Condition of Certification set forth in WEAP.</p> <p style="text-align: center;"><u>Russell H. Lee</u></p>			

**CONDITION OF CERTIFICATION
PAL-4**

**Russell City Energy Center
Monthly Compliance Report #12
July 2011**

Monthly Report of Paleontological Resources Monitoring Activities for the Russell City Energy Center; COC PAL-4

Prepared For: Karen Parker, RCEC Project Manager
Prepared By: Geof Spaulding, RCEC Paleontological Resources Specialist (PRS)
Reporting For Period: July 2011

This report covers paleontological resources monitoring activities at the RCEC project for the above noted period, as required by Condition of Certification PAL-4.

Personnel Active in Paleontological Monitoring This Period

Personnel active in monitoring this month were:

Sonia Sifuentes
Kurt Lambert
Phillip Reid
Dimitra Zalarvis-Chase

Monitoring and Associated Activities This Period

Monitoring for paleontological resources, including days when a monitor was present but no excavations ensued, occurred all throughout this reporting period.

Most construction activities continue to be at too shallow a depth to affect paleontologically sensitive sediment. However, boring for transmission poles during the first part of this period did encounter the Pleistocene Bay Mud.

Paleontological Resources Discoveries This Period

A single cast of a presumed large hoof print was brought to the surface during transmission pole boring. It was a non-recurring discovery; no other paleontological material was found there or in the spoils from any of the other boreholes. The cast consists of preferentially indurated Bay Mud that filled the hollow (mold) apparently created by a large and heavy animal print. It is currently under study by the PRS.

Anticipated Activities in the Next Period

Monitoring is continuing into August 2011.

A draft technical report on the paleontological discovery made during this period will be prepared. Included will be an assessment of its scientific significance, and recommendations.

Comments, Issues or Concerns

Most excavations are at too shallow a depth to affect paleontologically sensitive sediment.

CONDITION OF CERTIFICATION
COMPLIANCE-5
Compliance Matrix

Russell City Energy Center
Monthly Compliance Report #12
July 2011

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AIR QUALITY																
AQ	SC03	PRE-OP		MCR	The AQCOMM shall submit documentation to the CPM in each Monthly Compliance Report (MCR) that demonstrates compliance with the following mitigation measures for the purposes of preventing all fugitive dust plumes from leaving the Project.	The project owner shall provide to the CPM a MCR.										Ongoing
AQ	SC04	PRE-OP		MCR	The AQCOMM or an AQCOMM Delegate shall monitor all construction activities for visible dust plumes.	The project owner shall provide to the CPM a MCR.										Ongoing
AQ	SC05	PRE-OP		MCR	The AQCOMM shall submit to the CPM in the MCR, a construction mitigation report that demonstrates compliance with the following mitigation measures for the purposes of controlling diesel construction-related emissions.	The project owner shall provide to the CPM a MCR.										Ongoing
AQ	SC06	OP			The project owner shall provide the CPM copies of all District issued Authority-to-Construct (ATC) and Permit-to-Operate (PTO) for the facility and any modifications proposed by the project owner to any project air permit for review and approval.	The project owner shall submit any ATC, PTO, and any proposed air permit modification to the CPM within five (5) working days of its submittal either by 1) the project owner to an agency, or 2) receipt of proposed modifications from an agency.										Ongoing
AQ	SC07a	OP		QCR	The facility's emissions shall not exceed 1,225 lbs of NOx per day during the June 1 to September 30 periods. In addition, NOx emissions in excess of 848 lbs per calendar day shall be mitigated through the surrender of emission reduction credits (ERCs). The amount of credits to be surrendered shall be the difference between 848 lbs per day and the actual daily emissions.	As part of the quarterly compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC07b	OP		ACR		As part of the annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC08a	OP		QCR	Turbine hot/warm start-up NOx emissions shall not exceed 125 pounds per start-up event.	As part of the quarterly compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC08b	OP		ACR		As part of the annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC09a	OP		QCR	The project owner shall not operate both gas turbines (S-1 and S-3) simultaneously in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC09b	OP		ACR		As part of the annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AQ	SC15	OP		ACR	The owner/operator shall not operate S-6 Fire pump Diesel Engine for testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing) simultaneously with the operation of either gas turbines (S-1 or S-2) in start-up mode.	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	SC16	OP		ACR	The owner/operator shall limit the operation of S-6 Fire pump Diesel Engine to no more than 30 minutes per hour for reliability-related activities (maintenance and other testing, but excluding emission testing or emergency operation).	As part of the quarterly and annual compliance reports as required by AQ-19, the project owner shall include information on the date time and duration of any violation of this permit condition.										Not Started
CONDITIONS FOR THE COMMISSIONING PERIOD																
AQ	1	PRE-OP		MCR	The owner/operator of the RCEC shall minimize emissions of carbon monoxide and nitrogen oxides from S-1 & S-3 gas turbines and S-2 & S-4 Heat Recovery Steam Generators to the maximum extent possible during the commissioning period.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	2	PRE-OP		MCR	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, the owner/operator shall tune the S-1 & S-3 gas turbines combustors and S-2 & S-4 HRSGs duct burners to minimize the emissions of carbon monoxide and	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	3	PRE-OP		MCR	At the earliest feasible opportunity in accordance with the recommendations of the equipment manufacturers and the construction contractor, owner/operator shall install, adjust, and operate the A-2 & A-4 Oxidation Catalysts and A-1 & A-3 SCR Systems, to minimize the emissions of carbon monoxide and nitrogen oxides from S-1 & S-3 gas	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	4	PRE-OP		MCR	The owner/operator of the RCEC shall submit a plan to the District Engineering Division and the CPM at least four weeks prior to first firing of S-1 & S-3 gas turbines describing the procedures to be followed during the commissioning of the gas turbines, HRSGs, and steam turbines.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	5	PRE-OP		MCR	During the commissioning period, the owner/operator of the RCEC shall demonstrate compliance with AQ-7, AQ-8, AQ-9, and AQ-10, through the use of properly operated and maintained continuous emission monitors and data recorders for firing hours, fuel flow rates, stack gas nitrogen oxide emission concentrations, and stack	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	6	PRE-OP		MCR	The owner/operator shall install, calibrate, and operate the District-approved continuous monitors specified in AQ-5 prior to first firing of the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4). After first firing of the turbines, the owner/operator shall adjust the detection range of these continuous emission monitors as necessary to accurately measure the resulting range of CO and NOx emissions.	The project owner shall submit MCR to CPM specifying how this condition is being complied with. In addition, the project owner shall provide evidence of the District's approval of the emission monitoring system to the CPM prior to first firing of the gas turbines.										Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AQ	7	PRE-OP		MCR	The owner/operator shall not fire the S-1 gas turbine and S-2 HRSG without abatement of nitrogen oxide emissions by A-1 SCR System and/or abatement of carbon monoxide emissions by A-2 Oxidation Catalysts for more than 300 hours during the commissioning period.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	8	PRE-OP		MCR	The owner/operator shall not fire the S-3 gas turbine and S-4 HRSG without abatement of nitrogen oxide emissions by A-3 SCR System and/or abatement of carbon monoxide emissions by A-4 Oxidation Catalysts for more than 300 hours during the commissioning period.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	9	PRE-OP		MCR	The total mass emissions of nitrogen oxides, carbon monoxide, precursor organic compounds, PM10, and sulfur dioxide that are emitted by the gas turbines (S-1 & S-3), HRSGs (S-2 & S-4) and S-6 Fire Pump Diesel Engine during the commissioning period shall accrue towards the consecutive twelve-month emission limitations specified in AQ-21.	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	10	PRE-OP		MCR	The owner/operator shall not operate the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) in a manner such that the combined pollutant emissions from these sources will exceed the following limits during the commissioning period. These emission limits shall include emissions resulting from the start-up and shutdown of the gas turbines (S-1 & S-3).	The project owner shall submit MCR to CPM specifying how this condition is being complied with.										Not Started
AQ	11	OP			No less than 90 days after start-up, the owner/operator shall conduct District and Energy Commission approved source tests using certified continuous emission monitors to determine compliance with the emission limitations specified in	No later than 30 working days before commencement of source tests, the project owner shall submit to the District and CPM a detailed source test plan designed to satisfy the requirements of this condition.	Before commencement of source tests	30								Not Started
CONDITIONS FOR THE GAS TURBINES (S-1 & S-3) AND THE HRSGS (S-2 & S-4)																
AQ	12	OP		QCR	The owner/operator shall fire the gas turbines (S-1 & S-3) and HRSG duct burners (S-2 & S-4) exclusively on PUC-regulated natural gas with a maximum sulfur content of 1 grain per 100 standard cubic feet. To demonstrate compliance with this limit, the operator of S-1 through S-4 shall sample and analyze the gas from each supply source at least monthly to determine the sulfur content of the gas.	The project owner shall complete, on a monthly basis, a laboratory analysis showing the sulfur content of natural gas being burned at the facility. The sulfur analysis reports shall be incorporated into the quarterly compliance reports.										Not Started
AQ	13a	OP		QCR	The owner/operator shall not operate the units such that the combined heat input rate to each power train consisting of a gas turbine and its associated HRSG (S-1 & S-2 and S-3 & S-4) exceeds 2,238.6 MM BTU (HHV) per hour. (PSD for NOx)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	13b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	14a	OP		QCR	The owner/operator shall not operate the units such that the combined heat input rate to each power train consisting of a gas turbine and its associated HRSG (S-1 & S-2 and S-3 & S-4) exceeds 53,726 MM BTU (HHV) per day. (PSD for PM10)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AQ	14b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	15a	OP		QCR	The owner/operator shall not operate the units such that the combined cumulative heat input rate for the gas turbines (S-1 & S-3) and the HRSGs (S-2 & S-4) exceeds 35,708,858 MM BTU (HHV) per year. (Offsets)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	15b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	16a	OP		QCR	The owner/operator shall not fire the HRSG duct burners (S-2 & S-4) unless its associated gas turbine (S-1 & S-3, respectively) is in operation. (BACT for NOx)	As part of the quarterly compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	16b	OP		ACR		As part of the annual compliance reports, the project owner shall include information on the date, time, and duration of any violation of this permit condition.										Not Started
AQ	17a	OP		QCR	The owner/operator shall ensure that the S-1 gas turbine and S-2 HRSG are abated by the properly operated and properly maintained A-1 SCR system and A-2 oxidation catalyst system whenever fuel is combusted at those sources and the A-1 SCR catalyst bed has reached minimum operating temperature. (BACT for NOx, ROG and CO)	As part of the quarterly compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	17b	OP		ACR		As part of the annual compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	18a	OP		QCR	The owner/operator shall ensure that the S-3 gas turbine and S-4 HRSG are abated by the properly operated and properly maintained A-3 SCR System and A-4 oxidation catalyst system whenever fuel is combusted at those sources and the A-3 SCR catalyst bed has reached minimum operating temperature. (BACT for NOx, ROG and CO)	As part of the quarterly compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	18b	OP		ACR		As part of the annual compliance reports, the project owner shall provide information on any major problem in the operation of the oxidizing catalyst and SCR Systems for the gas turbines and HRSGs. The information shall include, at a minimum, the date and description of the problem and the steps taken to resolve the problem.										Not Started
AQ	19	OP		QCR	The owner/operator shall ensure that the gas turbines (S-1 & S-3) and HRSGs (S-2 & S-4) comply with requirements (a) through (h) under all operating scenarios, including duct burner firing mode. Requirements (a) through (h) do not apply during a gas turbine start-up, combustor tuning operation or shutdown. (BACT, PSD, and	The project owner shall submit to the District and CPM, quarterly reports for the proceeding calendar quarter within 30 days from the end of the quarter. The report for the fourth quarter can be an annual compliance summary for the preceding year.										Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AQ	19b	OP		ACR		The report for the fourth quarter can be an annual compliance summary for the preceding year.										Not Started
AQ	20a	OP		QCR	The owner/operator shall ensure that the regulated air pollutant mass emission rates from each of the gas turbines (S-1 & S-3) during a start-up does not exceed the limits established below. (PSD)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	20b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	21a	OP		QCR	The owner/operator shall not perform combustor tuning on gas turbines more than once every rolling 365 day period for each S-1 and S-3. The owner/operator shall notify the District no later than 7 days prior to combustor tuning activity. (Offset	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	21b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	22a	OP		QCR	The owner/operator shall not allow total combined emissions from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4), S-5 Cooling Tower, and S-6 Fire Pump Diesel Engine, including emissions generated during gas turbine start-ups, combustor tuning, and shutdowns to exceed the noted limits during any calendar day.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	22b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	23a	OP		QCR	The owner/operator shall not allow cumulative combined emissions from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4), S-5 Cooling Tower, and S-6 Fire Pump Diesel Engine, including emissions generated during gas turbine start-ups, combustor tuning, and shutdowns to exceed the noted limits during any consecutive twelve month	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	23b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	24a	OP		QCR	The owner/operator shall not allow sulfuric acid emissions (SAM) from stacks P-1 and P-2 combined to exceed 7 tons in any consecutive 12 month period. (Basis: PSD)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	24b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	25a	OP		QCR	The owner/operator shall not allow the maximum projected annual toxic air contaminant emissions (per AQ-28) from the gas turbines and HRSGs (S-1, S-2, S-3 & S-4) combined to exceed the noted limits	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	25b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	26	PRE-OP			The owner/operator shall demonstrate compliance with AQ-13 through AQ-16, AQ-19(a) through (d), AQ-20, AQ-22(a) and (b), AQ-23(a) and (b) by using properly operated and maintained continuous monitors (during all hours of operation including gas turbine start-up, combustor tuning, and shutdown periods) for all of the noted parameters.	At least 30 days before first fire, the project owner shall submit to the CPM a plan on how the measurements and recordings required by this condition will be performed.	Before first fire	30								Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AQ	27a	OP		QCR	To demonstrate compliance with conditions AQ-19(f) thru (h), AQ-22(c) thru (e), and AQ-23(c) thru (e), the owner/operator shall calculate and record on a daily basis, the Precursor Organic Compound (POC) mass emissions, Fine Particulate Matter (PM10) mass emissions (including condensable particulate matter), and Sulfur Dioxide (SO2) mass emissions from each power train.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	27b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	28a	OP		QCR	To demonstrate compliance with AQ-25, the owner/operator shall calculate and record on an annual basis the maximum projected annual emissions of: Formaldehyde, Benzene, and Specified	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	28b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	29a	OP			Within 90 days of start-up of the RCEC, the owner/operator shall conduct a District-approved source test on exhaust point P-1 or P-2 to determine the corrected ammonia (NH3) emission concentration to determine compliance with AQ-	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition	Before execution of source tests	7								Not Started
AQ	29b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests	Test date	60								Not Started
AQ	30a	OP			Within 90 days of start-up of the RCEC and on an annual basis thereafter, the owner/operator shall conduct a District-approved source test on exhaust points P-1 and P-2 while each gas turbine and associated Heat Recovery Steam Generator are operating at maximum load to determine compliance with AQ-19(a),(b),(c),(d),(f),(g), and (h) and while each gas turbine and associated Heat Recovery Steam Generator are operating at minimum load to determine compliance with AQ-19(c) and (d), and to verify the accuracy of the continuous emission	The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition	Before execution of source tests	7								Not Started
AQ	30b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests	Test date	60								Not Started
AQ	31a	OP			The owner/operator shall obtain approval for all source test procedures from the District's Source Test Section and the CPM prior to conducting any tests. The owner/operator shall comply with all applicable testing requirements for continuous emission monitors as specified in Volume V of the District's Manual of Procedures. The owner/operator shall notify the District's Source Test Section and the CPM in writing of the source test protocols and projected test	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7							Not Started	
AQ	31b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests	Test date	60								Not Started

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CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
AQ	32a	OP			Within 90 days of start-up of the RCEC and on a biennial basis (once every two years) thereafter, the owner/operator shall conduct a District-approved source test on exhaust point P-1 or P-2 while the gas turbine and associated Heat Recovery Steam Generator are operating at maximum allowable operating rates to demonstrate compliance with AQ-30.	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	32b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests	Test date	60								Not Started
AQ	33a	OP			The owner/operator shall calculate the SAM emission rate using the total heat input for the sources and the highest results of any source testing conducted pursuant to AQ-30. If this SAM mass emission limit of AQ-24 is exceeded, the owner/operator must utilize air dispersion modeling to determine the impact (in µg/m3) of the sulfuric acid mist emissions pursuant to Regulation 2.2-226 (RCD).	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	33b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests	Test date	60								Not Started
AQ	34a	OP			Within 90 days of start-up of the RCEC and on a semi-annual basis (twice per year) thereafter, the owner/operator shall conduct a District-approved source test on exhaust points P-1 and P-2 while each gas turbine and HRSG duct burner is operating at maximum heat input rates to demonstrate compliance with the SAM emission rates specified in AQ-24.	Approval of the source test procedures, as required in AQ-31, and the source test reports shall be deemed as verification for this condition. The project owner shall notify the District and the CPM within seven (7) working days before the execution of the source tests required in this condition.	Before execution of source tests	7								Not Started
AQ	34b	OP				Source test results shall be submitted to the District and to the CPM within sixty (60) days of the date of the tests	Test date	60								Not Started
AQ	35	OP			The owner/operator of the RCEC shall submit all reports (including, but not limited to monthly CEM reports, monitor breakdown reports, emission excess reports, equipment breakdown reports, etc.) as required by District Rules or Regulations and in accordance with all procedures and time limits specified in the Rule, Regulation, Manual of Procedures, or Enforcement Division Policies & Procedures Manual (Regulation 2.2-226).	The project owner shall submit to the District and CPM the reports as required by procedures and time limits specified in the Rule, Regulation, Manual of Procedures, or Enforcement Division Policies & Procedures Manual.	As required									Not Started
AQ	36	OP			The owner/operator of the RCEC shall maintain all records and reports on site for a minimum of 5 years. These records shall include but are not limited to: continuous monitoring records (firing hours, fuel flows, emission rates, monitor excesses, breakdowns, etc.), source test and analytical records, natural gas sulfur content analysis results, emission calculation records, records of plant upsets and related incidents. The owner/operator shall make all records and reports available to District and the CPM staff upon request.	During site inspection, the project owner shall make all records and reports available to the District, ARB, EPA or CEC staff.	Open									Not Started

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AQ	37a	OP		QCR	The owner/operator of the RCEC shall notify the District and the CPM of any violations of these permit conditions. Notification shall be submitted in a timely manner, in accordance with all applicable District Rules, Regulations, and the Manual of Procedures. Notwithstanding the notification and reporting requirements given in any District Rule, Regulation, or the Manual of Procedures, the owner/operator shall submit written notification (facsimile is acceptable) to the Enforcement Division within 96	Submittal of these notifications as required by this condition is the verification of these permit conditions. In addition, as part of the quarterly compliance reports of AQ-19, the project owner shall include information on the dates when these violations occurred and when the project owner notified the District and the CPM.										Not Started
AQ	37b	OP		ACR		Submittal of these notifications as required by this condition is the verification of these permit conditions. In addition, as part of the annual compliance reports of AQ-19, the project owner shall include information on the dates when these violations occurred and when the project owner notified the District and the										Not Started
AQ	38	CONS			The owner/operator shall ensure that the stack height of emission points P-1 and P-2 is each at least 145 feet above grade level at the stack base. (PSD, Regulation 2-5)	At least 120 days prior to construction of the turbine stacks, the project owner shall provide the District and CPM an "approved for construction" drawing showing the appropriate stack height and location of sampling ports and platforms. The project owner shall make the site available to the District, EPA and CEC staff for inspection.	Prior to construction	120								Not Started
AQ	39	CONS			The owner/operator of RCEC shall provide adequate stack sampling ports and platforms to enable the performance of source testing. The location and configuration of the stack sampling ports shall comply with the District Manual of Procedures, Volume IV, Source Test Policy and Procedures, and shall be subject to BAAQMD review and approval. (Regulation 1-504)	At least 120 days prior to construction of the turbine stacks, the project owner shall provide the District and CPM an "approved for construction" drawing showing the appropriate stack height and location of sampling ports and platforms. The project owner shall make the site available to the District, EPA and CEC staff for inspection.	Prior to construction	120								Not Started
AQ	40	PRE-OP			Within 180 days of the issuance of the Authority to Construct for the RCEC, the owner/operator shall contact the BAAQMD Technical Services Division regarding requirements for the continuous emission monitors, sampling ports, platforms, and source tests required by AQ-29, 30, 32, 34, and 43.	Compliance with this condition is the verification of this permit condition.	Issuance of ATC	180								Not Started
AQ	41	OP			Pursuant to BAAQMD Regulation 2, Rule 6, section 404.1, the owner/operator of the RCEC shall submit an application to the BAAQMD for a major facility review permit within 12 months of completing construction as demonstrated by the first firing of any gas turbine or HRSG duct burner. (Regulation 2-6)	The project owner shall submit to the CPM copies of the Federal (Title IV) Acid Rain and (Title V) Operating Permit within thirty (30) days after they are issued by the District.	After issued by District	30								Not Started
AQ	42	OP			Pursuant to 40 CFR Part 72.30(b)(2)(ii) of the Federal Acid Rain Program, the owner/operator of the Russell City Energy Center shall submit an application for a Title IV operating permit to the BAAQMD at least 24 months before operation of any of the gas turbines (S-1, S-3, S-5, or S-7) or HRSGs (S-2, S-4, S-6, or S-8). (Regulation 2, Rule 7)	The project owner shall submit to the CPM copies of the Federal (Title IV) Acid Rain and (Title V) Operating Permit within thirty (30) days after they are issued by the District.	After issued by District	30								Not Started

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AQ	43	PRE-OP			The owner/operator shall ensure that the Russell City Energy Center complies with the continuous emission monitoring requirements of 40 CFR Part 75. (Regulation 2, Rule 7)	At least sixty (60) days prior to the installation of the CEMS, the project owner shall seek approval from the District for an emission monitoring plan.	Prior to installation of CEMS	60								Not Started
PERMIT CONDITIONS FOR COOLING TOWERS																
AQ	44	CONS			The owner/operator shall properly install and maintain the S-5 cooling tower to minimize drift losses. The owner/operator shall equip the cooling tower with high-efficiency mist eliminators with a maximum guaranteed drift rate of 0.0005%. The maximum total dissolved solids (TDS) measured at the base of the cooling towers or at the point of return to the wastewater facility shall not be higher than 8,000 ppmw (mg/l). The owner/operator shall sample and test the cooling tower water at least once per day to	At least 120 days prior to construction of the cooling tower, the project owner shall provide the District and CPM an "approved for construction" drawing and specifications for the cooling tower and the high-efficiency mist eliminator.	Prior to construction	120								Not Started
AQ	45a	OP		QCR	The owner/operator shall perform a visual inspection of the cooling tower drift eliminators at least once per calendar year, and repair or replace any drift eliminator components which are broken or missing.	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	45b	OP		ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
PERMIT CONDITIONS FOR S-6 FIRE PUMP DIESEL ENGINE																
AQ	46a			QCR	The owner/operator shall not operate S-6 Fire Pump Diesel Engine more than 50 hours per year for reliability-related activities. ("Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(2)(A)(3) or (e)(2)(B)(3), offsets	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	46b			ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	47a			QCR	The owner/operator shall operate S-6 Fire Pump Diesel Engine only for the following purposes: to mitigate emergency conditions, for emission testing to demonstrate compliance with a District, State or Federal emission limit, or for reliability-related activities (maintenance and other testing, but excluding emission testing). Operating hours while mitigating emergency conditions or while emission testing to show compliance with District, State or Federal emission limit, or for reliability-related	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	47b			ACR		The project owner shall submit to the District and CPM the annual compliance reports as required by										Not Started
AQ	48a			QCR	The owner/operator shall operate S-6 Fire Pump Diesel Engine only when a non-resettable totalizing meter (with a minimum display capability of 9,999 hours) that measures the hours of operation for the engine is installed, operated and properly maintained. ("Stationary Diesel Engine ATCM" section 93115, title 17, CA Code of Regulations, subsection (e)(4)(C)(1), cumulative increase)	The project owner shall submit to the District and CPM the quarterly compliance reports as required by AQ-19.										Not Started
AQ	48b			ACR		The project owner shall submit to the District and CPM the annual compliance reports s required by										Not Started

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AQ	49				The owner/operator shall maintain the following monthly records in a District-approved log for at least 60 months from the date of entry.	During site inspection, the project owner shall make all records and reports available to the District, ARB, EPA or CEC staff.	Open									Not Started
BIOLOGICAL RESOURCES																
DESIGNATED BIOLOGIST SELECTION																
DESIGNATED BIOLOGIST DUTIES																
BIO	2a	OP		MCR	The Designated Biologist shall perform the noted during any site (or related facilities) mobilization, ground disturbance, grading, construction, operation, and closure activities	The Designated Biologist shall maintain written records of the tasks described above, and summaries of these records shall be submitted in the Monthly Compliance Reports.										Ongoing
BIO	2b	OP		ACR		During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report.										Not Started
DESIGNATED BIOLOGIST AUTHORITY																
BIO	3	CONS			The project owner's Construction/Operation Manager shall act on the advice of the Designated Biologist to ensure conformance with the biological resources conditions of certification.	The Designated Biologist must notify the CPM immediately (and no later than the following morning of the incident, or Monday morning in the case of a weekend) of any non-compliance or a halt of any site mobilization, ground disturbance, grading, construction, and operation activities. The project owner shall notify the CPM of the circumstances and actions being taken to resolve the problem.	During construction									Ongoing
BIOLOGICAL RESOURCES MITIGATION IMPLEMENTATION AND MONITORING PLAN																
BIO	4b	PRE-OP				Within thirty (30) days after completion of project construction, the project owner shall provide to the CPM for review and approval: a written report identifying which items of the BRMIMP have been completed, a summary of all modifications to mitigation measures made during the project's construction phase, and which mitigation and monitoring plan items are still outstanding.	After completion of construction	30								Not Started
WORKER ENVIRONMENTAL AWARENESS PROGRAM																
BIO	5b	PRE-OP		MCR		The project owner shall state in the Monthly Compliance Report the number of persons who have completed the training in the prior month and keep record of all persons who have completed the training to date. The signed statements for the construction phase shall be kept on file by the project owner and made available for examination by the CPM for a period of at least six months after the start of project construction.										Ongoing
FACILITY CLOSURE																
BIO	11	OP			The project owner will incorporate into the planned permanent or unexpected permanent closure plan measures that address the local biological resources. The biological resource facility closure measures will also be incorporated into the project Biological Resources Mitigation Implementation and Monitoring Plan.	At least 12 months (or a mutually agreed upon time) prior to the commencement of closure activities, the project owner shall address all biological resource-related issues associated with facility closure in a Biological Resources Element. The Biological Resources Element will be incorporated into the Facility Closure Plan, and include a complete discussion of the local biological resources and	Prior to commencement of closure activities	12 mos								Not Started

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CONSTRUCTION NOISE LEVELS																
BIRD FLIGHT DIVERTERS																
BIO	13	PRE-OP			Bird flight diverters will be placed on all overhead ground wires associated with the RCEC power plant.	No less than seven (7) days prior to energizing the new RCEC transmission line, the project owner will provide photographic verification to the Energy Commission CPM that bird flight diverters have been installed to manufacturer's specifications. A discussion of how the bird flight diverters will be maintained during the life of the project will be included in the project's RDMMP.	Prior to energizing new RCEC Tline	7								Not Started
CULTURAL RESOURCES																
CUL	3c	CONS				The CRR shall be submitted to the CPM within 90 days after completion of ground disturbance (including landscaping) for review and approval.	After completion of ground disturbance	90								Not Started
CUL	3d	CONS				Within 10 days after CPM approval, the project owner shall provide documentation to the CPM that copies of the CRR have been provided to the curating institution (if archaeological materials were collected), the SHPO and the CHRIS.	After CPM approval	10								Ongoing
CUL	4a	CONS		MCR	The project owner shall ensure that a Worker Environmental Awareness Training for all new employees shall be conducted prior to beginning and during periods of pre-construction site mobilization, construction ground disturbance, construction grading, boring, and trenching, and	At a minimum, training for new employees shall be conducted on a weekly basis. Copies of acknowledgement forms signed by trainees shall be provided in the MCR.								1/4/10	2010-0011	Ongoing
CUL	6a	CONS			The project owner shall ensure that the CRS, alternate CRS, or monitors shall monitor ground disturbance full-time in the vicinity of the project site, linears and ground disturbance at laydown areas to ensure there are no impacts to undiscovered resources	During the ground disturbance phases of the project, if the CRS wishes to reduce the level of monitoring occurring at the project, a letter identifying the area(s) where the CRS recommends the reduction and justifying the reductions in monitoring shall be submitted to the CPM for review and approval.	During ground disturbance									Ongoing
CUL	6b	CONS		MCR		During the ground disturbance phases of the project, the project owner shall include in the MCR to the CPM copies of the weekly summary reports prepared by the CRS regarding project-related cultural resources monitoring. Copies of daily logs shall be retained and made available for audit by the CPM as										Ongoing
CUL	7a	CONS			Prior to any form of debris removal, ground clearing, or grading at the Aladdin Parcel, Tomkins parcel, Zanette Parcel, Chess Parcel, Transmission Line Route Alternative 2, and portions of Alternative 1 subject to ground disturbance, the CPM shall be informed via e-mail or other method acceptable to the CPM, that debris removal, ground clearing, or grading is about to occur.	One week prior to any form of debris removal, ground clearing or grading at the Aladdin Parcel, Tomkins parcel, Zanette Parcel, Chess Parcel, Alternative 2 transmission line route, and Alternative 1 Transmission Line Route where there may be ground disturbance, the project owner shall inform the CPM via e-mail, or another method acceptable to the CPM, that the debris removal, ground clearing, or grading will begin within one week and that the	Prior to any form of debris removal, ground clearing or grading	7								Ongoing

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CUL	7b	CONS				No later than one week after completion of each cleared earth examination or survey, and prior to any additional grading or ground disturbance, a letter report identifying survey personnel and detailing the methods, procedures, location, and results of the examinations or surveys shall be provided to the CPM for review and approval.	After completion of clearing	7								Ongoing
FACILITY DESIGN																
GEN	1	PRE-OP	X		The project owner shall design, construct and inspect the project in accordance with the 2001 California Building Code (CBC) and all other applicable engineering LORS in effect at the time initial design plans are submitted to the CBO for review and approval.	Within 30 days after receipt of the Certificate of Occupancy, the project owner shall submit to the CPM a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable engineering LORS and the Energy Commission Decision have been met in the area of facility design.	After receipt of Certificate of Occupancy	30								Ongoing
GEN	2b	CONS		MCR		The project owner shall provide schedule updates in the Monthly Compliance Report.										Ongoing
GEN	3a	CONS	X		The project owner shall make payments to the CBO for design review, plan check and construction inspection based upon a reasonable fee schedule to be negotiated between the project owner and the	The project owner shall make the required payments to the CBO in accordance with the agreement between the project owner and the CBO.										Ongoing
GEN	3b	CONS		MCR		The project owner shall send a copy of the CBO's receipt of payment to the CPM in the next Monthly Compliance Report indicating that the applicable fees have been paid.										Ongoing
GEN	6a		X		Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2001 CBC, Chapter 17, Section 1701, Special Inspections, Section, 1701.5 Type of Work (requiring special inspection), and Section 106.3.5. Inspection and observation program.	At least 15 days prior to the start of an activity requiring special inspection, the project owner shall submit to the CBO for review and approval, with a copy to the CPM, the name(s) and qualifications of the certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth.	Prior to start of activity requiring special inspection	15								Ongoing
GEN	6b			MCR		The project owner shall also submit to the CPM a copy of the CBO's approval of the qualifications of all special inspectors in the next Monthly Compliance								10/04/10 Submitted to CBO		Ongoing
GEN	7			MCR	The project owner shall keep the CBO informed regarding the status of engineering and construction. If any discrepancy in design and/or construction is discovered in any work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend the corrective action required.	The project owner shall transmit a copy of the CBO's approval of any corrective action taken to resolve a discrepancy to the CPM in the next Monthly Compliance Report.										Ongoing
GEN	8		X	MCR	The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents. When the work and the "as-built" and "as graded" plans conform to the approved final plans, the project owner shall notify the CPM.	Within 15 days of the completion of any work, the project owner shall submit to the CBO, with a copy to the CPM in the next Monthly Compliance Report, (a) a written notice that the completed work is ready for final inspection, and (b) a signed statement that the work conforms to the final approved plans.									Ongoing	

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CIVIL	2				The resident engineer shall, if appropriate, stop all earthworks and construction in the affected areas when the responsible geotechnical engineer or civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions.	The project owner shall notify the CPM, within five (5) days, when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions. Within five (5) days of the CBO's approval to resume earthwork and construction in the affected areas, the project owner shall provide to the CPM a copy of the CBO's approval.	Notify	5								Ongoing
CIVIL	3a		X		The project owner shall perform inspections in accordance with the 2001 CBC, Chapter 1, Section 108, Inspections; Chapter 17, Section 1701.6, Continuous and Periodic Special Inspection; and Appendix Chapter 33, Section 3317, Grading Inspection.	Within five (5) days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO and the CPM a Non-Conformance Report (NCR), and the proposed corrective action. Within five (5) days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO and the CPM.	Discovery of discrepancy	5								Ongoing
CIVIL	3b			MCR		A list of NCRs, for the reporting month, shall also be included in the following Monthly Compliance										Ongoing
CIVIL	4a		X		After completion of finished grading and erosion and sedimentation control and drainage facilities, the project owner shall obtain the CBO's approval of the final "as-graded" grading plans, and final "as-built" plans for the erosion and sedimentation control facilities.	Within 30 days of the completion of the erosion and sediment control mitigation and drainage facilities, the project owner shall submit to the CBO the responsible civil engineer's signed statement that the installation of the facilities and all erosion control measures were completed in accordance with the final approved combined grading plans, and that the facilities are adequate for their intended purposes.	Completion of erosion and sediment control mitigation	30								Not Started
CIVIL	4b			MCR		The project owner shall submit a copy of this report to the CPM in the next Monthly Compliance Report.										Not Started
STRUC	1		X		Prior to the start of any increment of construction of any major structure or component listed in Table 1 of Condition of Certification GEN-2, above, the project owner shall submit to the CBO for design review and approval the proposed lateral force procedures for project structures and the applicable designs, plans and drawings for project structures.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of any increment of construction of any structure or component listed in Table 1 of Condition of Certification GEN-2, above the project owner shall submit to the CBO, with a copy to the CPM, the responsible design engineer's signed statement that the final design plans, specifications and calculations conform with all of the requirements set forth in the Final Grading Design.	Prior to start of any increment of construction of any structure	30								Ongoing
STRUC	2				The project owner shall submit to the CBO the required number of sets of the noted documents related to work that has undergone CBO design review and approval.	If a discrepancy is discovered in any of the above data, the project owner shall, within five days, prepare and submit an NCR describing the nature of the discrepancies to the CBO, with a copy of the transmittal letter to the CPM.										Ongoing
STRUC	3a		X		The project owner shall submit to the CBO design changes to the final plans required by the 2001 CBC, Chapter 1, Section 106.3.2, Submittal documents, and Section 106.3.3, Information on plans and specifications, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give the CBO prior notice of the	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO, with a copy of the transmittal letter to the CPM.									Ongoing	
STRUC	3b			MCR		The project owner shall notify the CPM, via the Monthly Compliance Report, when the CBO has approved the revised plans.										Ongoing

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STRUC	4a		X		Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in Chapter 3, Table 3-E of the 2001 CBC shall, at a minimum, be designed to comply with Occupancy Category 2 of the 2001 CBC.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, the project owner shall submit to the CBO for design review and approval final design plans, specifications, and calculations, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the CBC and other applicable laws, rules and regulations.	Prior to start of installation of tanks or vessels	30								Not Started
STRUC	4b			MCR		The project owner shall send copies of the CBO approvals of plan checks to the CPM in the following Monthly Compliance Report. The project owner shall also transmit a copy of the CBO's inspection approvals to the CPM in the Monthly Compliance Report following completion of any inspection.										Not Started
MECH	1a		X		Prior to the start of any increment of major piping or plumbing construction, the project owner shall submit for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in Table 1, Condition of Certification GEN 2.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of any increment of major piping or plumbing construction, the project owner shall submit to the CBO for design review and approval the final plans, specifications and calculations, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the CBC and other applicable laws, rules and regulations.	Prior to start of any increment of major piping or plumbing construction	30								Ongoing
MECH	1b			MCR		The project owner shall send the CPM a copy of the transmittal letter from above in the next Monthly Compliance Report and include a copy of the transmittal letter conveying the CBO's inspection approvals.										Ongoing
MECH	2a		X		For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal-OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of on-site fabrication or installation of any pressure vessel, the project owner shall submit to the CBO for design review and approval, the above listed documents, including a copy of the signed and stamped engineer's certification, with a copy of the transmittal letter to the CPM.	Prior to start of on-site fabrication or installation of any pressure vessel	30								Not Started
MECH	2b			MCR		The project owner shall transmit to the CPM, in the Monthly Compliance Report following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal-OSHA inspection approvals.										Not Started
MECH	3		X		Prior to the start of construction of any heating, ventilating, air conditioning (HVAC) or refrigeration system, the project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for that system. Packaged HVAC systems where used, shall be identified with the appropriate manufacturer's data sheets.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of construction of any HVAC or refrigeration system, the project owner shall submit to the CBO the required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from the responsible mechanical engineer certifying compliance with the CBC and other applicable laws, rules and regulations.	Prior to start of construction of any HVAC or refrigeration system	30								Not Started

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ELEC	1a		X		Prior to the start of any increment of electrical construction for electrical equipment and systems 480 volts and higher, listed below, with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of electrical construction the project owner shall submit to the CBO for design review and approval the above listed documents.	Prior to start of each increment of electrical construction	30						9/21/10		Ongoing
ELEC	1b			MCR		The project owner shall include in this submittal a copy of the signed and stamped statement from the responsible electrical engineer attesting compliance with the applicable LORS, and shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.										Ongoing
GEOLOGICAL RESOURCES																
GEO	2a				The assigned Engineering Geologist(s) shall carry out the duties required by the 2001 CBC, Appendix Chapter 33, Section 3309.4 Engineered Grading Requirement, and Section 3318.1- Final Reports.	Within 15 days after submittal of the application(s) for grading permit(s) to the CBO or other, the project Owner shall submit a signed statement to the CPM stating that the Engineering Geology Report has been submitted to the CBO as a supplement to the plans and specifications and that the recommendations contained in the report are incorporated into the plans and specifications.	After submittal of grading permit application	15								Ongoing
GEO	2b					Within 90 days following the completion of the final grading, the project Owner shall submit copies of the Final Geologic Report required by the 2001 CBC Appendix Chapter 33, Section 3318 Completion of Work, to the CBO, with a copy of the transmittal letter forwarded to the CPM.	Completion of final grading	90								Not Started
HAZARDOUS MATERIALS MANAGEMENT																
HAZ	1			ACR	The project owner shall not use any hazardous material in any quantity or strength not listed in Tables 3.5-1 and 3.5-2 of the amendment unless reviewed in advance by the Hayward Fire Department and approved in advance by the CPM.	The project owner shall provide to the Compliance Project Manager (CPM), in the Annual Compliance Report, a list of all hazardous materials contained at the facility. If any changes are requested, the project owner shall do so in writing, with a copy to the Hayward Fire Department, at least 30 days before the changes are needed to the CPM for approval.										Not Started
HAZ	2				The project owner shall provide a Risk Management Plan (RMP) and a Hazardous Materials Business Plan (HMBP), (that shall include the proposed building chemical inventory as per the UFC) to the City of Hayward Fire Department and the CPM for review at the time the RMP plan is first submitted to the U.S. Environmental Protection Agency (EPA).	At least 60 days prior to construction of hazardous materials storage facilities and control systems, the project owner shall provide the final plans (RMP and HMBP) listed above and accepted by the City of Hayward to the CPM for approval.	Prior to construction of hazmat storage facilities	60								Not Started
HAZ	3				The project owner shall develop and implement a Safety Management Plan (SMP) for delivery of ammonia and other liquid hazardous materials.	At least sixty (60) days prior to the delivery of any liquid hazardous material to the facility, the project owner shall provide a SMP as described above to the CPM for review and approval.	Prior to delivery of any liquid hazmat	60								Not Started

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HAZ	4				The aqueous ammonia storage facility shall be designed and built to either the ASME Pressure Vessel Code and ANSI K61.6 or to API 620. In either case, the storage tank shall be protected by a secondary containment basin capable of holding 125 percent of the storage volume or the storage volume plus the volume associated with 24 hours of rain assuming the 25-year storm, and shall be covered so that only drain holes or spaces or vents are open to the atmosphere.	At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings and specifications for the ammonia storage tank, the tanker truck transfer pad, and secondary containment basin(s) to the CPM for review and approval.	Prior to delivery of aqueous ammonia	60								Not Started
HAZ	5				The project owner shall ensure that no combustible or flammable material is stored, used, or transported within 50 feet of the sulfuric acid tank.	At least sixty (60) days prior to receipt of sulfuric acid on-site, the project owner shall provide to the CPM for review and approval copies of the facility design drawings showing the location of the sulfuric acid storage tank and the location of any tanks, drums, or piping containing any combustible or flammable material and the route by which such materials will be transported through the facility.	Prior to receipt of sulfuric acid on-site	60								Not Started
HAZ	6				The project owner shall direct all vendors delivering aqueous ammonia to the site to use only tanker truck transport vehicles, which meet or exceed the specifications of DOT Code MC-307.	At least sixty (60) days prior to receipt of aqueous ammonia on site, the project owner shall submit copies of the notification letter to supply vendors indicating the transport vehicle specifications to the CPM for review and approval.	Prior to receipt of aqueous ammonia	60								Not Started
HAZ	7				The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM (SR92 to Clawiter to Depot Road to the facility).	At least sixty (60) days prior to receipt of any hazardous materials on site, the project owner shall submit to the CPM for review and approval, a copy of the letter to be mailed to the vendors. The letter shall state the required transportation route limitation.	Prior to receipt of any hazmat	60								Not Started
HAZ	8				The project owner shall ensure that the portion of the natural gas pipeline owned by the project undergo a complete design review and detailed inspection 30 years after initial installation and each 5 years thereafter.	At least thirty days prior to the initial flow of gas in the pipeline, the project owner shall provide a detailed plan to accomplish a full and comprehensive pipeline design review to the CPM for review and approval. This plan shall be amended, as appropriate, and submitted to the CPM for review and approval, not later than one year before the plan is implemented.	Prior to initial flow of gas in pipeline	30								Not Started
HAZ	9				After any significant seismic event in the area where surface rupture occurs within one mile of the pipeline, the gas pipeline portion owned by the project shall be inspected by the project owner.	At least thirty days prior to the initial flow of gas in the pipeline, the project owner shall provide to the CPM a detailed plan to accomplish a full and comprehensive inspection of that portion of the pipeline owned by the project in the event of an earthquake for review and approval.	Prior to initial flow of gas	30								Not Started
HAZ	11				Ammonia sensors shall be installed, operated, and maintained around the aqueous ammonia storage tank and tanker truck transfer pad. The number, specific locations, and specifications of the ammonia sensors shall be submitted to the CPM for review and approval.	At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings showing the number, location, and specifications of the ammonia sensors to the CPM for review and approval.	Prior to delivery of aqueous ammonia	60								Not Started
HAZ	13				In order to determine the level of security appropriate for this power plant, the project owner shall prepare a Vulnerability Assessment and submit that assessment as part of the Operations Security Plan to the CPM for review and approval.	At least 30 days prior to the initial receipt of hazardous materials on-site, the project owner shall notify the CPM that a site-specific vulnerability assessment and operations site security plan are available for review and approval.	Prior to initial receipt of hazmat	30								Not Started
LAND USE																
NOISE AND VIBRATION																

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NOISE	2				Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project related noise complaints.	Within thirty (30) days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form, or similar instrument approved by the CPM, with the City of Hayward, and with the CPM, documenting the resolution of the complaint.	Receipt of noise complaint	30								Ongoing
NOISE	4				The project owner shall employ a low-pressure continuous steam or air blow process. High-pressure steam blows shall be permitted only if the system is equipped with an appropriate silencer that quiets steam blow noise to no greater than 86 dBA, measured at a distance of 50 feet. The project owner shall submit a description of this process, with expected noise levels and projected hours of	At least fifteen (15) days prior to any low-pressure continuous steam or air blow, the project owner shall submit to the CPM drawings or other information describing the process, including the noise levels expected and the projected time schedule for execution of the process.	Prior to low-pressure continuous steam or air blow	15								Not Started
NOISE	5				At least 15 days prior to the first steam or air blow(s), the project owner shall notify the City of Hayward, the Hayward Area Recreation District, the East Bay Regional Parks District, and residents within one mile of the site of the planned activity, and shall make the notification available to other area residents in an appropriate manner.	Within five (5) days of notifying these entities, the project owner shall send a letter to the CPM confirming that they have been notified of the planned steam or air blow activities, including a description of the method(s) of that notification.	Notifying entities	5								Not Started
NOISE	6				The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that the project will not cause resultant noise levels to exceed the noise standards of the City of Hayward Municipal Code or Noise Element.	Within thirty (30) days after completing the post-construction survey, the project owner shall submit a summary report of the survey to the CPM. Included in the post-construction survey report will be a description of any additional mitigation measures necessary to achieve compliance with the above listed noise limits, and a schedule, subject to CPM approval for implementing these measures.	After completing postconstruction survey	30								Not Started
NOISE	7				Within 30 days after the facility is in full operation, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility.	Within thirty (30) days after completing the survey, the project owner shall submit the noise survey report to the CPM. The project owner shall make the report available to OSHA and Cal-OSHA upon request.	After completing survey	30								Not Started
NOISE	8				Heavy equipment operation and noisy construction work shall be restricted to the times of day delineated	The project owner shall transmit to the CPM in the first monthly construction report a statement acknowledging that the above restrictions will be observed throughout the construction of the project.										Ongoing
PALEONTOLOGICAL RESOURCES																
PAL	4			MCR	At least 30 days prior to the start of project construction, the Project Owner shall submit to the CPM for review, comment, and approval, the proposed employee training program and the set of reporting procedures the workers are to follow if paleontologic resources are encountered during	The Project Owner shall include in the Monthly Compliance Reports a summary of paleontologic activities conducted by the designated Paleontologic Resource Specialist.										Ongoing
PAL	5				The Project Owner, through the designated Paleontologic Resource Specialist, shall ensure recovery, preparation for analysis, analysis, identification and inventory, the preparation for curation, and the delivery for curation of all significant paleontologic resource materials encountered and collected during the monitoring, data recovery, mapping, and mitigation activities related to the	The Project Owner shall maintain in its compliance files copies of signed contracts or agreements with the designated Paleontologic Resource Specialist and other qualified research specialists who will ensure the necessary data and fossil recovery, mapping, preparation for analysis, analysis, identification and inventory, and preparation for delivery of all significant paleontologic resource materials collected									Ongoing	

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PAL	6				The Project Owner shall ensure preparation of a Paleontologic Resources Report by the designated Paleontologic Resource Specialist.	The Project Owner shall submit a copy of the Paleontologic Resources Report to the CPM for review and approval, under a cover letter stating that it is a confidential document. The report is to be prepared by the designated Paleontologic Resource Specialist within 90 days following completion of the analysis of the recovered fossil materials.	Following completion of analysis	90								Not Started
PAL	7				The Project Owner shall include in the facility closure plan a description regarding potential impact to paleontologic resources by the closure activities. The conditions for closure will be determined when a facility closure plan is submitted to the CPM, twelve months prior to closure of the facility.	The Project Owner shall include a description of closure activities described above in the facility closure plan.										Not Started
PUBLIC HEALTH																
PH	1				The project owner shall develop, implement, and submit to the CPM for review and approval a Cooling Water Management Plan to ensure that the potential for bacterial growth in cooling water is controlled.	At least 60 days prior to the commencement of cooling tower operations, the Cooling Water Management Plan shall be provided to the CPM for review and approval.	Prior to commencement of cooling tower operations	60								Not Started
SOCIOECONOMICS																
SOIL & WATER RESOURCES																
WATER	3				The project owner shall comply with the requirements of the General NPDES Permit for Discharges of Storm Water Associated with Industrial Activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the RCEC.	The project owner shall submit to the CPM a copy of the Industrial SWPPP that includes all requirements of Hayward Municipal Code Chapter 11, Article 5 for Stormwater Management and Urban Runoff Control prior to commercial operation and retain a copy on-site.										Not Started
WATER	4a				The project owner shall use tertiary-treated water supplied from the on-site Title 22 Recycled Water Facility (RWF) as its primary source for cooling and process water supply. Potable water may be used for cooling and process purposes only in the event of an unavoidable interruption of the on-site Title 22 RWF supply or secondary effluent from the City of Hayward, but not to exceed 45 days (1080 hours) in any calendar year.	Prior to the use of recycled water for any purpose the project owner shall submit to the CPM the water supply and distribution system design and the Engineering Report for the Production, Distribution and Use of Recycled Water approved by DHS and the SFRWQCB demonstrating compliance with this condition.	Prior to use of recycled water									Not Started
WATER	4b			ACR		The project owner will submit as part of its annual compliance report a water use summary to the CPM on an annual basis for the life of the project. Any significant changes in the water supply for the project during construction or operation of the plant shall be noticed in writing to the CPM at least 60 days prior to the effective date of the proposed change.										Not Started
WATER	6b					Prior to the use of recycled water (secondary or tertiary treated) for any purpose, the project owner shall submit to the CPM two (2) copies of an executed and final Recycled Water Supply Agreement between the project owner and the City for the supply of secondary effluent.	Prior to use of recycled water									Not Started
WATER	6c			ACR		During operations, the project owner shall submit any water quality monitoring reports for potable or recycled water use required by the City to the CPM in the annual compliance report.										Not Started

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WATER	7b	OP				Within sixty (60) days following the RCEC commercial operation date, the project owner shall submit to the CPM evidence of submittal of as-built plans to the City of Hayward in order to obtain a final letter of map revision (LDMR).	Following commercial operation date	60								Not Started
WATER	9a	PRE-OP			Prior to commercial operation, the project owner shall provide the CPM and the City of Hayward (City) with all the information and data necessary to satisfy the City's pretreatment requirements for the discharge of industrial and sanitary wastewater to the City's sewer system. The project owner shall provide the CPM with two (2) copies of an executed and final discharge permit for industrial and sanitary	No later than sixty (60) days prior to commercial operation, the project owner shall submit the information and data required in accordance with Municipal Code Section 11, Article 3 and any other service agreements for wastewater discharge to the City's sanitary sewer system to the City for review and comment, and to the CPM for review and approval.	Prior to commercial operations	60								Not Started
WATER	9b			ACR		During operations, the project owner shall submit any water quality monitoring required by the City to the CPM in the annual compliance report.										Not Started
TRAFFIC AND TRANSPORTATION																
TRANS	4	PRE-OP			The project owner shall complete construction of Enterprise Avenue along the project frontage. Enterprise Avenue is to be constructed as a standard 60-foot industrial public street per City of Hayward Detail SD-102. This includes removal of the temporary asphalt curb, construction of approximately 24 feet of street pavement and a standard 6 foot	At least thirty (30) days prior to operation of the RCEC plant, the project owner shall submit to the CPM, written verification from the City of Hayward that construction of Enterprise Avenue along the project frontage has been completed in accordance with the City of Hayward's standards.	Prior to operations	30								Not Started
TRANS	9			MCR	The project owner or its contractor shall comply with the City of Hayward Planning Department limitations for encroachment into public rights-of-way and shall obtain necessary encroachment permits from the City of Hayward Public Works Department.	In the Monthly Compliance Reports, the project owner shall submit copies of any encroachment permits received during that month's reporting period to the Compliance Project Manager (CPM).										Ongoing
TRANS	10b					At least six (6) months prior to the first test or commissioning procedure, the project owner shall demonstrate to the CPM that it has coordinated with the Hayward Executive Airport manager and changes to the San Francisco VFR Terminal Area Chart have been submitted.	Prior to first test or commissioning	6 mos								Not Started
TRANS	10c					At least sixty (60) days prior to the first test or commissioning procedure, the project owner shall demonstrate to the CPM that it has coordinated with the Hayward Executive Airport manager and changes to the AED have been submitted.	Prior to first test or commissioning	60								Not Started
TRANS	10d					At least sixty (60) days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport ATCT that any necessary modifications to local missed approach procedures have been coordinated with Northern California Terminal Radar Approach Control.	Prior to first test or commissioning	60								Not Started
TRANS	10e					At least thirty (30) days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport manager that he has an adequate supply, as determined by him, of the "fly friendly" brochure used for pilot education.	Prior to first test or commissioning	30								Not Started

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TRANS	10f					At least thirty (30) days prior to the first test or commissioning procedure, the project owner shall provide verification to the CPM from the Hayward Executive Airport and Oakland International ATCT that the proposed language for the ATIS accurately describes the location of the RCEC and recommendation to avoid overflight below 1,000 feet	Prior to first test or commissioning	30								Not Started
TRANS	10f					The project owner shall provide simultaneously to the CPM copies of all advisories sent to the Hayward and Oakland Air Traffic Control Towers.										Not Started
TRANSMISSION LINE SAFETY AND NUISANCE																
TLSN	1				The project transmission lines shall be constructed according to the requirements of California Public Utility Commission's GO-95, GO-52, GO-131-D, Title 8, and Group 2. High Voltage Electrical Safety Orders, and Sections 2700 through 2974 of the California Code of Regulations.	At least thirty (30) days before starting construction of the transmission line or related structures and facilities, the project owner shall submit to the Compliance Project Manager (CPM) a letter signed by a California registered electrical engineer affirming that the lines will be constructed according to the requirements stated in the condition.	Prior to construction of T line or related	30								Ongoing
TLSN	2			ACR	Every reasonable effort shall be made to identify and correct, on a case-specific basis, any complaints of interference with radio or television signals from operation of the project-related lines and associated switchwards	All reports of line-related complaints shall be summarized for the project-related lines and included during the first five years of plant operation in the Annual Compliance Report.										Not Started
TLSN	3				A qualified consultant shall be hired to measure the strengths of the electric and magnetic fields from the proposed line segment before and after it is energized.	The project owner shall file copies of the pre-and post-energization measurements and measurements with the CPM within 60 days after completion of the measurements.	After completion of measurements	60								Not Started
TLSN	4			ACR	The rights-of-way of the proposed transmission line shall be kept free of combustible materials, as required under the provisions of Section 4292 of the Public Resources Code and Section 1250 of Title 14 of the California Code of Regulations.	During the first five years of plant operation, the project owner shall provide a summary of inspection results and any fire prevention activities carried out along the right-of-way and provide such summaries in the Annual Compliance Report.										Not Started
TLSN	5				All permanent metallic objects within the right-of-way of the project-related lines shall be grounded according to industry standards regardless of ownership. In the event of a refusal by any property owner to permit such grounding, the project owner	At least 30 days before the lines are energized, the project owner shall transmit to the CPM a letter confirming compliance with this Condition.	Before energization	30								Not Started
TRANSMISSION SYSTEM ENGINEERING																
TSE	1a				The project owner shall furnish to the CPM and to the CBO a schedule of transmission facility design submittals, a Master Drawing List, a Master Specifications List, and a Major Equipment and Structure List.	At least 60 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of construction, the project owner shall submit the schedule, a Master Drawing List, and a Master Specifications List to the CBO and to the CPM.	Prior to start of construction	60								Ongoing
TSE	1b			MCR	The project owner shall furnish to the CPM and to the CBO a schedule of transmission facility design submittals, a Master Drawing List, a Master Specifications List, and a Major Equipment and Structure List.	The project owner shall provide schedule updates in the Monthly Compliance Report.										Ongoing
TSE	3				If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action.	The project owner shall submit a copy of the CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM within 15 days of receipt.	Receipt	15								Ongoing

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TSE	4a				For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO.	At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, the project owner shall submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS.	Prior to start of each increment of construction	30								Ongoing
TSE	4b			MCR	For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO.	The project owner shall send the CPM a copy of the transmittal letter in the next Monthly Compliance Report.										Ongoing
TSE	5				The project owner shall ensure that the design, construction and operation of the proposed transmission facilities will conform to all applicable LORS, including the requirements listed below. The project owner shall submit the required number of copies of the design drawings and calculations to the CBO as determined by the CBO.	At least sixty (60) days prior to the start of construction of transmission facilities (or a lesser number of days mutually agree to by the project owner and CBO, the project owner shall submit to the CBO for approval.	Prior to start of construction	60								Ongoing
TSE	6				The project owner shall inform the CPM and CBO of any impending changes, which may not conform to the requirements TSE-5 a) through f), and have not received CPM and CBO approval, and request approval to implement such changes.	At least sixty (60) days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM of any impending changes which may not conform to requirements of TSE-5 and request approval to implement such changes.	Prior to construction of T line or related	60								Not Started
TSE	7				The project owner shall provide the following Notice to the California Independent System Operator (CA ISO) prior to synchronizing the facility with the California Transmission system.	The project owner shall provide copies of the CA ISO letter to the CPM when it is sent to the CA ISO one week prior to initial synchronization with the grid. The project owner shall contact the CA ISO Outage Coordination Department, Monday through Friday, between the hours of 0700 and 1530 at (916) 351-2300 at least one business day prior to synchronizing the facility with the grid for testing.	Prior to initial synchronization with grid	7								Not Started
TSE	8				The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM and CBO approved changes thereto, to ensure conformance with CPUC GO-95 or NESC, Title 8, CCR, Articles 35, 36 and 37 of the, "High Voltage Electric Safety Orders", applicable interconnection standards, NESC and related industry standards.	Within sixty (60) days after first synchronization of the project, the project owner shall transmit to the CPM and CBO.	After first synchronization	60								Not Started
VISUAL RESOURCES																
VIS	2a				Prior to the first turbine roll, the project owner shall prepare and implement an approved onsite landscape plan to screen the power plant from view to the greatest extent possible. Suitable irrigation shall be installed to ensure survival of the plantings. Landscaping shall be installed consistent with the City of Hayward zoning ordinance and with the U.S. Fish and Wildlife Service's recommendations, if applicable, that protect and enhance riparian habitat for native fish.	Prior to the first turbine roll and at least sixty (60) days prior to installing the landscaping, the project owner shall submit the landscape plan to the CPM for review and approval.	Prior to first turbine roll and prior ot installing landscaping	60								Not Started

RUSSELL CITY ENERGY CENTER COMPLIANCE MATRIX

CONDITION	NO.	Sort Code	CBO	PERIODIC REPORTS	Description of Project Owner Responsibilities (Conditions of Certification)	Verification/Action/Submittal Required by Project Owner	Timeframe	Days	Date Due to CEC CPM	Lead Respons. Party	Lead Person	Internal Start Date	Targeted Internal Finish	Date sent to CEC, CBO or	CITS Log Number	CEC Status
VIS	2b			ACR	Prior to the first turbine roll, the project owner shall prepare and implement an approved onsite landscape plan to screen the power plant from view to the greatest extent possible. Suitable irrigation shall be installed to ensure survival of the plantings. Landscaping shall be installed consistent with the City of Hayward zoning ordinance and with the U.S. Fish and Wildlife Service's recommendations, if applicable.	The project owner shall report landscape maintenance activities, including replacement of dead vegetation, for the previous year of operation in the Annual Compliance Report.										Not Started
VIS	3a				Prior to first turbine roll, the project owner shall treat all project structures and buildings visible to the public a) in appropriate colors or hues that minimize visual intrusion and contrast by blending with the landscape; b) such that those structures and buildings have surfaces that do not create glare; and c) such that they are consistent with local laws, ordinances, regulations, and standards.	At least 60 (sixty) days prior to ordering the first structures that are color treated during manufacture, the project owner shall submit its proposed treatment plan to the CPM for review and approval.	Prior to ordering first color treated structures	60								Complete
VIS	3b			ACR	Prior to first turbine roll, the project owner shall treat all project structures and buildings visible to the public a) in appropriate colors or hues that minimize visual intrusion and contrast by blending with the landscape; b) such that those structures and buildings have surfaces that do not create glare; and c) such that they are consistent with local laws, ordinances, regulations, and standards.	The project owner shall provide a status report regarding treatment maintenance in the Annual Compliance Report.										Not Started
VIS	4				Prior to first turbine roll, the project owner shall design and install all permanent lighting such that a) light bulbs and reflectors are not visible from public viewing areas, b) lighting does not cause reflected glare, and c) illumination of the project, the vicinity, and the nighttime sky is minimized.	Prior to the first turbine roll, the project owner shall notify the CPM that the lighting is ready for inspection. If the CPM notifies the project owner that modifications to the lighting are needed, within thirty (30) days of receiving that notification the project owner shall implement the modifications.	Prior to first turbine roll and receiving notification	30								Not Started
VIS	6				The project owner shall design project signs using non-reflective materials and unobtrusive colors. The project owner shall ensure that signs comply with the applicable City of Hayward zoning requirements that relate to visual resources. The design of any signs required by safety regulations shall conform to the criteria established by those regulations.	At least sixty (60) days prior to installing signage, the project owner shall submit the plan to the CPM for review and approval.	Prior to installing signage	60								Not Started
VIS	8				The project owner shall reduce the RCEC cooling tower and HRSG visible vapor plumes by the noted methods.	At least 30 days prior to first turbine roll, the project owner shall provide to the CPM for review and approval the specifications for the automated control systems and related systems and sensors that would be used to ensure maximum plume abatement for the wet/dry cooling tower plume abatement systems.	Prior to first turbine roll	30								Not Started
VIS	9				Prior to commercial operation, the project owner shall install new trailside amenities in the Hayward Regional Shoreline that may include, benches, free-of-charge viewscopes, and an information kiosk and set of low panels for the display of interpretive information related to Mt. Diablo and other important elements of the regional setting.	Within twelve (12) months after the start of HRSG construction, the project owner shall submit a final design plan for the trailside amenities to the HARD for review and comment and to the CPM for review and approval.	After start of HRSG construction	12 mos								Not Started

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VIS	10b			ACR	Prior to the start of construction, the project owner shall prepare and implement an approved off-site landscaping plan. Consistent with Measure 3 of the Visual Mitigation Plan, the project owner shall install trees along the west side of the warehouse and industrial park complexes that line the eastern edge of the choroplex wetlands.	The project owner shall report landscape maintenance activities, including replacement of dead vegetation, for the previous year of operation in the Annual Compliance Report.										Not Started
VIS	11b			MCR	The project owner shall ensure that lighting for construction of the power plant is used in a manner that minimizes potential night lighting impacts.	The project owner shall report any lighting complaints and documentation of resolution in the Monthly Compliance Report, accompanied by any lighting complaint resolution forms for that month.										Ongoing
WASTE MANAGEMENT																
WASTE	1				Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within ten (10) days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.	Becoming aware of impending enforcement	10								Not Started
WASTE	2b				Prior to the start of both construction and operation, the project owner shall prepare and submit to the CEC CPM, for review and comment, a waste management plan for all wastes generated during construction and operation of the facility, respectively.	The Operation Waste Management Plan shall be submitted no less than thirty (30) days prior to the start of project operation for approval.	Prior to start of operation	30								Not Started
WASTE	2c			ACR	Prior to the start of both construction and operation, the project owner shall prepare and submit to the CEC CPM, for review and comment, a waste management plan for all wastes generated during construction and operation of the facility, respectively.	In the Annual Compliance Reports, the project owner shall document the actual waste management methods used during the year and provide a comparison of the actual methods used to those proposed in the original Operation Waste Management Plan.										Not Started
WASTE	4				If potentially contaminated soil is unearthed during excavation at either the proposed site or linear facilities as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Registered Professional Engineer or Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of contamination, and file a written report to the project owner and CPM within five (5) days of their receipt.	The project owner shall submit any reports filed by the Registered Professional Engineer or Geologist to the CPM within five (5) days of their receipt.	Receipt	5								Ongoing
WASTE	5				The project owner shall ensure that the ZLD salt cake is tested twice the first year of operation as per 22 CCR 66262.10 and report the findings to the CPM.	The project owner shall include the results of salt cake testing in annual report provided to the CPM. If two consecutive tests, taken six (6) months apart, show that the sludge is non-hazardous, the project owner may apply to the CPM to discontinue testing.										Not Started
WASTE	7			MCR	The project owner shall obtain a hazardous waste generator identification number from the Department of Toxic Substances Control prior to generating any hazardous waste.	The project owner shall keep its copy of the identification number on file at the project site and notify the CPM via the monthly compliance report of its receipt.										Ongoing

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WASTE	8b				The project owner shall prepare in consultation with the CEC, City of Hayward Fire Department and the RWQCB a groundwater sampling plan to be part of the Soils Management Plan submitted in WASTE-9.	At least thirty (30) days prior to the start of commercial operations, if the groundwater is found to be contaminated the project owner shall submit to the CPM documentation that the groundwater sampling report has been recorded as part of the environmental Restrictions required by WASTE-11	Prior to start of commercial operations	30								Not Started
WASTE	11				Following completion of the merger and/or lot line adjustment(s) associated with Condition of Certification LAND -2, the project owner shall execute and record a deed for the project site, as identified in the Certificate of Merger and/or Notice of Lot Line Adjustment, with the City of Hayward Records Office, which shall include a map and detailed description identifying any easements, restrictions, and limitations on the use of the property, with regard to any hazardous materials, wastes,	The project owner shall provide copies of the deed and any attachments, with proof of recordation, and the Covenant and Environmental Restriction on Property, with proof of submittal, to the CPM, as part of the compliance package at least thirty (30) days prior to plant closure or sale of property.	Prior to start of plant closure	30								Not Started
WASTE	12				The project owner shall properly destroy groundwater monitoring wells not in use as required by Alameda County Public Works, the City of Hayward Fire Department, the San Francisco Bay Regional Water Quality Control Board, and the Alameda County Water District	The project owner shall provide evidence to the CPM that the wells have been destroyed in accordance with Alameda County Public Works, the City of Hayward Fire Department, the San Francisco Bay Regional Water Quality Control Board, and the Alameda County Water District requirements										Ongoing
WORKER SAFETY AND FIRE PROTECTION																
SAFETY	2				The project owner shall submit to the CPM a copy of the Project Operations and Maintenance Safety and Health Program.	At least thirty (30) days prior to the start of operation, the project owner shall submit to the CPM a copy of the Project Operations and Maintenance Safety & Health Program	Prior to start of operation	30								Not Started
SAFETY	3b			MCR		The CSS shall submit in the Monthly Compliance Report a monthly safety inspection report the noted items										Ongoing

Start of geoarch work
 Start of site mobilization, clearing and grubbing
 Install equipment foundations
 Start underground piping
 Start of electrical construction
 Erect water treatment building
 Install circ water pumps
 Erect cooling tower
 Erect HRSG
 Install transmission line
 Install Field Erected Tanks
 Start of Commissioning
 Complete Construction
 Start Steam Blows
 Performance Testing Begins
 CTG First Fire
 Complete Performance Testing
 Plant Commercial Operation